

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... 05 ..... 30 ..... 90 ..... 120' W.S./2.S/2.SE. Sec 34 Twp 14 S, Rg 2 XX

OPERATOR: License # 8921  
Name: Tenex Oil Corporation  
Address: Box 3047  
City/State/Zip: Olathe, Kansas 66062-3047  
Contact Person: Mike Dutcher  
Phone: 913-791-2621

..... 10 ..... feet from South line of Section  
..... 1550 ..... feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

County: Saline  
Lease Name: Mai Well #: 1  
Field Name: Wildcat

Is this a Prorated Field? ..... yes  no  
Target Formation(s): Mississippian  
\* Nearest lease or unit boundary: 330'

CONTRACTOR: License #: 3890  
Name: Tornado Drilling, Inc.

Ground Surface Elevation: 1430 ..... feet MSL  
Domestic well within 330 feet: ..... yes  no

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

Municipal well within one mile: ..... yes  no  
Depth to bottom of fresh water: 70'

Depth to bottom of usable water: 110'  
Surface Pipe by Alternate:  1 ..... 2  
Length of Surface Pipe Planned to be set: 200'

If OAWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth

Length of Conductor pipe required: 0  
Projected Total Depth: 3000'  
Formation at Total Depth: Viola

Directional, Deviated or Horizontal wellbore? ..... yes  no  
If yes, total depth location: .....

Water Source for Drilling Operations:  
..... well  farm pond ..... oth  
DWR Permit #: .....  
Will Cores Be Taken?: ..... yes  no  
If yes, proposed zone: .....

\* Attached UTILIZATION Agreement  
RT saw - Spud 878-200' Noon 6-8-90

allied Cmty 5560  
6/12/90

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-10 et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/21/90 ..... Signature of Operator or Agent: [Signature] Title: PAUS

FOR KCC USE:  
API # 15-169-20305-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 200' feet per Alt.   
Approved by: DPW 5-25-90  
EFFECTIVE DATE: 5-30-90  
This authorization expires: 11-25-90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Aug 2 1990  
08-28-1990

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File appropriate attribution of responsibility for field operations;