

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 6/12/85
month day year 1100

OPERATOR: License # 6627
Name Prospect Oil & Gas Co.
Address Box 837
City/State/Zip Russell, KS 67665
Contact Person Brad Hutchinson
Phone 913-483-6637

CONTRACTOR: License # 5671
Name Revlin Drilling, Inc.
City/State Box 293, Russell, KS 67665

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3500 feet
Projected Formation at TD Arbuckle
Expected Producing Formations

API Number 15- 1665 167-22,620-00-00

SE SE SW 34 14 15 East
(location) Sec Twp S, Rge West
330
2970 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet.
County Russell
Lease Name Boxberger Well# 1
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Depth to Bottom of fresh water 150 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 390 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 390 feet
Conductor pipe if any required feet
Ground surface elevation Est. 1865 ~HC feet MSL
This Authorization Expires 12-11-85
Approved By 6-11-85 HC

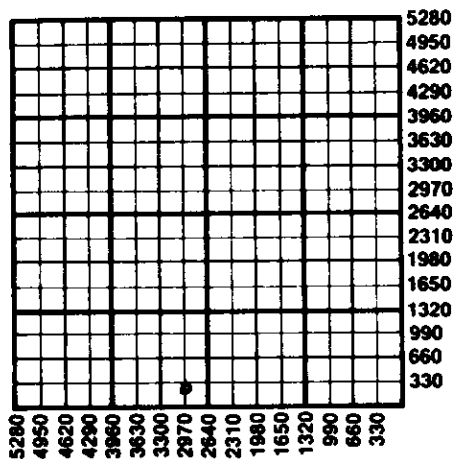
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6/11/85 Signature of Operator or Agent Susan Arnold Title As Agent

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Wichita, Kansas
CONSERVATION DIVISION

JUN 7 1985
06-11-85
REGULAR SECTION
A Regular Section of Land
1 Mile = 640 ACRES



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**