

15-109-20694-0000

RECEIVED

NOV 01 2002

For KCC Use: Effective Date: 11-9-02 District # 4 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL KCC WICHITA Must be approved by KCC five (5) days prior to commencing well Ap 20's & 30'E of

Expected Spud Date November 15, 2002 month day year

Spot E/2 SE Sec. 26 Twp. 14 S. R. 33 1300 feet from (S) / (circle one) Line of Section 650 feet from (E) / (circle one) Line of Section Is SECTION Regular Irregular?

OPERATOR: License# KLN 4767 Name: Ritchie Exploration, Inc. Address: 8100 E. 22nd St. N. Bldg #700 City/State/Zip: Wichita, Ks 67226-2326 Contact Person: Rocky Milford Phone: (316) 691-9500

(Note: Locate well on the Section Plat on reverse side) County: Logan Lease Name: McGUIRE Well #: 1 Field Name: Wildcat

CONTRACTOR: License# KLN 30606 Name: Murfin Drilling Company, Inc.

Is this a Prorated / Spaced Field? Yes No Target Formation(s): LKC, Marmaton, Cherokee, Miss

- Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 650' Ground Surface Elevation: est. 2760 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Depth to bottom of fresh water: 150 Depth to bottom of usable water: 1200 Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 200' Length of Conductor Pipe required: None Projected Total Depth: 4450' Formation at Total Depth: Mississippian

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10-31-02 Signature of Operator or Agent: Robert Milford Title: Geologist

For KCC Use ONLY API # 15 - 109-20694-00-00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 2 Approved by: RJP-11-4-02 This authorization expires: 5-4-03 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

- Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.

26 14 33w

RECEIVED

NOV 01 2002

KCC WICHITA

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - \_\_\_\_\_

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: 160

QTR / QTR / QTR of acreage: \_\_\_\_\_ E/2 \_\_\_\_\_ SE

Location of Well: County: Logan

1300 feet from (S) / N (circle one) Line of Section

650 feet from (E) / W (circle one) Line of Section

Sec. 26 Twp. 14 S. R. 33  East  West

Is Section  Regular or  Irregular

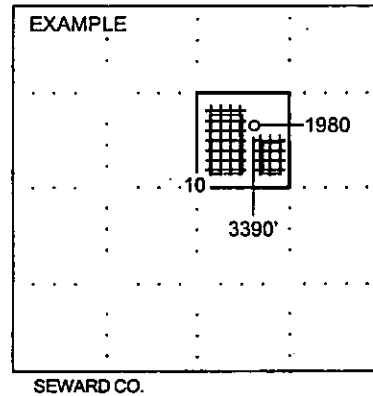
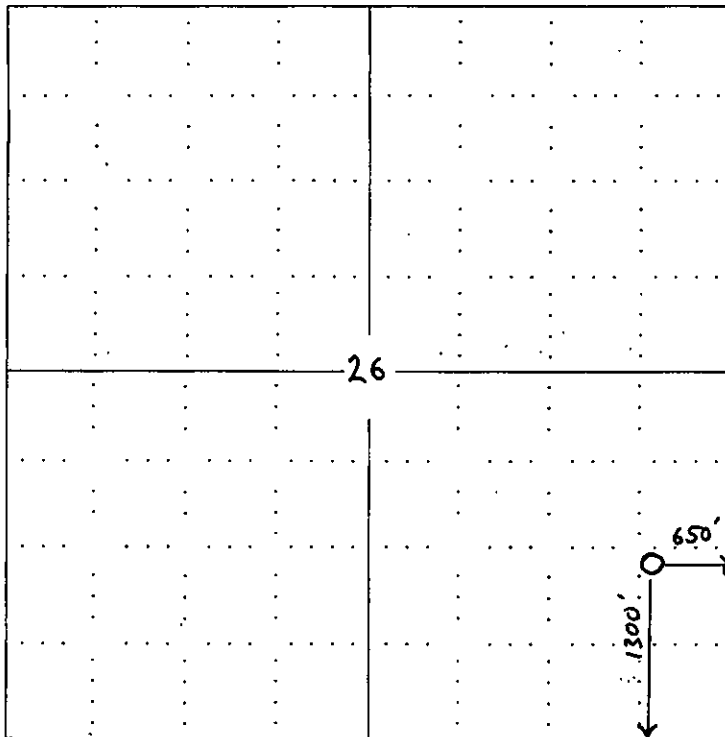
If Section Is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE:** *In all cases locate the spot of the proposed drilling location.*

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).