

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Ks. 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-171-20,496 - 0000

LEASE NAME KREBS

WELL NUMBER 2

660' Ft. from S Section Line

1980' Ft. from E Section Line

SEC. 6 TWP. 18S RGE. 32W (E) or (W)

COUNTY Scott

Date Well Completed 1-22-96

Plugging Commenced 1-23-96

Plugging Completed 1-23-96

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Wabash Energy Corp.

ADDRESS P.O. Box 595 Lawrenceville, Il. 62439

PHONE# (618) 943-3365 OPERATORS LICENSE NO. 31251

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 1-22-96 (date)

by Steve Durant-Dodge City (KCC District Agent's Name).

Operator for completion
Is ACO-1 filed? No Sent to If not, Is well log attached? No

Producing Formation Depth to Top Bottom T.O. 4795'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
<u>3-14-96</u>				<u>8 5/8"</u>	<u>304.83'</u>	<u>None</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Fill in hole with heavy mud. 1st plug at 2340'-2140'/50 sks, 2nd plug at 1500'-1180'/780 sks, 3rd plug at 720'-560'/40 sks, 4th plug at 330'-170'/40 sks, 5th plug at 40'-0'/10 sks. 15 sks in rathole, total 235 sks.

Name of Plugging Contractor ABERCROMBIE RTD, INC. License No. 30684

Address 150 N. Main, Suite 801 Wichita, Ks. 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Wabash Energy Corp.

STATE OF Kansas COUNTY OF Sedgwick, ss.

Jerry A. Langrehr (Employee of Operator) or (Operator)
above-described well, being first duly sworn on oath, says: That I have knowledge of the fact
statements, and matters herein contained and the log of the above-described well as filed in
the same are true and correct, so help me God.

(Signature) Jerry A. Langrehr

(Address) 150 N. Main, Suite 801 Wichita, Ks. 67202

SUBSCRIBED AND SWORN TO before me this day of , 19

Notary Public

My Commission Expires:

USE ONLY ONE SIDE OF EACH FORM

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

EFFECTIVE DATE: 1-16-96

State of Kansas 15-

NOTICE OF INTENTION TO DRILL 171-20,496-0000 ALL BLANKS MUST BE FILLED

DISTRICT # 1
SGA? Yes. No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 1 15 96
month day year

Spot SW SE Sec 6 Twp 18 S, Rg 32 XX East West

OPERATOR: License # 31251
Name: Wabash Energy Corporation
Address: P.O. Box 595
City/State/Zip: Lawrenceville, IL 62439
Contact Person: Larry Whitmer
Phone: (618) 943-3365

660' feet from South/ North line of Section
1980' feet from East/ West line of Section
IS SECTION XX REGULAR IRREGULAR?

CONTRACTOR: License #: 30684
Name: Abercrombie RTD, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Scott

Well Drilled For: Well Class: Type Equipment:
X. Oil ... Enh Rec ... Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal XX Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Lease Name: KREBS Well #: #2
Field Name: Wildcat

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? ... yes XX no
Target Formation(s): LKC

Nearest lease or unit boundary: 660'
Ground Surface Elevation: EST. 3000' feet MSL

Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no

Depth to bottom of fresh water: 200' 260'
Depth to bottom of usable water: 1450'

Surface Pipe by Alternate: ... 1 XX 2
Length of Surface Pipe Planned to be set: 255' 280'

Length of Conductor pipe required: 0'
Projected Total Depth: 5300'

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well ... farm pond XX other

Directional, Deviated or Horizontal wellbore? ... yes XX no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken?: ... yes XX no
If yes, proposed zone:

Exp. 7/11/96

AFFIDAVIT

280' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following information is true and correct:

Pusher Terry
SPUD DATE 1-15-96 INIT. [Signature]
LENGTH SURFACE PLANNED 280'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
BATHOED AHEAD? Y N SIZE HOLE
SURFACE PIPE 3 5/8 @ 226 CONDUCTOR
ANHYDRITE T-2521 B-2341 ELEVATION
FORMATION 2255
RAN PIPE @ DV TOOL ALT II DONE
Arbuckle Plug @ Ft. W/ SX Y N SX
Plug./Council @ Ft. W/ SX
Anhydrite Base @ 2340 Ft. W/ 50 SX
1/2 Base Anyh. @ 1560 Ft. W/ 100 SX
1/2, 1/2 Plug @ 220 Ft. W/ 40 SX
Bottom Surface @ 330 Ft. W/ 40 SX
40' Plug @ 1000 Ft. W/ 10 SX
RAT HOLE CIRC/W/ 5 SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond) Hauling
TECHNICIAN SB DATE 1-11-96
TYPE OF CEMENT 680-720-1000 40' Flow Seal
STARTING TIME 11:00 AM
COMPLETION TIME 10:47 (AM/PM) DATE 1-28-96
CEMENT COMPANY Allied