

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 31191
Name: R & B Oil & Gas, Inc.
Address 1: 124 N Main
Address 2: PO Box 195
City: Attica State: KS Zip: 67009 + 9217
Contact Person: Randy Newberry
Phone: (620) 254-7251
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Miss Depth to Top: 4376 Bottom: 4395 T.D. 4445

Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 077-20258-00-00
Spot Description: C NW SW SW
NW SW SW Sec. 14 Twp. 31 S. R. 9 East West
990 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Harper
Lease Name: Morris Bertha Well #: T2
Date Well Completed: 5-7-1974
The plugging proposal was approved on: 7/15/11 (Date)
by: Jeff Klock (KCC District Agent's Name)
Plugging Commenced: 8/9/11
Plugging Completed: 8/11/11

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	310'	350 Sacks Cement
		Production	5.5	4445'	200 Sacks Cement

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Sand at 4390', had to re-sand bottom. Rechecked hole sand at 4290'; bailed 5 sacks cement on sand. ripped casing at 2900' & 2830'; pipe came free. Pulled casing to 1500' & pumped 35 sacks cement, 3% cc & 100# hulls. Pulled to 1000' & pumped 35 sacks cement, 3 %cc & 100# hulls. Pulled to 350' & circulated 125 sacks cement to surface. Cut casing head off 4' below ground.

Plugging Contractor License #: 31925 Name: Quality Well Service, Inc
Address 1: 190 U S Hwy 45 Address 2: _____
City: Ellinwood State: KS Zip: 67526 + _____
Phone: (620) 727-3410

Name of Party Responsible for Plugging Fees: R & B Oil & Gas, Inc.
State of Kansas County, Harper, ss.
Randy Newberry (Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Randy Newberry

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

AUG 26 2011

KCC WICHITA

QUALITY WELL SERVICE, INC.

5280

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	3-11-11	Sec.	14	Twp.	31	Range	9	County	HARPER	State	KI	On Location		Finish	
Lease	Morris Basin	Well No.	T-2			Location Zenda S to Curve									
Contractor	QWS	Owner										30 F.I.H.			
Type Job	PTA	To Quality Well Service, Inc.										You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.	Charge To										R+B OIL & GAS INC		
Csg.	5 1/2	Depth	Street												
Tbg. Size		Depth	City										State		
Tool		Depth	The above was done to satisfaction and supervision of owner agent or contractor.												
Cement Left in Csg.		Shoe Joint	Cement Amount Ordered										195 x 60/40 40/60		
Meas Line		Displace	EQUIPMENT												
Pumptrk	9	No.	T-2	Common										117	
Bulktrk	3	No.	DIGBY	Poz. Mix										73	
Bulktrk		No.		Gel.										7	
Pickup		No.	MITEZ	Calcium										3	
JOB SERVICES & REMARKS													Hulls	7	
Rat Hole											Salt				
Mouse Hole											Flowseal				
Centralizers											Kol-Seal				
Baskets											Mud CLR 48				
D/V or Port Collar											CFL-117 or CD110 CAF 38				
1st Plug 1500'													Sand		
35 x 60/40 40/60 30/40 100' hulls													Handling	705	
2nd Plug 1000'													Mileage	35	
35 x 60/40 40/60 30/40 100' hulls													FLOAT EQUIPMENT		
3rd Plug 350'													Guide Shoe		
125 x 60/40 40/60 30/40													Centralizer		
													Baskets		
													AFU Inserts		
													Float Shoe		
													Latch Down		
													RECEIVED		
													AUG 26 2011		
													KCC WICHITA		
													Pumptrk Charge	PTA	
													Mileage	25	
													Tax		
													Discount		
													Total Charge		
Signature															