

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE STICKED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 6-30-93
DISTRICT # 4
SEA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 25, 1993
month day year

Section 13 Township 14 S. Range 13 East
X West

4290 feet from South / North line of Section
2310 feet from East / West line of Section
IS SECTION X REGULAR _____ IRREGULAR?

OPERATOR: License # 6246
Name: Bennett & Schulte Oil Company
Address: P.O. Box 329
City/State/Zip: Russell, Kansas 67565
Contact Person: Frank Schulte
Phone: (913)-483-2721

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Russell
Lease Name: Rein Well #: 3
Field Name: NA

CONTRACTOR: License # 6241
Name: Emphasis Oil Operations
(913) 483-3285

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 990

Well Drilled For: Well Class: Type Equipment:
X Oil ... Emb Ran ... Infield ... X Mud Rotary
... Gas ... Storage ... X Pool Ext. ... Air Rotary
... GWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Ground Surface Elevation: 990 feet MSL
Water well within one-quarter mile: X yes ... no
Public water supply well within one mile: X yes ... no
Depth to bottom of fresh water: 280
Depth to bottom of usable water: 380

If USED: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Surface Pipe by Alternates: X 1 ... 2
Length of Surface Pipe Planned to be set: 400
Length of Conductor pipe required: None
Projected Total Depth: 3350
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well X farm pond ... other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

DNR Permit #: _____
Will Cores Be Taken?: yes X no
If yes, proposed zones: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/23/93 Signature of Operator or Agent: Frank Schulte Title: Partner

FOR KCC USE:
API # 15- 167-23062-00-00
Conductor pipe required None feet
Minimum surface pipe required 400 feet per Alt. (1) X
Approved by: C.B.B.

This authorization expires: 12-24-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form COP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field preparation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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14
13

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-
OPERATOR Bennett & Schulte Oil Company
LEASE Rein
WELL NUMBER 3
FIELD NA

LOCATION OF WELL: COUNTY Russell
4290 feet from south north line of section
2310 feet from east west line of section
SECTION 13 TWP 14S RG 13W

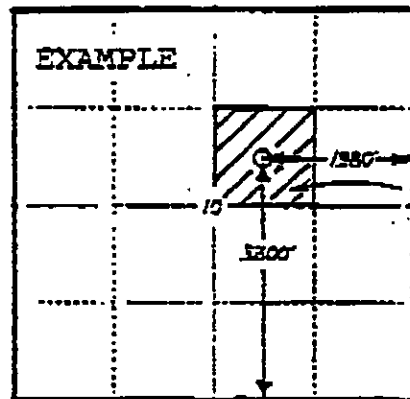
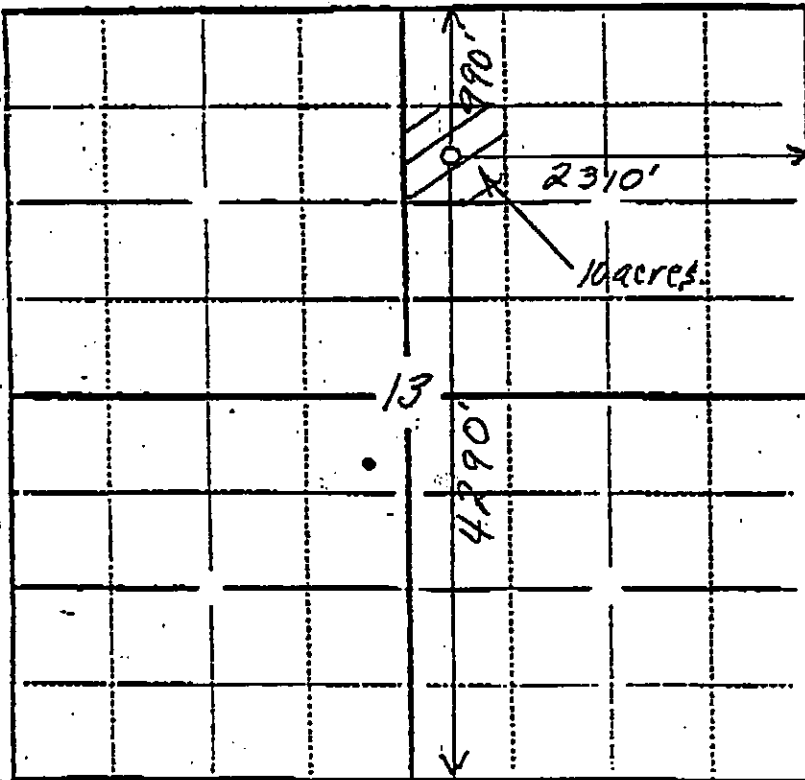
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
QTR/QTR/QTR OF ACREAGE SW - NW - NE

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

1 Section

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.