

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5822
Name: Val Energy, Inc.
Address 1: 200 West Douglas, Suite 520
Address 2: _____
City: Wichita State: KS. Zip: 67202 + _____
Contact Person: Todd Alam
Phone: (316) 263-6688
Type of Well: (Check one) ☐ Oil Well ☒ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____
☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - -155-21007 · 00 · 01
Spot Description: SW NE SW

Sec. 9 Twp. 26 S. R. 4 ☐ East ☒ West
1,928 Feet from ~~North~~ / ☒ South Line of Section
3,442 Feet from ☒ East ~~West~~ Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Reno
Lease Name: Harp A-1 Well #: _____
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: Steve Van Giesen (KCC District Agent's Name)
Plugging Commenced: 6-20-11
Plugging Completed: 7-5-11

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
			8-5/8"	295'	None
			5-1/2"	4590'	508'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Casing parted, layed down 508' of 5-1/2". Ran in w/video, couldn't get past 376'. Ran in 800' of 2-3/8" tubing, pumped 100 sxs. common w/3% cc., layed down 300' and it was bent. Ran tubing back to 500', pumped 360 bbls. drilling mud & 150 sxs. common w/3% cc. Bridge @500', ran tubing to 350', pumped 100 sxs. common 3% cc. Ran sandline, dumped 36 yds. of sand, dumped 96 yds of road sand down 8-5/8", well on vac. Dumped 144 yds. of road sand, had 350' fill up. Ran tubing to 350, pumped 50 sxs/ common, 3% cc, cement @207'. Ran tubing to 207', circulated 80 sxs. to surface, topped off w/10 sacks common. Plugging Complete.

Plugging Contractor License #: 31529 Name: Mike's Testing & Salvage, Inc.
Address 1: P.O. Box 467 Address 2: _____
City: Chase State: Kansas Zip: 67524 + 0467
Phone: (620) 938-2943
Name of Party Responsible for Plugging Fees: Val Energy, Inc.
State of Kansas County: Rice , ss. _____
Mike Kelso ☐ Employee of Operator or ☐ Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Mike Kelso

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
AUG 18 2011
KCC WICHITA