

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Scott

County. Sec. 10 Twp. 20S Rge. 33 (E) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330' from E. & 1980' from S. Lines

Lease Owner The Atlantic Refining Company

Lease Name Roark

Well No. 1

Office Address P.O. Box 17, Great Bend, Kansas.

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 5-12-41

Application for plugging filed Nov. 5 19. 41

Application for plugging approved Nov. 6 19. 41

Plugging commenced Nov. 18 19. 41

Plugging completed Nov. 27 19. 41

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production No Production 19.

Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C.T. Alexander

Producing formation None Depth to top Bottom Total Depth of Well 4896 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand and Shells	Water	95	240	10 1/2" OD	258	None
	No shows.			5 1/2" OD	4646'	2022'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

4607' to 4650' Cement Plug (Five sacks of cement)

4590' to 4607' Sand & Gravel

4547' to 4590' Cement Plug (Five sacks of cement)

Filled up with drilling mud to 258'

Put in rock bridge at 258'

218' to 258' Cement Plug ( 20 sacks of cement)

Filled up to within 8' of surface with drilling mud

Then capped hole with five sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. S.K. Myers

Address P.O. Box 17, Great Bend, Kansas.

STATE OF Kansas, COUNTY OF Barton, ss.

Mr. S.K. Myers

(employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

*Stanton K Myers*

P.O. Box 17 Great Bend, Kansas

(Address)

5th

December

41

SUBSCRIBED AND SWORN to before me this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_\_

*H. C. Colegrove*  
Notary Public.

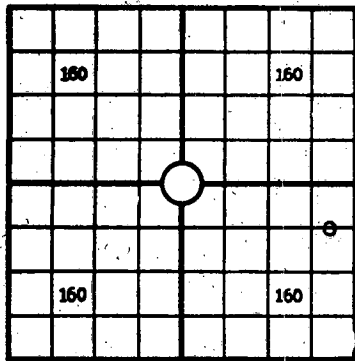
My commission expires

Oct. 28. 1944

640 Acres  
N KS-477

Shallow Water Area  
WESTERN KANSAS WELL RECORD

15-171-00090-0000 Form 1002



Locate Well Correctly

Mail to Corporation Commission, Oklahoma City, Oklahoma

COUNTY Scott SEC. 10 TWP. 20S RGE. 33W  
 COMPANY OPERATING The Atlantic Refining Company  
 OFFICE ADDRESS 510 Beacon Building, Tulsa, Oklahoma  
 FARM NAME ROARK WELL NO. \_\_\_\_\_  
 DRILLING STARTED 3-18, 1941, DRILLING FINISHED 5-12, 1941  
 DATE OF FIRST PRODUCTION Dry COMPLETED \_\_\_\_\_  
 WELL LOCATED C E  $\frac{1}{4}$  NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ , North of South  
 Line and \_\_\_\_\_ ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR 2954 GROUND \_\_\_\_\_  
 CHARACTER OF WELL (Oil, gas or dryhole) DRY

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Mississippi Lime	4609	4890	4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10-3/4	32.7	8V	National	258		None					
5-1/2	17	8R	Bethlehem	4646		None					
						2022		5 1/2"			

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
10-3/4	258		140						
5-1/2	4646		150						

INDEXING  
FILE BOOK PAGE 13-LINE-2

Note: What method was used to protect sands when outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary tools were used from 0 feet to 4896 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Type Rig \_\_\_\_\_

PRODUCTION DATA

Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 If gas well, cubic per 24 hours \_\_\_\_\_ Rock Pressure: Lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

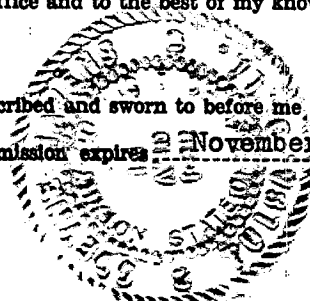
THE ATLANTIC REFINING COMPANY

By: [Signature]  
 Name and title of representative of company  
M. Johnson, Asst. to Div. Supt;

Subscribed and sworn to before me this 1st day of August, 1941

My Commission expires November 13, 1943

Notary Public



## FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Red Bed	0	95			
Sand and shells	95	180			
Shale and shells	180	665			
Sand	665	695			
Shale and shells	695	1110			
Red Bed	1110	1403			
Shale and shells	1403	1460			
Lime	1460	1482			
Shale and red rock	1482	1837			
Sand and shale	1837	1871			
Shale and shells	1871	2130			
Shale	2130	2155			
Red shale	2155	2220			
Lime	2220	2242			
Shale and sand	2242	2330			
Shale and lime shells	2330	2450			
Lime and shale	2450	2500			
Shale and shells	2500	2552			
Hard Lime	2552	2566			
Broken Lime	2566	2681			
Shale	2681	2686			
Lime and shale, brkn	2686	2708			
Broken lime	2708	2765			
Sandy Lime	2765	2810			
Broken lime	2810	2878			
Red bed and lime	2878	2917			
Broken lime	2917	2985			
Shale and lime broken	2985	3070			
Shale and lime	2070	3101			
Broken lime	3101	3179			
Hard Lime	3179	3190			
Red rock	3190	3195			
Lime	3195	3205			
Red rock	3205	3224			
Lime	3224	3248			
Lime and Anhydrite	3248	3277			
Broken lime	3277	3534			
Shale and lime	3534	3642			
Broken lime	3642	3740			
Lime	3740	3958			
Broken lime	3958	4030			
Hard lime	4030	4052			
Lime	4052	4310			
Cherty lime	4310	4375			
Lime	4375	4485			
Shale and lime	4485	4504			
Hard lime	4504	4541			
Hard lime	4541	4565			
Broken lime	4565	4646			
Sand, soft	4646	4649			
Lime, hard	4649	4665			
White lime	4665	4718			
Lime	4718	4828			
Lime and chert	4828	4856			
Lime	4856	4896 TD			
<b>CORRECTION</b>	4896 =	4890			
<b>PLUGGED BACK TO</b>		4648			
<b>COMPLETED AS DRY HOLE. WELL TEMPORARILY ABANDONED 5-12-41</b>					

