

15-051-24829-0000

FOR KCC USE:

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 2-23-93

State of Kansas

NOTICE OF INTENTION TO DRILL

DISTRICT # 4

Must be approved by the K.C.C. five (5) days prior to commencing well

SSAT... Yes... No

Expected Spud Date: ? ? ?
month day year

Spot 660
E/2 SW SW Sec 9 Twp 14 S, Rg 17 East
West

OPERATOR: License # 5363 ✓
Name: BEREXCO INC
Address: 970 Fourth Financial Center
City/State/Zip: Wichita, KS 67202
Contact Person: Bruce Meyer
Phone: (316) 265-3311
265-2994

660 feet from South / North line of Section
4290 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: advise prior to spud date
Name: Unknown

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ellis

Lease Name: Regina Well #: 6
Field Name: Toulon Wildcat

Is this a Prorated/Spaced Field? yes X no ✓
Target Formation(s): Arbuckle

Well Drilled For: Well Class: Type Equipment:
X Oil ✓ Enh Rec Infield X Mud Rotary
Gas Storage X Pool Ext. Air Rotary
OWMO Disposal Wildcat Cable
Seismic; # of Holes Other

Nearest lease or unit boundary: 990
Ground Surface Elevation: 2011 feet MSL

Water well within one-quarter mile: yes X no ✓
Public water supply well within one mile: yes X no ✓

Depth to bottom of fresh water: 100-500'
Depth to bottom of usable water: 500-750'

if OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200+

Length of Conductor pipe required: None
Projected Total Depth: 3575

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? yes X no ✓
yes, true vertical depth:
Bottom Hole Location:

... well ... farm pond X ... other
DVR Permit #: Applied for

Will Cores Be Taken? yes X no
If yes, proposed zone:

AFFIDAVIT

I, undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

to: 2-18-93 Signature of Operator or Agent: [Signature] Title: District Geologist

FOR KCC USE:
API # 15- 051-24829-00-00
Conductor pipe required None feet
Minimum surface pipe required 200' feet per Alt. X 2
Approved by: CB. 2-18-93

This authorization expires: 8-18-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 18 1993
09-18-1993
CONSERVATION DIVISION
WICHITA, KS

9
14
17

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

File to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

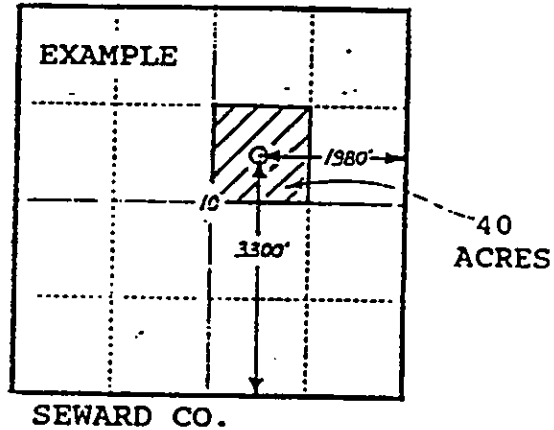
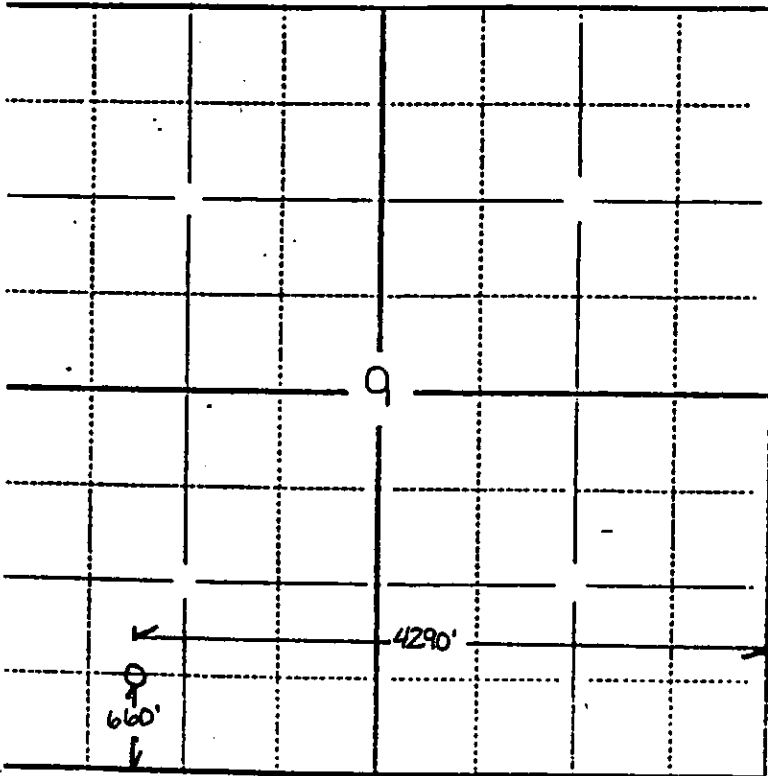
API NO. 15- _____
 OPERATOR BEREXCO INC LOCATION OF WELL: COUNTY Ellis
 LEASE Regina _____ 660 feet from south/~~north~~ line of section
 WELL NUMBER 6 _____ 4290 feet from east/~~west~~ line of section
 FIELD Toulon _____ SECTION 9 TWP 14S RG 17W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION X REGULAR or _____ IRREGULAR
 FTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



in plotting the proposed location of the well, you must show:

-) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
-) the distance of the proposed drilling location from the section's south/north and east/west lines; and
-) the distance to the nearest lease or unit boundary line.