

EFFECTIVE DATE: 12-4-90

FAX 405-226-3560

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL 15-109-20496 ALL BLANKS MUST BE FILLED

FORM MUST BE SIGNED

Must be approved by the K.C.C. five (5) days prior to commencing well 0000

Expected Spud Date December 15, 1990 month day year  
SE NW SE Sec 23 Twp 14 S, Rg 35 East West

1650 feet from South line of Section  
1650 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 32575  
Name: Holden Energy Corporation  
Address: Suite 600, Lincoln Center  
City/State/Zip: Ardmore, Oklahoma 73401  
Contact Person: Harold Holden  
Phone: (405) 226-3960

County: Logan  
Lease Name: Dirks Well #: 23-1  
Field Name: Wildcat

CONTRACTOR: License #: unknown  
Name: \_\_\_\_\_

Is this a Prorated Field? ... yes  no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 660'

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWMO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

Ground Surface Elevation: N/A feet MSL  
Domestic well within 330 feet: ... yes  no  
Municipal well within one mile: ... yes  no  
Depth to bottom of fresh water: 150'

If OWMO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Depth to bottom of usable water: 1350'  
Surface Pipe by Alternate: ... 1  2  
Length of Surface Pipe Planned to be set: 250'  
Length of Conductor pipe required: N/A

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, total depth location: \_\_\_\_\_

Projected Total Depth: 6,000'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well  farm pond ... other

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes  no  
If yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/27/90 Signature of Operator or Agent: [Signature] Title: President

FOR KCC USE:

API # 15-109-20,496-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 250 feet per Alt. 2  
 Approved by: [Signature]  
 EFFECTIVE DATE: 12-4-90  
 This authorization expires: 5-29-91  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
 STATE CONSERVATION DIVISION  
 NOV 29 1990  
 WICHITA, KANSAS  
23 14 35W

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

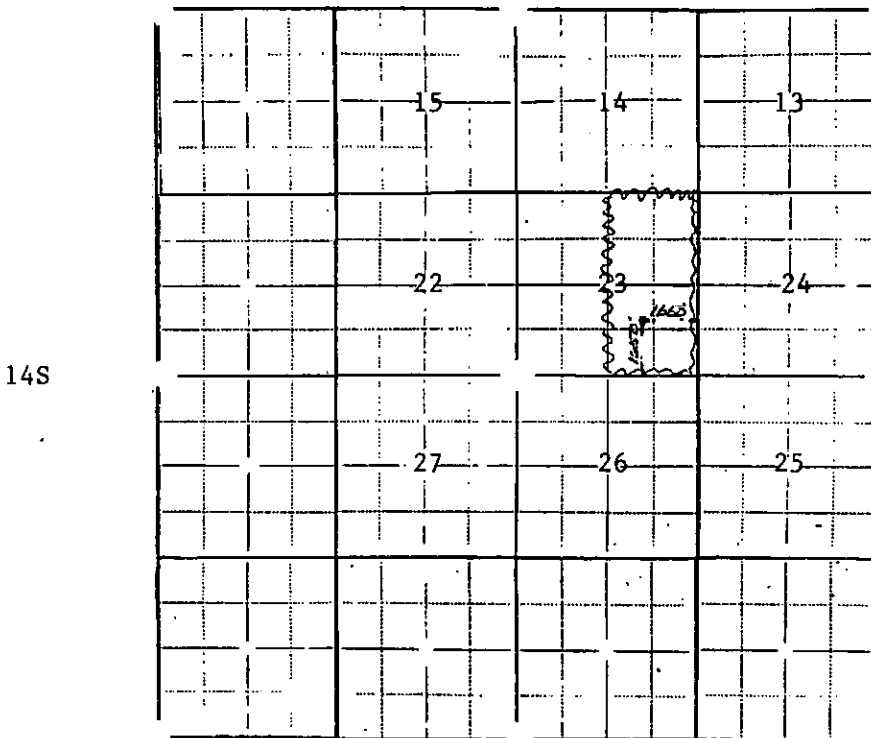
**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Holden Energy Corporation LOCATION OF WELL:  
 LEASE Dirks 1650 feet north of SE corner  
 WELL NUMBER 23-1 1650 feet west of SE corner  
 FIELD Wildcat Sec. 23 T 14S R 35W E/W  
 COUNTY Logan  
 NO. OF ACRES ATTRIBUTABLE TO WELL 40 IS SECTION X REGULAR     IRREGULAR?  
 DESCRIPTION OF ACREAGE NW SE IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

35W PLAT



NOTES:

1. Lease Line = }
  - 2. There are no other wells in the 8 surrounding sections.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Handwritten Signature]  
 Date November 27, 1990 Title President