

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 6 5 86
 month day year

API Number 15- 167-22,747-00-00
 — East

OPERATOR: License # 6627
 Name Prospect Oil & Gas Co.
 Address Box 837
 City/State/Zip Russell, Kansas 67665
 Contact Person Brad Hutchison
 Phone 913-483-6637

SW. SE. SW. Sec. 34... Twp. 14. S. Rg. 15... X West
 330..... Ft. from South Line of Section
 3630..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5671
 Name Revlin Drlg., Inc.
 City/State Box 293 Russell, Kansas 67665

Nearest lease or unit boundary line 330..... feet

County..... Russell.....

Lease Name... Boxberger..... Well #... 2.....

Ground surface elevation feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: 1 2

Depth to bottom of fresh water..... 150.....

Depth to bottom of usable water 425.....

Surface pipe planned to be set 425.....

Projected Total Depth 3350..... feet

Formation... Arbuckle.....

If OWWO: old well info as follows:

Operator
 Well Name
 Comp Date Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

_____ cementing will be done immediately upon setting production casing.

Date 6-3-86..... Signature of Operator or Agent [Signature] Title Operator [Signature]

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 425..... feet per Alt. [Signature]

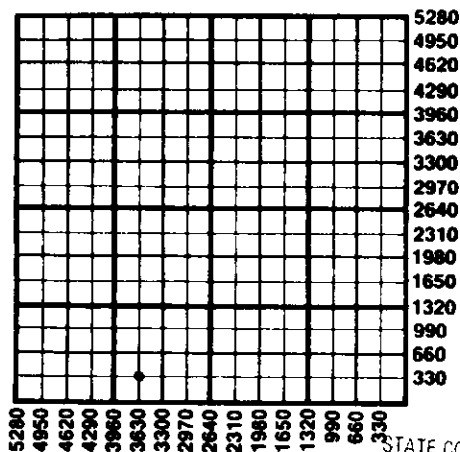
This Authorization Expires 12-1-86..... Approved By [Signature]

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED
STATE CORPORATION COMMISSION

JUN 04 1986
06-04-86
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238