

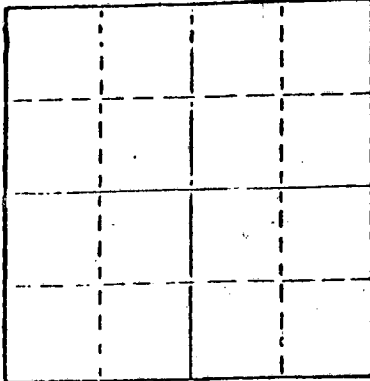
STATE OF KANSAS
STATE CORPORATION COMMISSION

15-171-20165-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Scott County, Sec. 6 Twp. 20S Rge. 33 XE/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines



Locate well correctly on above
Section Plat

C NE
Lease Owner The Maurice L. Brown Company
Lease Name Gruben "B" Well No. 1
Office Address 200 Sutton Place, Wichita, Ks. 67202
Character of Well (Completed as Oil, Gas or Dry Hole)

Dry Hole
Date Well completed Oct. 1978
Application for plugging filed (Verbally) Oct. 1978
Application for plugging approved (Verbally) Oct. 1978
Plugging commenced October 16 1978
Plugging completed October 16 1978
Reason for abandonment of well or producing formation

No commercial quantity of oil or gas encountered
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 2840
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

TD 2840'
Set 1st plug @ 750' w/70 sx.
2nd plug @ 300' w/20 sx.
3rd plug @ 40' w/10 sx.
5 sx in rat hole
Plug was down @ 6:00 pm on 10-16-78
State Plugger - Gilber Balthazor

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JAN 15 1979
1-15-79
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Gabbert-Jones, Inc.

STATE OF KANSAS COUNTY OF SEDGWICK, ss.
Vern H. Haselhorst (employee of owner) or ~~owner or operator~~
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

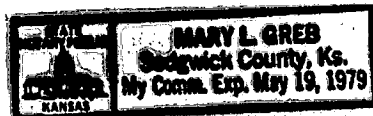
(Signature) Vern H. Haselhorst

200 Sutton Place Bldg., Wichita, Ks. 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of January, 1979

Mary L. Greb
Mary L. Greb Notary Public.

My commission expires May 19, 1979



OCT 20 1978

KANSAS DRILLERS LOG

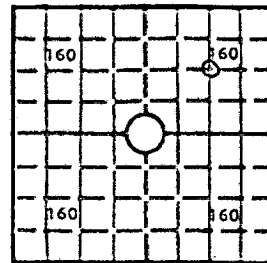
API No. 15 — 171 — 20165-0000
 County Number

S. 6 T. 20S R. 33W E

Loc. C NE

County Scott

640 Acres
N



Elev.: Gr. 2992'

DF 2994' KB 2997'

Operator
Maurice L. Brown

Address
200 Sutton Place Wichita, Ks. 67202

Well No. # 1 Lease Name Gruben "B"

Footage Location
1320 feet from (N) XX line 1320 feet from (E) XX line

Principal Contractor Gabbert-Jones, Inc. Geologist Ray Palmer

Spud Date 10-10-78 Total Depth 2840 P.B.T.D.

Date Completed 10-16-78 Oil Purchaser - NONE - DRY HOLE

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	340'	HCL Class "H"	150	1/4# Flocele, 2%cc 1/4# Flocele, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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INITIAL PRODUCTION - DRY HOLE

CONSERVATION DIVISION
Wichita, Kansas

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

The Maurice L. Brown Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.: DRY HOLE

Well No.

1

Lease Name

Gruben "B"

S 6 T 20S R 33 E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 2642-92' (Krider) (90-60-90-120) 1st open, weak blow, incr. to strong in 23". 2nd open, strong blow thruout. Rec. 468' slightly gas-cut wtry mud, no show of gas in drill pipe. IHP 1362, IFP 44-191, ISIP 469, FFP 220-249, FSIP 469, FHP 1362, Temp. 96°.			ELECTRIC LOG TOPS: B/Stone Corral Herington Krider Winfield Towanda Ft. Riley TD	2219' (+778) 2637' (+360) 2672' (+325) 2717' (+280) 2778' (+219) 2821' (+176) 2839' (+158)
DST #2 2642-88' (Krider) (Straddle test) (420-60) Wk blow, incr. to fair in 300", gradually decr. to wk. Rec. 90' mud-cut salt wtr., 360' salt wtr, no shows. Flow pressures 59-293, shut-in pressures 455, IHP 1480, FHP 1480.				

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Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Vern H. Haselhorst
Signature

Drilling Manager

Title

January 10, 1979

Date