

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ... August 5, 1985 ...
 month day year

API Number 15- 167-22,644-00-00

OPERATOR: License # 4173
 Name ... COL-KAN ... DON INC
 Address ... P.O. Box 467
 City/State/Zip ... Russell, KS 67665
 Contact Person ... Tim Mahoney
 Phone ... (913)-483-5341

— East
 ..SW ..SE ..NE Sec...34.. Twp...14.. S, Rg...15... West
 2970 Ft. from South Line of Section
 990 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241
 Name ... Empbasis Oil Operations
 City/State ... P.O. Box 506, Russell, KS 67665-0506

Nearest lease or unit boundary line 330 feet
 County ... Russell

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> SWD	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Inj	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Expl	<input type="checkbox"/> Wildcat
		<input checked="" type="checkbox"/> Mud Rotary
		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

Lease Name ... Warren Well # ... 1
 Ground surface elevation ... 1875 est. feet MSL

Domestic well within 330 feet: _____ yes no

Municipal well within one mile: _____ yes no

Surface pipe by Alternate: 1 2 _____

Depth to bottom of fresh water 80 feet

Depth to bottom of usable water 270 / 400 feet

Surface pipe planned to be set 400 feet

Projected Total Depth ... 3400 feet

Formation ... Arbuckle

If OWWO: old well info as follows:

Operator
 Well Name
 Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date ... 7-30-85 Signature of Operator or Agent Agent

RCH for KONE

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2

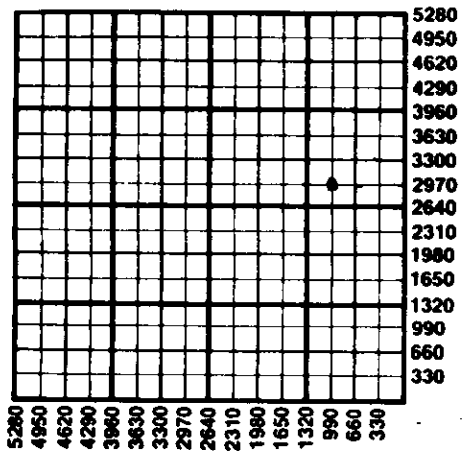
This Authorization Expires ... 1-31-86 Approved By ... 7-31-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land
1 Mile = 5,280 Ft.



7111 31

07-13-85

STATE CORPORATION COMMISSION
RECEIVED

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238