

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date.....12/19/88.....  
month day year

OPERATOR: License #.....3007.....

Name.....WESTERN KANSAS EXPLORATION.....

Address.....P.O. BOX 126.....

City/State/Zip.....HAYS.....67601

Contact Person.....STAN YOUNGER.....

Phone.....(913) 628-2296.....

CONTRACTOR: License #.....4083.....

Name.....WESTERN KANSAS DRILLING.....

City/State.....HAYS.....67601

Well Drilled For: Well Class: Type Equipment:

 Oil  Storage  Infield  Mud Rotary Gas  Inj  Pool Ext.  Air Rotary OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:

Operator.....

Well Name.....

Comp Date..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date ..12/15/88... Signature of Operator or Agent *[Signature]* Title AS AGENT.....

For KCC Use: SEARCH, INC.

Conductor Pipe Required..... feet; Minimum Surface Pipe Required.....200 feet per Alt.  2This Authorization Expires 6-15-88 Approved By *[Signature]*

API Number 15-167-22,833-00-00

130' South of \_\_\_\_\_ East

C/SE SE SW Sec. 19 Twp. 14 S, Rg. 15.  West

530..... Ft. from South Line of Section

3300..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line.....530... feet

County.....RUSSELL.....

Lease Name.....MELVIN JANNE Well #.....1.

Ground surface elevation.....1831..... feet MSL

Domestic well within 330 feet:  yes  noMunicipal well within one mile:  yes  no

Depth to bottom of fresh water.....

Depth to bottom of usable water.....~200.....

Surface pipe by Alternate: 1  2 

Surface pipe planned to be set.....200.....

Conductor pipe required.....\*\*\*\*\*.....

Projected Total Depth.....3400..... feet

Formation.....ARBUCKLE.....

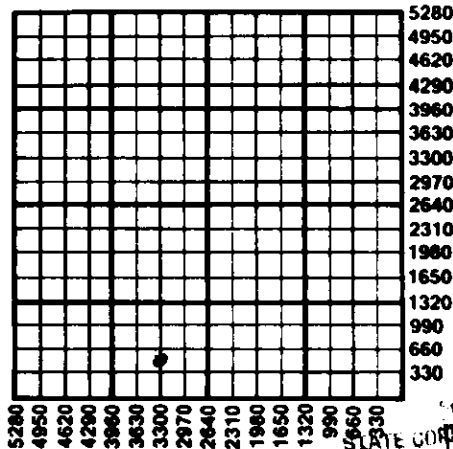
EFFECTIVE DATE: 12-20-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



RECEIVED  
STATE CORPORATION COMMISSION  
DEC 15 1988  
12-15-88  
CONSERVATION DIVISION  
Wichita, Kansas

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238