

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail, or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Scott County, Sec. 12 Twp. 20 Rge. (E) 33 (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 660' FNL & 660' FWL

Lease Owner Kewanee Oil Company

Lease Name Wasinger "A" Well No. 1

Office Address P. O. Box 360, Hoisington, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 1-5 1960

Application for plugging filed 7-2 1963

Application for plugging approved 7-3 1963

Plugging commenced 8-7 1963

Plugging completed 8-9 1963

Reason for abandonment of well or producing formation Uneconomical

If a producing well is abandoned, date of last production 6-12 1963

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols

Producing formation Cherokee Depth to top 4433 Bottom 4622 Total Depth of Well 4733 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
		0	362	8-5/8	362	0
Cherokee	Oil	4433	4622			
Mississippi	Dry	4622	4733	5-1/2	4658	2016

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

4733 - 4580 Sand
4580 - 4540 5 sacks cement
4540 - 600 Circulated mud
600 - 535 20 sacks cement
535 - 350 circulated mud
350 - 290 20 sacks cement
290 - 30 Mudded
30 - Surface 10 sacks cement

RECEIVED
STATE CORPORATION COMMISSION
AUG 15 1963
8-15-63
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Kewanee Oil Company

Address P. O. Box 360, Hoisington, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

C. W. Mosier (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C. W. Mosier*

P. O. Box 2093, Wichita, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 14th day of August, 1963

My commission expires 8-2-65

Notary Public.

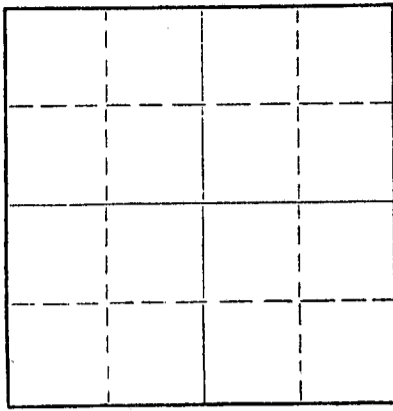


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Scott _____ County. Sec. 12 Twp. 20 Rge. 33W (E) _____ (W) _____
Location as "NE/CNW%SW%" or footage from lines 660 N 660 W
Lease Owner Kewanee Oil Company
Lease Name Wasinger Well No. A #1
Office Address P. O. Box 360 Hoisington, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 8-7-63 19____
Plugging completed 8-9-63 19____
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes by Kewanee Oil Company

Name of Conservation Agent who supervised plugging of this well W. L. Nichols
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well PB 1657 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	362'	None
				5 1/2"	None	2016'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Setting up Unit. Cleaning out cellar. Rigging up jacks. Working pipe.

Measuring T.D. Sanded to 4580' and 5 sacks of cement. Shooting well at 3491'. Working pipe. Shot well at 3015'. Working pipe. Shot well at 2497'. Working pipe.

Shot well at 2009'. Plugging well. Circulating mud. Spotted 20 sacks of cement. Spotted another 20 sacks of cement. Capped well with 10 sacks.

Pulled pipe.

RECEIVED
STATE CORPORATION COMMISSION

AUG 13 1963

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss: _____
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 12 day of August, 19 63

My commission expires May 27, 1964

Notary Public.



Formation Record (Continued)

2895 - 3055	lime & shale
3055 - 3298	lime
3298 - 3664	Shale & lime
3664 - 3810	Chalky lime
3810 - 3874	lime & shale
3874 - 3943	lime
3943 - 4085	Chalky lime
4085 - 4615	lime
4615 - 4621	Sand
4621 - 4665	lime
4665 - 4700	lime w/chert streaks
4700 - 4730	lime
4730	Total Depth (Driller)

SANDWELL

Kewanee Oil Company

West Kansas District

Wildcat

Well Record & Sandology: Wasinger A No. 1.

Location: 660' FWL & 660' FWL of Section 12, T-20-S, R-33-W, Scott County, Kansas.

Elevation: 2940' Cement Marker.

Drilling Commenced: 12-2-59.

Drilling Completed: 12-18-59.

Completion Date: 1-5-60.

Total Depth: 4733' Cement Marker.

Plug Back Total Depth: 4657' Cement Marker.

Perforation Record: 4608' to 4611' C.M. - 4 holes/ft.
4611' to 4613' C.M. - 7 holes/ft.
(4608' to 4613' - 26 holes).

Treating Records: 1-6-60 - 250 gal. Mud Sol.

Initial Production: Swabbed 61.06 BO plus 6/10% steam in 10 hours after shut down over night.

FORMATION LOG TOPS

Heebner	3804	- 856
Lansing	3850	- 902
Base Kansas City	4280	-1332
Harmaton	4306	-1358
Cherokee	4423	-1475
Mississippi	4622	-1674
Rotary Total Depth	4733	-1785

Casing Record

Ran 371.85' of 8-5/8" casing and set at 362' C.M. Cemented with 270 sacks of cement.

Ran 4581.76' of 5 1/2" casing and set at 4686.54' C.M. Top of float collar located at 4657.94' C.M. Ran Halliburton DV tool at 4675.54' C.M. and cemented 1st stage with 100 sacks of pozzix. Opened DV tool and spotted 70 bbls. of gelled lease crude behind casing. Oil did not circulate to surface. Top of cement at 3827' C.M.

Ran 4640.56' of 2-3/8" EOE tubing seated at 4636.56' C.M. Top of perforations at 4614.76' C.M.

Formation Record

0 - 96	Surface clay and sand
96 - 363	Sand
363 - 940	Shale
940 - 1490	Shale & red bed.
1490 - 2120	Shale
2120 - 2435	Lime & shale
2435 - 2582	Shale & gyp
2582 - 2640	Lime, shale & sand
2640 - 2697	Shale & lime
2697 - 2895	Shale & shells

RECEIVED
STATE CORPORATION COMMISSION

JUL 3 1963

CONSERVATION DIVISION
Wichita, Kansas