

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 11 21 85  
month day year

API Number 15- 167-22,707-00-00

OPERATOR: License # 6259

SE/4 Sec. 24 Twp. 14 S, Rg. 13W  East  
 West

Name Morris & Morris Oil Operations

490 Ft. from South Line of Section

Address Box 511

330 Ft. from East Line of Section

City/State/Zip Russell, Kansas 67665

(Note: Locate well on Section Plat on reverse side)

Contact Person Bill Morris

Phone 913-483-2872

Nearest lease or unit boundary line ..... 330 feet

CONTRACTOR: License # 5302

County Russell

Name Red Tiger Drilling Co.

Lease Name Priscilla Well # 1

City/State Wichita, Kansas 67202

Ground surface elevation ..... 1715 feet MSL

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> SWD	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Inj	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Expl	<input type="checkbox"/> Cable
<input type="checkbox"/> Infield	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Wildcat

Domestic well within 330 feet: \_\_\_yes  no

Municipal well within one mile: \_\_\_yes  no

Surface pipe by Alternate: 1  2

Depth to bottom of fresh water ..... 90

Depth to bottom of usable water ..... 400

Surface pipe planned to be set ..... 400

Projected Total Depth ..... 3200 feet

Formation ARB

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

\_\_\_\_\_ cementing will be done immediately upon completion of production.

Date 11/19/85 Signature of Operator or Agent *Ray A. Doyle* Title OWNER

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... feet per Alt. 2

This Authorization Expires 5-18-86 Approved By 11-18-85 *[Signature]*

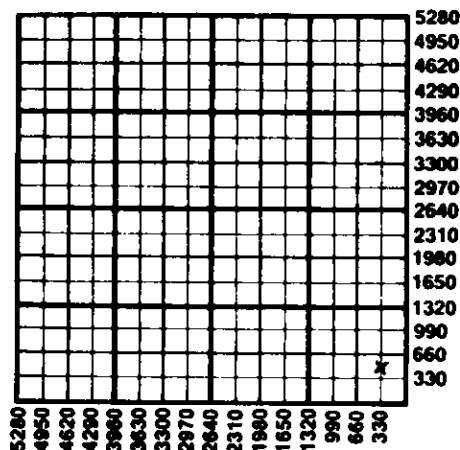
Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
STATE CORPORATION COMMISSION  
KANSAS

Important procedures to follow:

A Regular Section of Land  
1 Mile = 5,280 Ft.

NOV 19 1985  
11-18-85  
CONSERVATION DIVISION  
Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238