

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-171-20,456-0000

LEASE NAME Krebs

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER 1

2310 Ft. from S Section Line

1700 Ft. from E Section Line

SEC. 6 TWP. 18 SRGE. 32 (E/W) (W)

COUNTY Scott

LEASE OPERATOR Wabash Energy Corporation

ADDRESS P. O. Box 595, Lawrenceville, IL 62439

PHONE# (618)-943-3365 OPERATORS LICENSE NO. 31251

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Date Well Completed 8/18/93

Plugging Commenced 8/18/93

Plugging Completed 8/18/93

The plugging proposal was approved on 8-18-93 (date)

by Steve Pfiefer (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? Yes

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 4794'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8"	265'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Mud laden fluid 4794'-2340' 50 sks cement @ 290'

50 sks cement @ 2340' 10 sks cement # 40'

80 sks cement @ 1500' 10 sks mousehole

50 sks cement @ 750' 15 sks rathole

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Emphasis Oil Operations License No. 750

Address P. O. Box 506, Russell, KS 67665-0506

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Wabash Energy Corporation

STATE OF KANSAS COUNTY OF RUSSELL, ss.

Kyle B. Branum (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Kyle B. Branum

(Address) Box 506, Russell, KS 67665-0506

SUBSCRIBED AND SWORN TO before me this 18th day of August

GLEND A. R. TIFFIN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 2-6-96

Glenda R. Tiffin
Glenda R. Tiffin, Notary Public

Commission Expires: 2-6-96

RECEIVED
STATE CORPORATION COMMISSION
AUG 19 1993
8-19-93
CONSERVATION DIVISION
Wichita, Kansas 67202
CP-4
05-88

EFFECTIVE DATE: 7-2-93
DISTRICT #
SSA7... Yes... No

State of Kansas 15-171-20,456-0000
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 29, 1993
month day year

Spot Approx.
NE NW SE Sec 6 Twp 18 S Rg 32 West

OPERATOR: License # 31251Y
Name: Wabash Energy Corporation
Address: P. O. Box 595
City/State/Zip: Lawrenceville, IL 62439
Contact Person: Edwin L. Whitmer, Jr.
Phone: (618)-943-3365

2310 feet from South North line of Section
1700 feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 8241V
Name: Emphasis Oil Operations

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Scott

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext. Air Rotary
CWVC Disposal Wildcat Cable
Seismic: # of Holes Other

Lease Name: Krebs Well #: 1
Field Name:

If CWVC: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippi

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

Nearest lease or unit boundary: 330
Ground Surface Elevation: Est. 2965 feet MSL

Exp. 12/25/93

AFFIDAVIT

240' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Tom A Lar
SPUD DATE 8-5-93 INIT. R.L.
LENGTH SURFACE PLANNED 300
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 265-22 CONDUCTOR
ANHYDRITE T- 2312 B- 2337 ELEVATION
(472)
TD 4794 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
1 Anhydrite Base @ 2340 Ft. W/ 50 SX
2 1/2 Base Anyh. @ 1500 Ft. W/ 80 SX
3 1/2, 1/2 Plug @ 750 Ft. W/ 50 SX
4 Bottom Surface @ 290 Ft. W/ 50 SX
5 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN S.P. DATE 8-17-93
TYPE OF CEMENT 40 lb per 6 gal 14 # F.S.
STARTING TIME 10:00 AM (PM) DATE 8-17-93
COMPLETION TIME (AM/PM) DATE 8-18-93
CEMENT COMPANY
RECEIVED
AUG 23 1993
CONSERVATION COMMISSION
WATER DIVISION
Whita, Kansas

15-77-20456-0000

EMPHASIS OIL OPERATIONS
A Division of N-B Company, Inc.
P. O. BOX 506
RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: Wabash Energy Corporation
P. O. Box 595
Lawrenceville, IL 62439

CONTRACTOR: Emphasis Oil Operations
Box 506
Russell, KS 67665

LEASE: Krebs

WELL #1

LOCATION: Approx. NE NW SE
Section 6-18S-32W
Scott County, Kansas

ROTARY TOTAL DEPTH: 4794'

ELEVATION: 2971' K.B.

COMMENCED: 8/9/93

COMPLETED: 8/18/93

CASING: 8-5/8" @ 265' w/160 sks cement

STATUS: Dry Hole

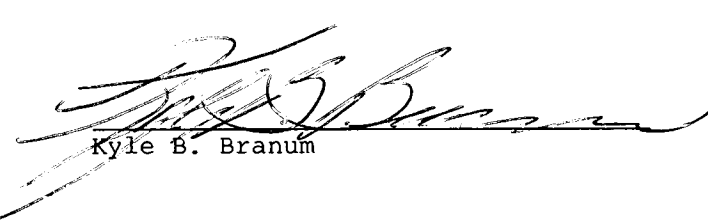
DEPTHS & FORMATIONS

(All measurements from K.B.)

Dakota Sand	440'	Shale	2137'
Shale	716'	Anhydrite	2312'
Cedar Hills	1868'	Shale	2337'
After 2337' (Tight Hole)		Shale & Lime Sands (R.T.D.)	4794'

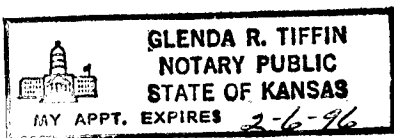
STATE OF KANSAS)
) ss
COUNTY OF RUSSELL)

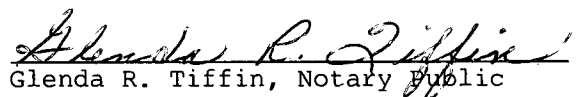
Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.


Kyle B. Branum

Subscribed and sworn to before me on August 18, 1993.

My commission expires: February 6, 1996.




Glenda R. Tiffin, Notary Public

RECEIVED
STATE CORPORATION COMMISSION
AUG 19 1993