EFFECTIVE DATE: 12-19-90

15-063-21368-00-00

FORM HUST BE TYPED

State of Kansas

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

FURN U-1 4/90	Must be approved	by the K.C.C. five (5) days prior to commencing well
Expected Spud Date			NE. NE. NE sec .24. Twp .14. s, Rg .27 X West
	day	year "'	Λ
	5663	<i></i>	4950 feet from South line of Section
OPERATOR: License #	0		Transfer in the contract of th
Name:Hess.Dil			(Note: Locate well on Section Plat on Reverse Side)
Address:P.ABox City/State/Zip: .MCPh			county: Gove
City/State/Zip:	Brvan Hace	υμ	Lease Name: Ward Well #: 1
Phone: 316-241	-4640	/	Field Name WC
Phone:rar.a.a		/	Is this a Prorated Field? yes X no
CONTRACTOR: License #: .	4958		Target Formation(s): M1SS1SS1DD1
Name: Mallard	JV. Inc.		Nearest lease or unit boundary:
			Ground Surface Elevation:
Well Drilled For:	Well Class:	Type Equipment: /	Domestic well within 330 feet: yes .X no
		/	Municipal well within one mile: yes .X. no
.X oil Inj	Infield		Depth to bottom of fresh water:1801 100
Gas Storage		Air Rotary	Depth to bottom of usable water: .4159.1040
OWNO Disposal		Cable	Surface Pipe by Alternate: 1 .X 2
Seismic; # of Hol	les ···		Length of Surface Pipe Planned to be set:200'
2			Length of Conductor pipe required:NA
If OWNO: old well informa			Projected Total Depth:
Operator:			Water Source for Drilling Operations:
Comp. Date:			well farm pond .X. other
•		. /	DUR Sermit #•
Directional, Deviated or	Horizontal wellbore	e? yes .X. no/	Will Cores Be Taken?: yes .X no
If yes, total depth local	tion:		If yes, proposed zone:
		<u>AFFIDAY</u>	$rac{f U f T}{(a_1)^{n+1}} = a_2 f C$
•	ffirms that the dril	ling, completion and b	ventual plugging of this well will comply with K.S.A. 55-101,
et. seq. It is agreed that the fo	llowing minimum rea	uirements will≟be met:	
1. The appropriate	district office sha	ll be notified before	setting surface pipe;
2. The minimum amour	nt of surface pipe a	s specified above shall	be set by circulating cement to the top; in all cases surface
pipe shall be se	r through all uncon	socidated materials pi osal shall be submitte	us a minimum of 20 feet into the underlying formation; d to the district office. An agreement between the operator
and the district	office on plug len	gth and placement is r	necessary prior to plugging:
4. The appropriate	district office wil	L be notified before a	well is either plugged or production casing is comented in;
of soud date. I	n all cases, notify	district office prior	emented from below any usable water to surface within 120 days
I hereby certify that th	e statements made h	erein are true and to	the best of my knowledge and belief.
Date: December 12	. Signature of Opera	ton on Acont. The	Manager Manager
Date:		Bryan	K Hess King and All Control of the C
	FOR KCC US	E: ', /	
	API:# 15-	063-21,368	I W
	Conductor	pipe required	
	Minimum su	rface pipe required A	<u>OO</u> feet per Alt. ▶ ②
		y: MIN 12-14-9 DATE: 12-19-9	
		rization expires:	6-14-91 no. 150
	• -		lling not started within
		of effective date.)	ent:
	Spud date:	Ag	12-14-02
		-	100000000000000000000000000000000000000
	- Eile Deill Gie 4-	REMEMBER	t TO:
		orm ACO-1 within 120	
•			g to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

Submit plugging report (CP-4) after plugging is completed;
 Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

200 Colorado Derby Bldg.	=
OPERATOR Hess Oil Company LEASE Ward WELL NUMBER 1 FIELD WC NO. OF ACRES ATTRIBUTABLE TO WELL 160 DESCRIPTION OF ACREAGE NE/4 NOTE: If plat depicted is insufficient your own scaled or surveyed plat.	IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. for your circumstances, you may attach
PI	AT

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 1) section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders 2) of the Commission;
- . 1- the distance of the proposed drilling location from the section's east and south lines; and
- the distance to the nearest lease or unit boundary line.

I here	y certify th	at the s	statemen	ts made !	nerein are	true and	to the best	of my	knowledge	and belief.
Signat	ure of Operat	or or Ag	gent	Du	ypen	Hess				
Date _	December	12, 1	1990 Ti	tle 7/	lanager	. =				