

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1061046

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #34170	API No. 15 - 15-003-25091-00-00					
Name:Sirius Energy Corp.	Spot Description:					
Address 1: 526 COUNTRY PL, SOUTH	NW_NW_SE_SW_Sec13 Twp21 S. R20 Fast West					
Address 2:	1138 Feet from North / South Line of Section					
O + + D Pandy Totar	Feet from Feet from East / West Line of Section					
Phone: (785) 4488571	Footages Calculated from Nearest Outside Section Corner:					
CONTRACTOR: License #_32079	□ NE □ NW ☑ SE □ SW County: Anderson					
Name: Leis, John E.	Lease Name: West Van Winkle Well #: F-20					
Wellsite Geologist: n/a	Field Name:					
Purchaser:	Producing Formation: Squirrel sand					
Designate Type of Completion:	Elevation: Ground: 1065 Kelly Bushing: 0					
✓ New Well Re-Entry Workover	Total Depth: 750 Plug Back Total Depth:					
✓ Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: 21 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: 21 feet depth to: 0 w/ 6 sx cmt.					
Operator:	Drilling Fluid Management Plan					
Well Name: Original Total Depth: Original Comp. Date: Original Total Depth: Conv. to ENHR	(Data must be collected from the Reserve Pit) Chloride content: 0 ppm Fluid volume: 120 bbls Dewatering method used: Evaporated Location of fluid disposal if hauled offsite: Operator Name:					
SWD Permit #:	Lease Name: License #:					
ENHR Permit #:	Quarter Sec TwpS. R East West					
GSW Permit #:	County: Permit #:					
07/01/2011 07/05/2011 07/05/2011 Spud Date or Date Reached TD Completion Date or						
Spud Date or Date Reached TD Completion Date or Recompletion Date						

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received Date:						
Confidential Release Date:						
Geologist Report Received UIC Distribution ALT □ I ☑ II ☐ III Approved by: Deanna Garrisor Date: 08/09/2011						

Side Two



Operator Name: Sir	ius Energy Corp.			Lease	Name:	West Van W	inkle	Well #:F	-20		
Sec. 13 Twp.21 S. R. 20 📝 East 🗌 West					County: Anderson				Well #.		
mine teer open and on	es if gas to surface to	est, along	with final charte	sniir-in brec	CIIIA FA	ached ctatic lave			giving interval tested, hole temperature, fluic copy of all Electric Wire		
Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ✓ No				✓ Log Formation (Top), D			epth and Datum Sample				
Samples Sent to Geo	logical Survey		Yes ✓ No		Name			Тор	Datum		
Cores Taken		\checkmark	Yes No Yes No Yes No		Squirrel sand		673		gl		
List All E. Logs Run:											
Gamma Ray / Neutr	on / CCL					,					
			CASING	RECORD	✓ N	ew Used					
				conductor, su		ermediate, product	ion, etc.				
Purpose of String	Size Hole Drilled		ize Casing et (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	9.875	7		20		21	Portland	6			
Production	5.625	2.875		6.5		742	owc	66	Kol seal 40%		
			ADDITIONAL	CEMENTIN	G / SOI	JEEZE RECORD					
Purpose: Perforate Protect Casing	Depth Top Bottom	Тур	e of Cement	# Sacks Used		Type and Percent Additives					
Plug Back TD Plug Off Zone								· · · · · · · · · · · · · · · · · · ·			
Shots Per Foot	PERFORATION RECORD - Bridge Plugs S Specify Footage of Each Interval Perfora				4 - 4			Cement Squeeze Record and of Material Used)			

TUBING RECORD:	Siże:	Set At:		Packer At:		Liner Run:	Yes No				
Date of First, Resumed P	roduction, SWD or ENH	R.	Producing Metho	od: Pumping		Gas Lift Ot	her (Explain)				
Estimated Production Per 24 Hours	Oil BI	ols.	Gas M	1cf	Wate	r Bb	ls.	Gas-Oil Ratio	Gravity		
DISPOSITION	OF GAS:		ME	THOD OF C	OMPLE	TION:		PRODUCTIO	N INTERVAL:		
(If vented Submit ACO 18.)			Open Hole Perf. Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)								

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



West Van Winkle : F-20

5/1/20 TC: S1007 SIRIUS ENERGY CORP. 326 COUNTRY PLACE SOUTH

ABTUENE 777 77966-7633

PIE/20 LEASE: WEST VAN WENKLE LEG N.TO: 1500 RD E 5.5M1 @ TEE G 1 M1 TO 1300 RD TO DOUBLE WHITE BATE OO IN WEST GATE

144	The state of the s			CHAINING.	MPHAST HUMFLE	FOLIZ	
TIME	FORMULA	LOAD SIZE	YARDS ORDERED	THE PROPERTY OF THE PARTY OF TH	DRIVER/TRUCK	Sec. 9-17-4	PLANT/TRANSACTION #
	1			4 CAL	JE	× AlR	FLANT/THANSACTION #
07:51:67a	MELL II	8.86 yd	12.00 yd	0.00	32	0.00	ANDCO
DATE		"LOAD#	YARDS DEC	BATCH#	S		
	o liate	9	99.00 vd	On Other	WATERSHIM	SLUMP	TICKET NUMBEA
07-14-11	Today		8.00 vd	1.7525	6/yd -70.0	Z. othorno	
1	7 V. L. S.L. (2013) 7 98 "7	Special Committee of the Committee of th		S. I. C.Phartage	U.ya ", b, b	4. 60 in	29500

WARNING
IRRITATING TO THE SKIN AND EYES
Volume Cement, West Public Roots and Shows PROLONGER CONTACT MAY.
PINS. Audic Control Win Flyes and Politoping Control Win Shut & Control Win Winter, It Indiation Prentate. See Medicar version certificate away.

Excessive Water is Detrimental to Concrete Performance H₂O Added By Request/Authorized By

CODE DESCRIPTION

9.00 WELL II والسند TRUCKING

2.75

WELL (10 SACKS PER UNIT) TRUCKING CHANGE

8.00 2. 30 76.00 55.00 606.00 133-40

EXTENDED PRICE

15125

RETURNED TO PLANT LEFT JOB FINISH UNLOADING DELAY EXPLANATION/CYLINDER TEST-TAKEN TIME ALLOWED t [stoTd 06. TRUCK EROK 7. ACCIDENT 8. CITATION 9. OTHER Tex % 7,800 53-15 LEFT PLANT RRIVED JOB START UNLOADING otal # 000-65 TIME DUE der # ADDITIONAL CHARGE 1 TOTAL ROUND TRIP TOTAL AT JOB UNLOADING TIME DELAY TIME ADDITIONAL CHARGE 2 GRAND TOTAL