

FOR KCC USE:

15-167-23091-0050

FORM C-1 7/91

FORM MUST BE TYPED

EFFECTIVE DATE: 8/29/94

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SSA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 29, 1994 month day year

Spot NE SE NW Sec 13 Twp 14 S. Rg 13 East West

OPERATOR: License # 6246 Name: Bennett & Schulte Oil Company Address: P.O. Box 329 Russell, KS 67665 Contact Person: Frank Schulte Phone: 913-48302721

3630 feet from South / North line of Section 2970 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 6241 Name: Emphasis Oil Operations

(NOTE: Locate well on the Section Plat on Reverse Side) County: Russell

Well Drilled For: Well Class: Type Equipment:

Lease Name: Rein Well #: 4 Field Name: Mahoney West

X Oil Enh Rec X Infield X Mud Rotary Gas Storage Pool Ext. Air RECEIVED STATE CORPORATION COMMISSIONS Wildcat Other

Is this a Prorated/Spaced Field? yes X no

If OWM: old well information as follows:

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 330' Ground Surface Elevation: Est. 1830' feet MSL

Water well within one-quarter mile: X yes no

Public water supply well within one mile: X yes no

Depth to bottom of fresh water: 260'

Depth to bottom of usable water: 300' 370'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 400'

Length of Conductor pipe required: None

Projected Total Depth: 3350'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: well X farm pond other

DWR Permit #: Will Cores Be Taken?: yes X no

If yes, proposed zone:

AUG 24 1994

CONSERVATION DIVISION WICHITA, KANSAS

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/23/94 Signature of Operator or Agent: Frank Schulte Title: Partner

FOR KCC USE: API # 15- 167-23091-00-00 Conductor pipe required NONE feet Minimum surface pipe required 400 feet per Alt. (X) Approved by: CB 8/24/94 This authorization expires: 2/24/95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

Handwritten numbers 13, 14, 15 on the right margin.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

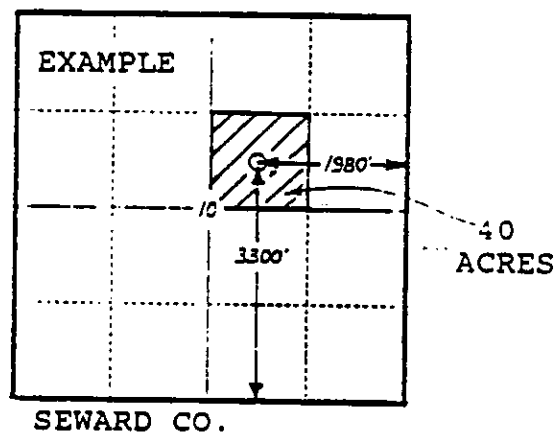
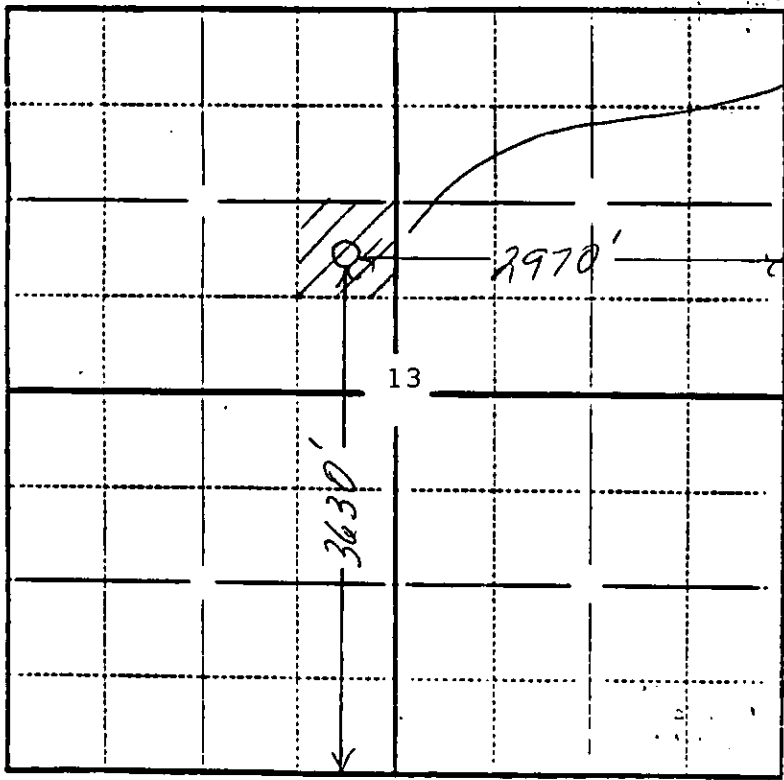
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Bennett & Schulte Oil Company LOCATION OF WELL: COUNTY Russell
 LEASE Rein 3630 feet from south/north line of section
 WELL NUMBER 4 2970 feet from east/west line of section
 FIELD Mahoney West SECTION 13 TWP 14S RG 13W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE NE - SE - NW IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



RUSSELL COUNTY ONE SECTION

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.