

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

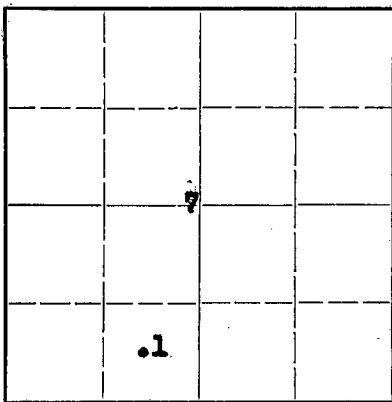
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

Scott County. Sec. 7 Twp. 20S Rge. (E) 33 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. Center of SE-SW
Lease Owner W. A. Snyder & Sons Co. and Atlantic Refining Company.
Lease Name Mark "D" Well No. 1
Office Address The Atlantic Refining Co. - P.O. Box 17, Great Bend, Kan.
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed November 10, 19 46
Application for plugging filed November 12, 19 46
Application for plugging approved November 12, 19 46
Plugging commenced November 12, 19 46
Plugging completed November 12, 19 46
Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production None 19...
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes - Verbal approval from Mr. H. W. Kerr, Great Bend, Kansas.

Name of Conservation Agent who supervised plugging of this well H. W. Kerr
Producing formation Depth to top Bottom Total Depth of Well 4882 Feet
Show depth and thickness of all water, oil and gas formations.

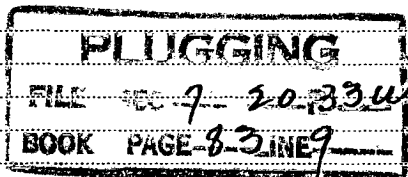
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
FORMATION TOPS:						XEROX
Lansing	3897			10-3/4"	272'	None
Mississippi	4796					
Sand	Possible Oil	4685	4687			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy mud from 4882 to 272
Cement from 272 to 232
Heavy mud from 232 to 10
Cement from 10' to surface



(If additional description is necessary, use BACK of this sheet)

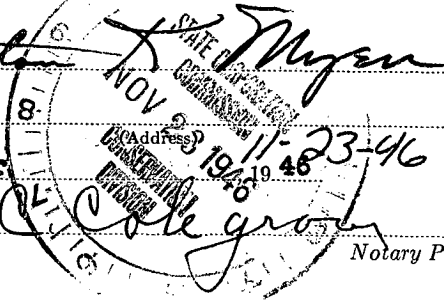
Correspondence regarding this well should be addressed to The Atlantic Refining Company
Address P.O. Box 17, Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, SS.
Stanton K. Myers (employee of owner) or ~~conservation agent~~ of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Stanton K. Myers

SUBSCRIBED AND SWORN to before me this 22nd day of November



H. Q. Colegrove
Notary Public.

My commission expires October 28, 1948

WELL RECORD

209-33W

15-171-00026-0000

Shallow Water Pool

Block or Twp. 1
 Well No. KS-9737
 Location Center SE SW of 7-209-33W
 State Kansas
 Elevation 2989 Feet
 Date Started 11-12-46
 Date Completed
 Date Deepened
 Date Cleaned Out

Name of Contractor Kiowa Drilling Co., Wichita, Kansas.

Contract Price Per Foot Day Work Rotary
 Well Estimated Cost Method of Drilling
 Well Actual Cost

BEFORE SHOOTING

AFTER SHOOTING

Initial Production Flowing Settled Production on Pump
 Initial Production Flowing Settled Production on Pump
 Baume Test DRY HOLE Water With Oil %

Casing Record

Torpedo Record

SIZE SET PULLED
 10-3/4" Set 272' at 265' w/150 sack bulk cement and 200 lbs. calcium chloride.

Date Company From To Feet Size of Shell Total Qts.
 Not shot.

FORMATION	TOP	BOTTOM	FORMATION	TCP	BOTTOM
Sand & shale	0	260	Lime & chert	3205	3265
Shale	260	430	Cherty lime	3265	3305
Shale & shells	430	670	Lime & shale	3305	3320
Sand & shale	670	1000	Lime	3320	3385
Shale & sand	1000	1430	Shale & shells	3385	3520
Lime & shale	1430	1650	Lime & shale	3520	3565
Salt & shale	1550	1665	Lime	3565	4150
Lime	1665	1680	Lime & red rock	4150	4187
Anhydrite	1680	1700	Lime	4187	4290
Shale & red bed	1700	1990	Lime & shale	4290	4355
Sand & red bed	1990	2210	Lime	4355	4375
Shale & red bed	2210	2385	Lime & shale	4375	4535
Shale & lime	2385	2475	Lime	4535	4580
Shale	2475	2545	Lime & shale	4580	4610
Anhydrite	2545	2580	Lime	4610	4635
Limey shale	2580	2660	Lime, cherty	4635	4655
Lime	2660	2670	Lime & shale	4655	4700
Lime & shale	2670	2700	Sand & shale	4700	4745
Limey shale	2700	2755	Lime & shale	4745	4780
Lime & shale	2755	2800	Sand & shale	4780	4790
Broken lime	2800	2805	Lime & shale	4790	4795
Shale & lime	2805	2890	Shale & lime	4795	4803
Lime & shale	2890	3180	Lime	4803	4882 TD
Lime	3180	3205			

TOPS: Lansing 3900 - 3897 } CORRECTED TOPS FROM
 Mississippian 4800 - 4796 } SCHLUMBERGER LOG.

DST 2592-2700 Open 2 hours, 2 minutes. No gas. Recovered 90 ft. of salty, muddy water.
 DST 2697-2800 Open 2 hours. Recovered 30 ft. of salty mud. No gas.
 DST 4670 - 4786 Open 1 hour. Had a steady blow of gas for 45 minutes which stopped, then started again in 5 minutes and continued to blow until pulled. Recovered 225 ft. of drilling mud and a show of oil in the testing tool at packer.

DRY AND ABANDONED.