

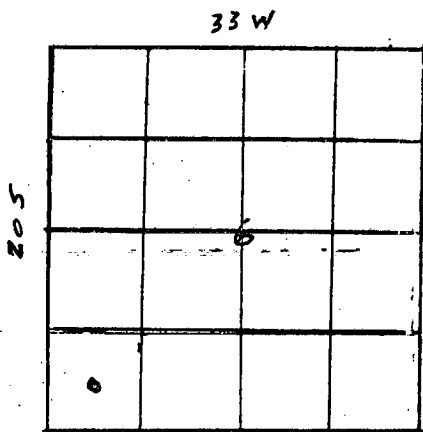
STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Scott SEC. 6 TWP. 20 RGE. 33 E/W
Location as in quarters or footage from lines:
C-SW-SW



Locate Well
correctly on above
Section Platt.

Lease Owner Maurice . Brown Co.
Lease Name Gladys Martin Well No. #1
Office Address P.O. Box 11320, Kansas City, Mo. 64112
Character of Well (Completed as Oil, Gas or Dry Hole): Gas
Date Well-Completed 11-8-77
Application for plugging filed 12-8-82
Plugging commenced 3-8-83
Plugging completed 3-10-83
Reason for abandonment of well or producing formation Non commercial value

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Luthi
Producing formation Chase (Kridler) Depth to top 2656' bottom 2671' T.D. 4875'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Surface				8 5/8"	275'	0
Production				5 1/2"	2842'	1734'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped 2 sks. hull & 25 sks. cement to 2420' - pressured to 750 lbs.
Pumped 50 sks. cement 1300' to 1150'
Displaced 2/Gel
Pumped 35 sks. cement 325' to 275'
Displaced w/Gel
Put bridge & 10 sks. cement 40' to 0'
cut off 8 5/8" 3' below ground level

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Midwest Casing Pulling Service
6497

STATE OF KANSAS COUNTY OF HASKELL, ss.
(employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box #, Sublette, Ks. 67877
(Address)

SUBSCRIBED AND SWORN TO before me this 11 day of March, 1983
Sondra L. Eves
Notary Public

My Commission expires: 12-6-83 STATE CORPORATION COMMISSION

RECEIVED
3-21-83
MAR 24 1983



15-171-20147-0000

GABBERT-JONES, INC.
WICHITA, KANSAS
DRILLERS' WELL LOG

Gladys Martin #1
C-SW-SW Sec 6-20S-33W
Scott County Kansas

Commenced: 5-27-77

Completed: 6-10-77

OPERATOR: MOBIL C HOOVER

Depth		Formation	Remarks
From	to		
0	280	Sand-Shale	Ran 7 jts of 8 5/8" csg set @ 275' Cemented w/190 sks Common 3% CC- 2% Gel PD @ 1:30 p.m. 5-27-77
280	1373	Shale	
1373	2034	Shale-Redbed-Sand	
2034	2692	Shale	
2692	2821	Shale-Lime	
2821	4115	Lime-Shale	
4115	4183	Lime	
4183	4332	Lime-Shale	Ran 72 jts of 15 1/2" 5 1/2" csg set @ 2832' Cemented w/150 sks Lite Wate 100 sks Posmix PD @ 7:20 a.m. 6-10-77
4332	4875	Lime	
	4875 - TD		

STATE OF KANSAS)
) SS
COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath, state that the above
Drillers' Well Log is true and correct to the best of knowledge and belief and
according to the records of this office.

GABBERT-JONES, INC.

James S. Sutton II
JAMES S. SUTTON II

Subscribed and sworn to before me this 15th day of June, 1977.

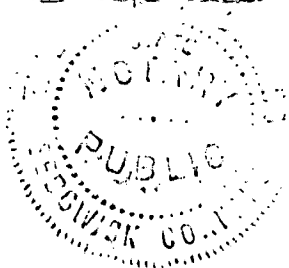
Elizabeth J. Edwards
ELIZABETH J. EDWARDS-NOTARY PUBLIC

My Commission expires February 6, 1979.

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STATE CONSERVATION COMMISSION

DEC 7 1982

CONSERVATION DIVISION
Wichita, Kansas



KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request samples on this well.

API No. 15 — 171 — 20,147-0000
County Number

S. 6 T. 20 R. 33 ^R _W

Loc. C SW SW

County Scott

Operator
Moble C. Hoover

Address
302 NBC Plaza El Dorado, Arkansas 71730

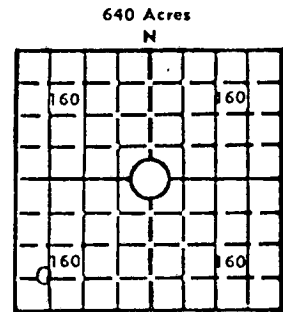
Well No. #1 Lease Name Robert M. Gladys Martin

Footage Location
660 feet from NY (S) line 660 feet from EX (W) line

Principal Contractor GABBERT-JONES, Inc. Geologist Orlin R. Phelps

Spud Date May 24, 1977 Total Depth 4875 P.B.T.D. 2832

Date Completed 12/13/77 Shut in gas well Oil Purchaser



Locate well correctly

Elev.: Gr. 2998

DF 3000 KB 3003

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	28	275	Common	190	3% CC, 2% Gel
Production	7-7/8	5-1/2	15.5	2832	Lite Wate Posmix	150 100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	JJ	2656-59
			2	JJ	2663-72

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8 OD	2726	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2,000 gal. 7-1/2% acid, 27,000 gal 1-1/2% acid frac	
15,000# 20/40 sand, 5,000# 10-20 sand	

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INITIAL PRODUCTION

DEC 7 1982

Date of first production <u>Shut in gas well</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Test 400,000 four point open flow test</u>	CONSERVATION DIVISION Wichita, Kansas
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Moble C. Hoover** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas

Well No. **1** Lease Name **Gladys Martin**

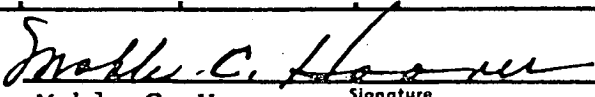
S 6 T 20 R 33 E W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	0			
Sand and shale	280		"B" Log Tops:	
Shale	1373			
Shale, red bed and sand	2034		Anhydrite	2193
Shale	2633		Krider	2654
Shale and lime	2821		Heebner	3862
Lime and shale	4115		Lansing	3912
Lime	4183		Base KC	4353
Lime and shale	4332		Cherokee	4502
Lime	4875		Morrow	4668
			Morrow Sand	4704
			Mississippi	4755

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____


 Moble C. Hoover Signature
 _____ Title
 February 16, 1978 Date