

15-185-11750-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

OR

Stafford County, Sec. 26 Twp. 25S Rge. (E) 14 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 554' from N & W lines of NE 1/4 SW 1/4

Lease Owner Skelly Oil Co. Well No. 2

Lease Name Kipp "C" Office Address Box 391, Hutchinson, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed February 8 19 44

Application for plugging filed February 17 19 44

Application for plugging approved February 18 19 44

Plugging commenced February 15 (verbal approval) 19 44

Plugging completed February 15 19 44

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced?

C. T. Alexander

Name of Conservation Agent who supervised plugging of this well

Producing formation Depth to top Bottom Total Depth of Well 3932 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing-Kansas City Lime	Dry	3725	3932	8-5/8" OD	411' 6"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

70 sacks of cement 3680' to 3932'

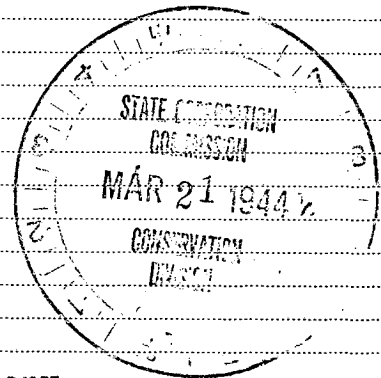
Mud laden fluid 3680' to 400'

30 sacks of cement 400' to 270'

Mud laden fluid 270' to 40'

10 sacks of cement 40' to 0.

PLUGGING
FILE SEC 26 T 25 R 14 W
BOOK PAGE 108 LINE 14



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Skelly Oil Company

Address Box 391, Hutchinson, Kansas

STATE OF KANSAS, COUNTY OF RENO, ss. H. E. Wamsley

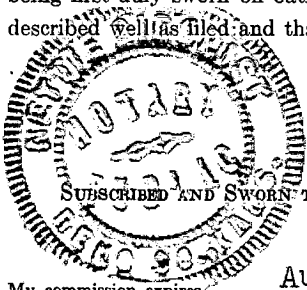
(employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Box 391, Hutchinson, Kansas

(Address)

March 19 44



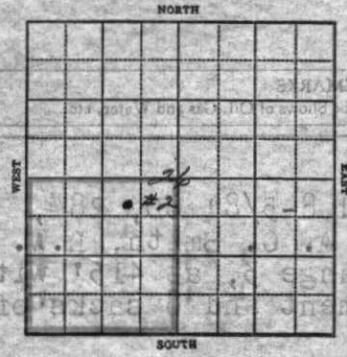
August 4, 1945.

My commission expires

Notary Public



SKELLY OIL COMPANY



WELL RECORD

Lease Name and No. Kipp "C" #7119 Well No. 2 Elev. 1981' DE
 Lease Description Southwest Quarter (SW $\frac{1}{4}$) of Section 26, Town-
ship 25 South, Range 14 West, Stafford County, Kansas
 Location made December 6 1943 by Stafford County Engineer
554' feet from North line feet from East line } NE $\frac{1}{4}$ SW $\frac{1}{4}$
 feet from South line 554' feet from West line } of Sec. 26
 Work com'd. Jan. 15 1944 Rig comp'd. Jan. 18 1944 Drlg. com'd. Jan. 23 1944 Drlg. comp'd. Feb. 8 1944
 Rig Contractor Bodine Drilling Company
 Drilling Contractor Bodine Drilling Company, Great Bend, Kansas
 Rotary Drilling from Top to 3932' Cable Tool Drilling from to
 Commenced Producing Dry Hole 19..... { Initial Prod. before shot or acid Bbls
 Initial Prod. after shot or acid Bbls
 Dry Gas Well Press. Volume Cu. ft.
 Casing Head Gas Pressure Volume Cu. ft.
 Braden Head (Size) Gas Pressure Volume Cu. ft.
 Braden Head (Size) Gas Pressure Volume Cu. ft.
 PRODUCING FORMATION Dry Hole Top Bottom TOTAL DEPTH 3932'
 (Name)

CASING RECORD

Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	Sacks Used	CEMENTING Method Employed
				Jts.	Feet	In	Jts.	Feet	In				
8-5/8" OD 28# 8R			415'				10	411	6	Lapweld	A	200	Halliburton
8-5/8" Casing			Range 3, Grade ?										
			(8-5/8" Casing sey 6' in cellar)										

Liner Set at Length Perforated at
 Liner Set at Length Perforated at
 Packer Set at Size and Kind
 Packer Set at Size and Kind

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date				
Acid Used				
Size Shot				
Shot Between	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)				
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Lansing Lime	3725'						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st.					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.			
Surface soil, clay & sand	0	220	
Red bed	220	415	Set and cemented 8-5/8" OD, 28#, 8 round thread, A. O. Smith, L.W. steel casing, Range 3, at 415' with 200 sacks of cement and 8 sacks of aquagel.
Red bed	415	700	
Sand	700	730	
Sand and red bed	730	870	
Anhydrite	870	900	
Shells, shale & red bed	900	1185	
Shale and shells	1185	1400	
Salt and shells	1400	1555	
Shale and lime shells	1555	1805	
Sandy lime	1805	1815	
Lime	1815	1900	
Sandy lime	1900	2055	
Lime	2055	2160	
Lime and shale	2160	2285	
Lime	2285	2415	
Shale	2415	2480	
Shale and lime	2480	2625	
Shale	2625	2685	
Shale and lime	2685	3070	
Shale	3070	3140	
Lime	3140	3200	
Shale	3200	3240	
Lime	3240	3275	
Lime and shale	3275	3290	
Broken lime	3290	3335	
Lime	3335	3410	
Shale and lime	3410	3455	
Lime	3455	3675	
Shale	3675	3725	TOP LANSING LIME 3725'
Grey crystalline lime	3725	3770	No porosity or saturation
Soft oolitic lime	3770	3780	Porous, no saturation
Grey lime and shale	3780	3806	
Grey oolitic & cherty lime	3806	3814	No shows
Grey lime and shale	3814	3859	
Very soft, porous oolitic lime with asphalt deposits	3859	3871	
Grey cherty & oolitic lime	3871	3898	
Oolitic lime	3898	3902	No oil stains
Grey lime	3902	3912	No porosity
Soft oolitic lime	3912	3919	No shows
Light grey lime	3919	3932	No stain
TOTAL DEPTH		3932'	

Due to the fact that no oil or gas shows were encountered in drilling to the total depth of 3932', regular authority was granted February 12, 1944, to plug and abandon the hole.

On February 15, 1944, the hole was plugged as follows:

70 sacks of cement	3932' to 3680'
Mud laden fluid	3680' to 400'
30 sacks of cement	400' to 270'
Mud laden fluid	270' to 40'
10 sacks of cement	40' to 0.

PLUGGING
26 25 140
70 8 14