

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

Correction  
5-11-87

8  
MAY 11, 1987

(see rules on reverse side)

Expected Spud Date.....

\* API Number 15- 167-21,120-00-01

month day year  
#3007

OPERATOR: License #  
WESTERN KANSAS EXPLORATION Inc.

NW NW NE 30 14 15 East  
Sec 4950 Twp. S. Rg. X West

Name 2700 OAK

2310 Ft. from South Line of Section

Address HAYS, KANSAS 67601

Ft. from East Line of Section

City/State/Zip STAN YOUNGER

(Note: Locate well on Section Plat on reverse side) 330

Contact Person 316-628-2296

Nearest lease or unit boundary line RUSSELL feet

Phone

County

CONTRACTOR: License # 6426

Lease Name LEIKER Well # 1

Name EXPRESS WELL SERVICE INC.

Ground surface elevation 1820 feet MSL

City/State P. O. BOX 426 VICTORIA, KS 67671

Domestic well within 330 feet: yes X no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes X no

X Oil Storage Infield X Mud Rotary

Depth to bottom of fresh water 100

Gas Inj Pool Ext Air Rotary

Depth to bottom of usable water 500

X OWWO Expl X Wildcat Cable

Surface pipe by Alternate: 1 2 X

IF OWWO: old well info as follows:

Surface pipe planned to be set 303

Operator BENSON MINERAL GROUP

Conductor pipe required

Well Name LEIKER #1

Projected Total Depth 3400 feet

Comp Date 1-5-85 Old Total Depth 3347

Formation ARBUCKLE

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 5/8/87 Signature of Operator or Agent

Greg Engleman

Title AS AGENT

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt.

This Authorization Expires 11-8-87 Approved By 5-8-87

Fwas: ARE # 167-22,779

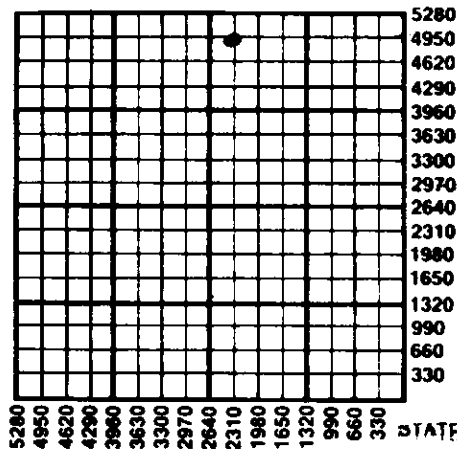
200  
102  
Foot/m R

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land**  
1 Mile = 5,280 Ft.



RECEIVED

STATE CORPORATION COMMISSION

MAY 8 1987  
05-08-87  
CONSERVATION DIVISION  
Wichita, Kansas

Alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238