

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING RECORD  
K.A.R. 82-3-117

OPERATOR: License #: 4787  
Name: TDI, Inc.  
Address 1: 1310 Bison Road  
Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67601 + \_\_\_\_\_  
Contact Person: Tom Denning  
Phone: (785) 628-2593  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

API No. 15 - 051-26171-00-00  
Spot Description: \_\_\_\_\_  
W/2 NE NE SW Sec. 15 Twp. 15 S. R. 18  East  West  
2,310 Feet from  North /  South Line of Section  
2,120 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ellis  
Lease Name: Wetta Well #: 1  
Date Well Completed: 8/28/2011  
The plugging proposal was approved on: 8/26/2011 (Date)  
by: Ed Shoemaker (KCC District Agent's Name)  
Plugging Commenced: 8/27/2011  
Plugging Completed: 8/28/2011

Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8"	222.06'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged well with 225 sacks of 60/40 Poz, 4% gel, 1/4# cell flake, 1st plug @ 3620' with 25 sacks, 2nd plug @ 1210' with 25 sacks, 3rd plug @ 530' with 80 sacks, 4th plug @ 250' with 40 sacks, 5th plug @ 40' to surface with 10 sacks, 30 sacks for rat hole, 15 sacks for mouse hole, by Quality (Ticket #5282), plug was down @ 9:30 am on 8/28/2011.

Plugging Contractor License #: 33350 Name: Southwind Drilling, Inc.  
Address 1: PO Box 276 Address 2: \_\_\_\_\_  
City: Ellinwood State: Kansas Zip: 67526 + \_\_\_\_\_  
Phone: (620) 564-3800

Name of Party Responsible for Plugging Fees: TDI, Inc.  
State of Kansas County, Barton, ss.

Jennifer Heape  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Jennifer Heape

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

AUG 30 2011

KCC WICHITA



Southwind Drilling, Inc.  
Plugging Orders & Reports

Lease: Wetta #1

Plugging Received from KCC Representative:

Name: Ed Shoemaker Date: 8-26-11 Time: 11:30 AM

1 <sup>st</sup> plug @ <u>3620</u> feet, <u>25</u> sacks	Stands <u>57½</u>
2 <sup>nd</sup> plug @ <u>1210</u> feet, <u>25</u> sacks	Stands <u>19</u>
3 <sup>rd</sup> plug @ <u>530</u> feet, <u>80</u> sacks	Stands <u>8½</u>
4 <sup>th</sup> plug @ <u>250</u> feet, <u>40</u> sacks	Stands <u>4</u>
5 <sup>th</sup> plug @ <u>40</u> feet, <u>10</u> sacks	Stands _____

Mousehole: 15 sacks

Rathole: 30 sacks

Total Cement Used: 225 sacks

Type of cement: 60/40 P02, 4% Gel, ¼# Cellflake

Plug Down @ 9:30 AM 8-28-11

Call KCC When Completed:

Name: Bruce Basye Date: 8-29-11 Time: 9:15 AM

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AUG 30 2011  
KCC WICHITA