Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #: 5135				API No. 15 - 163-02,355 • 00 • 00			
Name: John O. Farmer, Inc.				Spot Description:			
Address 1: P.O. Box 352				<u>SE_ NE_SE_Sec.31</u>			
Address 2:							
City: Russell State: _KS _ Zip: _67665 + _0_3_5_2							
Contact Person: Marge Schulte				Footages Calculated from Nearest Outside Section Corner:			
Phone: (785) 483-3145, Ext. 214				NE NW ✓ SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic				County: _	Rooks	****	
Water Supply Well Other: SWD Permit #:				Lease Name: Ridler "G" Well #: 1			
ENHR Permit #: Gas Storage Permit #:				Date Well	Completed: Dece	mber, 1955	
Is ACO-1 filed? ☐ Yes ✓ No If not, is well log attached? ✓ Yes ☐ No				The plugging proposal was approved on: <u>prior to plugging</u> (Date)			
Producing Formation(s): List All (If needed attach another sheet) L/KC Depth to Top: 3175' Bottom: 3511' T.D				by:	District #4	(KCC District Agent's Name)	
Arbuckle Depth to Top: 3512 Bottom: 3515 T.D.				Plugging Commenced: 3:00 P.M., 8-9-11 Plugging Completed: 3:30 P.M., 8-9-11			
Depth to Top: Bottom: _0515 1.D							
Depth to Top: Bottom: Notary T.D. 3515							
Show depth and thickness of a	ill water, oil and gas forma	tions.					
Oil, Gas or Water Records Casing					Record (Surface, Conductor & Production)		
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
L/KC (perforated 3265-3361')	oil & water	surface	8-5/	'8"	1243'	-0-	
Arbuckle (open hole 3514-3515')	oil & water	production	5-1/	/2"	3514'	-0-	
						RECEIVED	
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in Structure 1 in 2011 hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. The casing was perforated prior to plugging: 2 holes @ 1200' 2/3/8 Tubing @ 3318'. Spotted 16 sks. gel & 50 sks. cement w/200# hulls. Pulled up to 1650' & circulated cement to surface w/185 sks. & 300# hulls. Pulled tubing & hooked up to 5-1/2" casing; mixed 50 sks. @ 700# maximum PSI - shut in. Hooked up to annulus & mixed 35 sks. @ 700# maximum PSI - shut in.							
Plugging Contractor License #: 3996 Name: Allied Cementing Company, LLC. Address 1: P.O. Box 31 Address 2:							
Address 1: P.O. BOX 3 I							
City: Russell				State:	Kansas	zip: <u>67665</u> + <u>0 0 3 2</u>	
Phone: (785) 483-202			······································	-			
Name of Party Responsible for	Plugging Fees: JC	hn O. Farmer, Inc.					
State of Kansas	County, _	Russell		, ss.			
John O. Farmer III, President of John O. Farmer, Inc.							
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and							
the same are true and correct. Signature:	so help me God.					8-31-11	
Olgitator S.							

STERLING DRILLING CO.

STERLING, KANSAS

----ETTA RIDLER "G" #1 Location: SE ME SE, Section 31-10S-17W,

Rooks County, Kansas

OWNER: Tennessee Gas Transmission Company

ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: 10-21-55 (w.r.)COMPLETED: 11-3-55

TOTAL DEPTH: 3515'

LOG

1243-1600



0-350 Shale & Shells Ran 1243' of 8-5/8" casing set with 350-665 Shale 600 sacks cement.

665-1065 Sand & Shale

1065-1220 Red Bed, Shale, & Sand 1220-1243 Limestone

Shale & Shells 1600-1910 1910-2775 Shale & Limestone 2775-3160 Limestone

Red Bed & Shale

3160-3176 Limestone & Shale

3176-3215 Lansing, K.C. Limestone

3215-3430 Limestone

3430-3485 Limestone & Chert

3485-3515 Sand & Limestone T.D.

Set 5-1/2" casing at 3514' with 250

sacks cement.

Charles Party Per Chita

ALLIED CEMENTING CO., LLC. 038139

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:	·
DATE 8-9-2011 31 10 17	LLED OUT ON LOCATION JOB START JOB FINISH 3.00 PM 3:30 PM COUNTY STATE	
	THE KS, 58 13E ROOKS LANSAS	
CONTRACTOR POE WOU SORVED WELL	OWNER	
HOLE SIZE T.D. CASING SIZE 5 /2 DEPTH TUBING SIZE 2 3/8 DEPTH	AMOUNT ORDERED 290 SX 40 49 GCI.	m-115
DRILL PIPE 65/8 SURFAM DEPTH 1243 1 TOOL DEPTH PRES. MAX MINIMUM	500#Hull's ca Sine COMMON 174 SK @ 16.25 2827, 500	BOOK LESS MILIS
MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. 3380 Fun Plug PERFS. 8 3265 - 3361	POZMIX 116 SK @ 8.50 966. 40 GEL 30 SK @ 31.25 6.32 SO CHLORIDE @	BOOK (235.75) 22 (1302.55) 5210.20
DISPLACEMENT EQUIPMENT	ASC @ @ 159, 25 631, 85 159, 25	5210.00
PUMPTRUCK CEMENTER G AND HELPER WOODY	<u> </u>	•
BULK TRUCK # 48 DRIVER ALCK BULK TRUCK		NTJES 185.80 506 \ 592.90 592.90
# DRIVER	MILEAGE 22 Note & 114 701.	
REMARKS: 18 Turing @ 3318 Spot 16 SX Gel, Y 50 SX Coment w/200 # Halls. Pulled up	TOTAL 5964.53	5210.20 592.90 5803.10
To 1650, - + Cittle ATED Coment To Survice uf/05 5x + 300 + Huns, Philed Turing + Huked up To 5355 W/Sunge ar mixed SOSX	DEPTH OF JOB	5803.10
ANNULES + mixen 35 =x @ 2007 max for + Shut in.	EXTRA FOOTAGE @@ MILEAGE HV Mエ ユンメと @ ク ^{cco} 3 o g. ^{cco}	
CHARGE TO: JOHN DEALNOS DI CO	LY MT 22X2 @ 4 00 176, 00	
STREET	101AL 173400	
CITYSTATEZIP	UG & FLOAT EQUIPMENT	
	@@	
To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or	@	
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	TOTAL	• •
TERMS AND CONDITIONS" listed on the reverse side.	TOTAL CHARGES 7698.55	1
PRINTED NAME	DISCOUNT 1895.45 IF PAID IN 30 DAYS 2	20/50
SIGNATURE Suc Colomb		