Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING RECORD**

Form CP-4 March 2009 Type or Print on this Form Form must be Signed

All blanks must be Filled API No. 15 - 025-21491-00-00 OPERATOR: License #: 33392 Name: Keith F. Walker Oil & Gas Co., LLC Spot Description: \_\_ NW\_NE\_SW\_SW\_Sec. 7 Twp. 33 S. R. 25 East West Address 1: P.O. Box 1725 -1,000 - 1031 Feet from North / South Line of Section Address 2: \_\_\_\_\_ City: Ardmore State: OK Zip: 73402 + 6305 Feet from East / / West Line of Section Contact Person: \_ Danyelle Barksdale GPS-KCC Footages Calculated from Nearest Outside Section Corner: NE NW SE SW Phone: (405 ) 701-0676 Type of Well: (Check one) Well OG D&A Cathodic County: Clark Water Supply Well Other: SWD Permit #: Well #: 7-1 Lease Name: Idun ENHR Permit #: Gas Storage Permit #: Date Well Completed: 2/23/2010 The plugging proposal was approved on: 7/22/2011 Is ACO-1 filed? Yes No If not, is well log attached? (KCC District Agent's Name Producing Formation(s): List All (If needed attach another sheet) by Eric MacLaren Bottom: 4476 Lansing Depth to Top: 4469 Plugging Commenced: 7/20/2011 Bottom: 5136 Pawnee Depth to Top: 5130 7/22/2011 Plugging Completed:\_\_\_ Bottom: 5447 Chester Depth to Top: 5442 Viola Show depth and thickness of all water, oil and gas formations. Casing Record (Surface, Conductor & Production) Oil, Gas or Water Records Setting Depth Pulled Out Size Casing Formation 0-94 8 5/8" 1171 0-1171 7059 1691 5 1/2" 0-7059 Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Pumped 40 bbls mud down 5 1/2 casing. Set CIBP @ 4411'. Pumped 10 sacks of cement on top. Loaded casing with mud. Cut 5 1/2" casing @ 2115', no success. Cut casing @ 1691'. Laid down same. TIH with tubing to 1200'. Pumped mud and 300 lbs. of cottonseed hulls. Pumped 75 sacks of cement. TOH to 600'. Pumped 50 sacks of cement. TOH to 60'. Pumped 20 sacks of cement. Phil Dollaar Oilfield Sevices, Inc. Plugging Contractor License #: 33311 Address 1: P.O. Box 744 State: <u>TX</u> Zip: <u>79070</u> City: Perryton Phone: (806) 435-3373 F. Walker Oil + Gas Co., Ll Name of Party Responsible for Plugging Fees: Keth

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

KCC WICHITA

AUG 1 5 2011





Phone: 405.701.0676 Fax: 405.310.5074

August 11, 2011

Kansas Corporation Commission Conservation Division- Oil & Gas 130 S. Market, Room 2078 Wichita, Kansas 67020

Re: Well Plugging Records

To Whom It May Concern:

Please find enclosed (2) two Well Plugging Records (Form CP-4).

- (1) Idun 7 #1 in Sec. 7-33S-25W, Clark Co.
- (2) Freyja 18 #1 in Sec. 18-33S-25W, Clark Co.

If you should require additional information or have any questions, please contact me at 405.701.0676 or dbarksdale@kfw.gs.

Sincerely,

KEITH F. WALKER OIL & GAS COMPANY, LLC

Danyelle Barksdale

**Engineer Tech**