Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Signature: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD KAR. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

API No. 15 - 009-25592-00-00 OPERATOR: License #: 5259 Name: Mai Oil Operations, Inc. Spot Description: ___ NW NE NE SW Sec. 25 Twp. 17 S. R. 15 East ✓ West Address 1: 8411 Preston Road, Suite 800 __ Feet from North / South Line of Section Address 2: State: <u>TX</u> Zip: <u>75225</u> + ____ _{City:} <u>Dal</u>las ___ Feet from ___ East / _/ West Line of Section Contact Person: Allen Bangert Footages Calculated from Nearest Outside Section Corner: Phone: (214_) 219-8883 NE NW SE ✓ SW Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ✔ D&A ☐ Cathodic County: Barton Water Supply Well Other: SWD Permit #:____ Lease Name: Lichter-Lindsay Well #: 1 Gas Storage Permit #: ENHR Permit#: Date Well Completed: 8/12/2011 The plugging proposal was approved on: 8/11/2011 Is ACO-1 filed? Yes No If not, is well log attached? Yes No _{by:} Marvin Producing Formation(s): List All (If needed attach another sheet) _____(KCC **District** Agent's Name) Plugging Commenced: 8/12/2011 Plugging Completed: 8/12/2011 _____Depth-to-Top:_____Bottom:_____T.D _____ Depth to Top: ______ Bottom: ______ T.D. _____ Show depth and thickness of all water, oil and gas formations. Casing Record (Surface, Conductor & Production) Oil, Gas or Water Records **Pulled Out** Formation Content Casing Size Setting Depth Surface 8 5/8" 939' Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Plugged well with 185 sacks of 60/40 Poz, 4% gel, 1/4# flo-seal, 1st plug @ 3530' with 25 sacks, 2nd plug @ 1030' with 40 sacks, 3rd plug @ 550' with 80 sacks, 4th plug @ 40' to surface with 10 sacks, 30 sacks for rat hole, by Allied (Ticket #38144), plug was down @ 4:30 pm on 8/12/2011. RECEIVED AIIG 1 8 2011 Plugging Contractor License #: 33350 Name: Southwind Drilling, Inc. KCC WICHIT Address 1: PO Box 276 Address 2: ______ State: <u>Kansas</u> zip: <u>67526</u> + ____ City: _Ellinwood___ Phone: (620) 564-3800 Name of Party Responsible for Plugging Fees: Mai Oil Operations, Inc. State of Kansas Employee of Operator or Operator on above-described well, Jennifer Heape (Print Name) being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Southwind Drilling, Inc. Plugging Orders & Reports

Lease: LichTer - Lindsay #1

Plugging Received from KCC Representative:		
Name: <u>Maruin</u>	Date: <i>8-</i> _	11-// Time: 37:30
1 st plug @ <u>3530</u> feet, <u>25</u>	_ sacks	Stands
2 ⁿ plug @ <i>1 0 3 o</i> _ feet, <i>4 o</i> _	sacks	Stands/ 6 1/2
3 rd plug @ <i>550</i> feet, <i>80</i>	_ sacks	Stands 9
4 th plug @	_sacks	Stands/
5 th plug @ feet,	_ sacks	Stands
Mousehole: sacks		
Rathole: sacks		
Total Cement Used:sacks		
Type of cement: 60/40 Poz, 4% Gel. 1/4# Floseal		
Plug Down @ <u>4:35</u> <i>P:M</i> 8-12-11		
Call KCC When Completed:		
Name: <u>ED Schumacher</u>	Date: <i>&-/a</i>	1-// Time: 4:30

RECEIVED
AUG 1 8 2011
KCC WICHITA