

To: 1 080010
STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
730 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 171-20,473 - 0000
N/2 NE NE, SEC. 1, T 20 S, R 33 W/EX

12-28

4950 feet from S section line
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License / 31251
Operator: Wabash Energy Corporation
Name:
Address P.O. Box 595
Lawrenceville, IL 62439

Lease Name Patton Well / 1
County Scott
Well Total Depth 4750 154.38 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 221

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ O&A _____
Other well as hereinafter indicated _____

Plugging Contractor Allied Cementing Co., Inc. License Number _____
Address P.O. Box 31-24, Russell, KS 67665-0031

Company to plug at: Hour: 10:45 a.m. Day: 28 Month: 12 Year: 1995

Plugging proposal received from Kris Klitzke
(company name) Wabash Energy Corp. (phone) 316-397-5831

Work: 5 1/2" at 4747' w/160 sx cement, DV at 2150' w/360 sx cement, Perfs at 4634-38'
1st plug pump 200 lbs. hulls, 30 sx cement, 20 sx gel, and 180 sx cement,

STATE OF KANSAS
CONSERVATION DIVISION
WICHITA, KANSAS
JAN 05 1996
1-5-96

Check backside.

Plugging Proposal Received by Kevin Strube
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 1:30 p.m. Day: 28 Month: 12 Year: 1995

ACTUAL PLUGGING REPORT 1st plug pumped 200 lbs. hulls, 30 sx cement, 20 sx gel, and 180
sx cement. Maximum pressure 1000 psi and shut in 800 psi.

Tied onto 8 5/8" x 5 1/2" annulus and pumped 1 bbl.cement-500 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.
(If additional description is necessary, use BACK of this form.)

INVOICED ~~XXXXXXX~~ observe this plugging.

Signed Kevin P. Strube
(TECHNICIAN)

DATE JAN 12 1996
INV. NO. 44561
12-28 FEB 29 1996