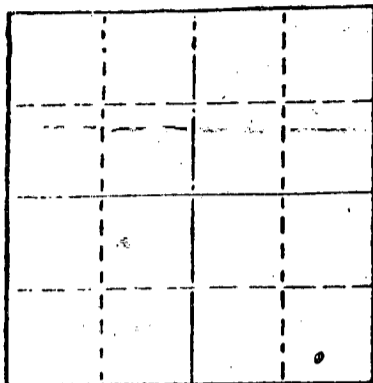


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Scott County, Sec. 10 Twp. 20 Rge. 33 E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
C S/2 SE SE  
Lease Owner Maurice L. Brown  
Lease Name Roark Well No. 1  
Office Address 260 Sutton Place, Wichita, Ks. 67202  
Character of Well (Completed as Oil, Gas or Dry Hole)  
Oil  
Date Well completed September 1944  
Application for plugging filed December 9 1980  
Application for plugging approved January 12 1981  
Plugging commenced 1-28-81 19  
Plugging completed 2-3-81 19  
Reason for abandonment of well or producing formation  
Lost hole - Casing Leak  
If a producing well is abandoned, date of last production  
June 1972



Locate well correctly on above  
Section Plot

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Balthazor  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surgace				10 1/4"	250	0'
Production				5 1/2"	4617	965'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid  
was placed and the method or methods used in introducing it into the hold. If cement or other  
plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to  
\_\_\_\_\_ feet for each plug set.

Plugged bottom w/ 2 sks. hulls & 15 sks. cement Pressured to 500 lbs  
Pumped 35 sks. cement @ cutoff 935 to 835  
Pumped 50 sks. cement 250' to 150'  
Put bridge & 15 sks. cement 40' to 0'  
Cut 10 3/4" off, 4' below ground level

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FEB 13 1981  
2-13-81  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Midwest Casing Pulling Service, Box F, Sublette, Ks. 67877  
Ks. Permit # 766

STATE OF KANSAS COUNTY OF HASKELL, ss.  
I, Edgar J. Eves (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of  
the facts, statements, and matters herein contained and the log of the above-described well  
as filed and that the same are true and correct. So help me God.

(Signature) Edgar J. Eves  
Box F, Sublette, Ks. 67877  
(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of Feb., 1981

Sondra L. Eves  
Notary Public.

My commission expires 12-6-84



WELL LOG BUREAU — KANSAS GEOLOGICAL SOCIETY

Union National Bk. Bldg., Wichita, Ka

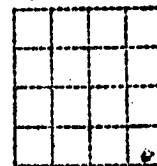
15-171-00078-0000

Company - F.G.HOLL-L.C.HAY-PENN ELECTRIC SWITCH CO.  
Farm - Roark No. 1.

SEC. 10 T. 20 R. 33 W  
CS/2 SE SE

Total Depth. 4670  
Comm. 8-21-44 Comp. 9-23-44  
Shot or Treated.  
Contractor.  
Issued. 3-3-45

County. Scott  
KANSAS



CASING:  
10" 250'  
5 1/2" 4615'

Elevation. \_\_\_\_\_

Production. Pot 197 B

Figures indicate Bottom of Formations.

surface soil & sand	0-40
sand & gyp	185
part rock	260
shale & shells	520
lime sdy	600
sand	760
shale & sand	1280
red rock & shale	1310
shale & shells	1660
red bed	1850
red rock	2160
anhydrite	2180
red rock	2245
lime	2265
shale w/lime strks	2435
shale & shells	2540
lime	2600
shale & lime	2620
shale & lime shells	2680
lime & shale	2775
lime	2795
shale	2845
lime	2860
shale & shells	2940
shale & lime	3030
lime	3210
lime w/chert strks	3250
lime	3530
lime & shale	3595
lime brkn	3660
lime	3755
lime brkn & shale	3855
lime	4525
shale	4545
lime	4600
lime & chert	4615
lime	4670
Total Depth	
Top Miss Lime	4600
sat	4650-70

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JAN 7 1981  
CONSERVATION DIVISION  
Wichita, Kansas