

EFFECTIVE DATE: 1-23-91

State of Kansas

15-063-21372-00-00

P. 4.

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 26, 1991  
month day year

SW SE NE Sec 21 Twp 14 S, Rg 27 East  West

OPERATOR: License # 30269  
Name: Argent Energy, Inc.  
Address: 110 South Main, Suite 510  
City/State/Zip: Wichita, KS 67202-3745  
Contact Person: James C. Remsberg  
Phone: 316/262-5111

2970 feet from South line of Section  
990 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 6039  
Name: H. D. Drilling, Inc.

County: Gove  
Lease Name: E. E. Albin "A" Well #: 1  
Field Name: unnamed  
Is this a Prorated Field? yes  no  
Target Formation(s): Mississippian  
Nearest lease or unit boundary: 330 feet  
Ground Surface Elevation: est. 2480 feet MSL  
Domestic well within 330 feet: yes  no  
Municipal well within one mile: yes  no  
Depth to bottom of fresh water: 330 feet 100'  
Depth to bottom of usable water: 1060 feet  
Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 250 feet  
Length of Conductor pipe required: none  
Projected Total Depth: 4400'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
... well ... farm pond ...  other

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWMO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

If OWMO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, total depth location: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Oct. 16, 1991 Signature of Operator or Agent: James C. Remsberg Title: President

FOR KCC USE:  
API # 15- 063-21, 372  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt. • ②  
Approved by: AW 1-18-91  
EFFECTIVE DATE: 1-23-91  
This authorization expires: 7-18-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

21 14 27W  
15-063-21372-00-00  
RECEIVED  
NATE GORDON  
WICHITA, KANSAS  
CONSERVATION DIVISION  
Wichita, Kansas  
JAN 17 1991  
10-17-91

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

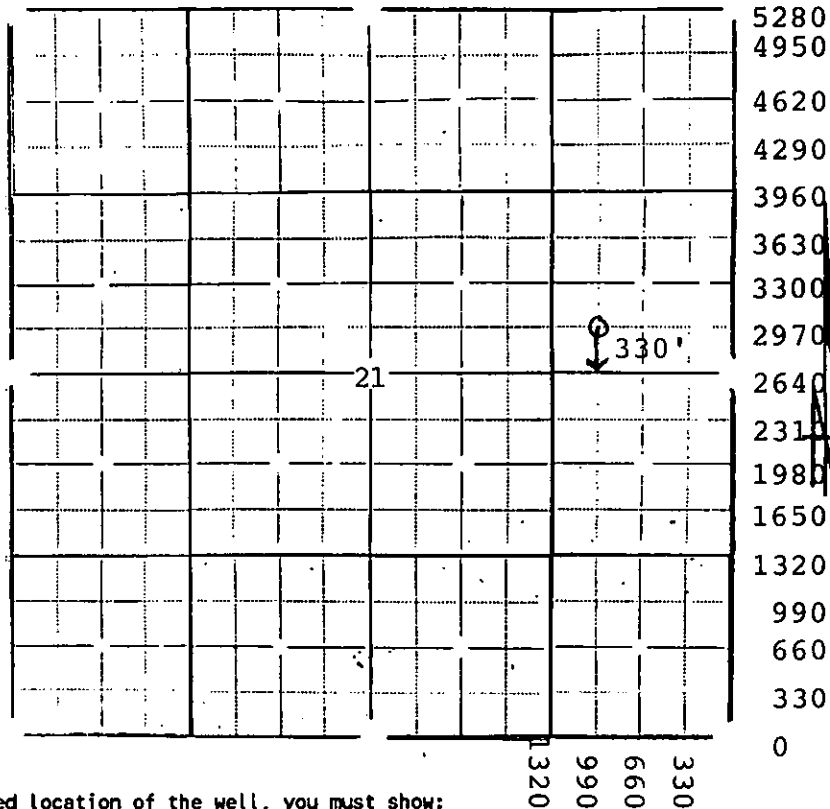
**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Argent Energy, Inc. LOCATION OF WELL:  
 LEASE E. E. Albin "A" 2970 feet north of SE corner  
 WELL NUMBER 1 990 feet west of SE corner  
 FIELD unnamed NE Sec. 21 T 14S R 27 E/W  
 COUNTY Gove  
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION x REGULAR     IRREGULAR?  
 DESCRIPTION OF ACREAGE SW/4-SE/4-NE/4 CORNER BOUNDARY.  
 IF IRREGULAR, LOCATE WELL FROM NEAREST

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

**PLAT**



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent James C. Reusberg  
 Date January 16, 1991 Title President