WELL PLUGGING RECORD Strike out upper line when reporting plugging off formations.

15·17/·00026
WELL PLUGGING RECORD
OR
EODIF I MION DI LICCUNG DECODE
FORMATION PLUGGING RECORD
Scott County See 7 Two 20S Per
Scott County. Sec. 7 Twp. 20S Rge.

Location as "NEXNW&SWA" or footage from lines. Deater of SP-SW Well No. 1 Clease Owner, M. A. Snyder & Sona G. and Atlantic Reftning Company. Lease Name. Mark. "D" Clease Advance. The Atlantic Reftning GoP.O. Box 17, Great Bend, Character of Well (completed as Oil, Gas or Dry Holo). Dry Bole Date. well completed. November 12, 10 46 Application for plugging filed. November 12, 10 46 Application for plugging approved. November 12, 10 46 Plugging completed. November 12, 10 46 Plugging completed. November 12, 10 46 Resease for bandonment of well or producing formation. Dry Hole Ha producing well is shandoned, date of last production. None 19 Was permission obtained from the Conservation Division or the agents infore plugging at this well. R. N. Kerr In g formation. Depth to top. Bottom. Total Depth of Well 4892. Feet plan and thickness of all water, oil and gas formations. GAS OR WATER RECORDS CASING RECORD CASING Record was a search depth placed, from feet to feet for each plug as the case plugged indicating where the mud fluid was placed and the method or methods used in ing it into the hole. It cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug as the case of the character of same and depth placed, from feet to feet for each plug as the case of the c	ing	Scott					e(E) 33 (W)
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P.O. Box 17, Great Bend, Kansas	(ansas	COINTY O	E Bart	on		65	
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OF Kansas , COUNTY OF Barton , ss.							
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OF Kansas , COUNTY OF Barton , ss.	•••			2/-	16.	(TO M	
OF Kansas , COUNTY OF Barton , ss. Stanton K. Myers (employee of owner) or the above-described well, st duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.	Down.	(Sign	nature) / 🖼	W/BARK		1 0 00 00	
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OF Kansas , COUNTY OF Barton , ss. Stenton K. Myers	Sworn to before me this	s 22nd		November	8. P. O.	ddessp. 1/2 19 ₆₁₉ 46	93-96
OF Kansas , COUNTY OF Barton , ss. Stanton K. Myers (employee of owner) or town the above-de		true and correct. So	o help me God		16.	K Tu	,

2B-98B-4M-A.R.-12-165 low Water Pool

WELL RECORD. Pomona, California

Snyder & Sons Co. (Operator)

Center SE SW of 7-20S-33W

203-33W

Block or Twp.

15.171.00026.0000

Mark "D"

KS-9787

Scott

Well No.

Kansas State

Location **Elevation**

Contracted Depth Completed Depth

4882

Feet Feet (Started **Completed**

2989

11-12-46

Date Deepened (Cleaned Out

Kiowa Drilling Co., Wichita, Kansas.

Name of Contractor

Contract Price

Lease

Lease No

County

Per Foot

Day Work

Well Estimated Cost Well Actual Cost

Settled Production

Method of Drilling

AFTER SHOOTING

Rotary

BEFORE SHOOTING

Initial Production

Flowing on Pump **Initial Production Settled Production** Flowing on Pump

Baume Test

DRY HOLE Water With Oil

%

Casing Record

SIZE

SET

PULLED

Date Company

Torpedo Record

To

Feet

Total Size of Qts. Shell

Set 272' at 265' w/150 sax 10-3/4" bulk cement and 200 lbs. calcium chloride.

Not shot.

From

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PORMAT ION	TOP	BOTTOM	FORMATION .	TOP	BOTTOM
Sand & shale	0	260	Lime & chert	3205	3265
Sha le	260	480	Cherty lime	3265	3305
Shale & shells	430	670	Lime & shale	3805	3320
Sand & shale	670	1000	Lime	3320	3385
Shale & sand	1000	1430	Shale & shells	3385	3520
Lime & shale	14 30	1650	Lime & shale	3520	3565
Salt & shale	1550	1665	Lime	3565	4150
Lime	1665	1680	Lime & red rock	41 50	4187
Anhydrite	1680	1700	Lime	4187	4290
Shale å red bed	1700	1990	Lime & shale	4290	4355
Sand & red bed	1990	2210	Lime	4355	4375
Shale & red bed	2210	2385	Lime & shale	4375	4535
Shale & lime	2385	2475	Lime	4585	4580
Shale	2475	2545	Lime & shale	4580	4610
Anhydrite	2545	2580	Lime -	4610	4635
Limey shale	2580	2660	Lime, cherty	4635	4655
Lime	2660	2670	Lime & shale	4655	4700
Lime & shale	2870	27 00	Sand & shale	4700	4745
Limey shale	2700	2755	Lime & shale	4745	4780
Lime & shale	2755	2800	Sand & shale	4780	4790
Broken lime	2800	2805	Lime & shale	4790	4795
Shale & lime	2805	2890 - 28	Shale & lime	4795	4803
Lime & shale	2890	31.80	Lime	4808	4882 T
Lime	31 80	3205			

3900 - 8897 CORRECTED TORS FROM Lan ai ng TOPS: Mississippian 4800 - 4796 J SCHLUM BERGER LOG.

No gas. Recovered 90 ft. of salty, muddy water. DST 2592-2700 Open 2 hours, 2 minutes. DST 2697-2800 Open 2 hours. Recovered 30 ft. of salty mud. No gas.
DST 4670 - 4786 Open 1 hour. Had a steady blow of gas for 45 minutes which stopped, then started again in 5 minutes and continued to blow until pulled. Recovered 225 ft, of drilling mud and a show of oil in the testing tool at packer.

DRY AND ABANDONED.