

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 4767
Name: Ritchie Exploration, Inc.
Address 1: P.O. Box 783188
Address 2: _____
City: Wichita State: KS Zip: 67278 + 3188
Contact Person: John Niernberger
Phone: (316) 691-9500
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
LKC Depth to Top: 3972 Bottom: 4328 T.D. _____
Pleasanton Depth to Top: 4333 Bottom: 4349 T.D. _____
Johnson Depth to Top: 4569 Bottom: 4582 T.D. 4650

API No. 15 - 101-21,547-00-01
Spot Description: _____
NW SE SW SW Sec. 25 Twp. 19 S. R. 28 East West
440 Feet from North / South Line of Section
920 929 Feet from East / West Line of Section
GPS KCC
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Lane
Lease Name: Schwartz Well #: 2
Date Well Completed: 6/15/1990
The plugging proposal was approved on: 6/27/2011 (Date)
by: Steve Durrant (KCC District Agent's Name)
Plugging Commenced: 7/7/2011
Plugging Completed: 7/7/2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625"	207'	0
		Production	5.50"	4649'	0
			Port Collar	2029'	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pumped 55 barrels fresh water down casing on vacuum, to verify injection rate. Consolidated Oil Well Services mixed and pumped 35 sacks 60/40 Pozmix Cement w/ 4% Gel and 150# hulls, down 5 1/2" casing. Mixed and pumped 42 barrels fresh water spacer w/ 150# hulls, down 5 1/2" casing. Mixed and pumped 225 sacks 60/40 Pozmix Cement w/ 4% Gel, down 5 1/2" casing, to maximum 150#, shut in. Mixed and pumped 5 sacks 60/40 Pozmix Cement w/ 4% Gel, down 8 5/8" casing, to maximum 100#, shut in. Plugging complete at 11:00 A.M., witnessed and approved by Mike Maier with the Kansas Corporation Commission.

Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services LLC
Address 1: PO Box 884 Address 2: _____
City: Chanute State: KS Zip: 66720 + _____
Phone: (620) 431-9210
Name of Party Responsible for Plugging Fees: Ritchie Exploration, Inc.
State of Kansas County, Sedgwick, ss.
Gary Rowe Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

AUG 26 2011

KCC WICHITA

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August 25, 2011

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Re: Schwartz #2
SE SW SW
Sec. 25-19S-28W
Lane County, Kansas

To Whom It May Concern:

Enclosed please find Well Plugging Record (CP-4), Closure of Surface Pit (CDP-4), and Exploration & Production Waste Transfer (CDP-5) for the above referenced well.

If you have any questions, please feel free to call the undersigned or John Niernberger at 316-691-9500. Thank you for all of your help in this matter.

Sincerely,

Karen Hopper
Production Assistant

Enclosures