

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

REVISED State of Kansas (see rules on reverse side)

COLLECTED CARD MUST BE SIGNED 1-10-85

Starting Date: 1-15-85 month day year

API Number 15- 063-20,867 SW SW SE Sec 19 Twp 14 S, Rge 27 East West

OPERATOR: License # 5087 Name Texas Energies, Inc. Address P.O. Box 947 City/State/Zip Pratt, Kansas 67125 Contact Person Brian G. Fisher Phone 316-263-4777

330 Ft North from Southeast Corner of Section 2310 Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5149 Name Wheatstate Oilfield Ser. City/State Pratt, Kansas 67124

Nearest lease or unit boundary line 330 feet. County Gove Lease Name Tjaden Well# 1-19

Well Drilled For: Well Class: Type Equipment: XX Oil Swd Infield Mud Rotary Gas Inj Pool Ext. Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: no Municipal well within one mile: no

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth Projected Total Depth 4350 Projected Formation at TD Mississippian Expected Producing Formations Lansing/Kansas City

Depth to Bottom of fresh water 100 feet Lowest usable water formation Dakota Depth to Bottom of usable water 1000 feet Surface pipe by Alternate: 1 2 Surface pipe to be set 325 feet Conductor pipe if any required None Ground surface elevation Est. 2500 feet MSL This Authorization Expires 7-2-85 Approved By 1-2-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 1/9/85 Signature of Operator or Agent Brian G. Fisher Title Exploration Manager

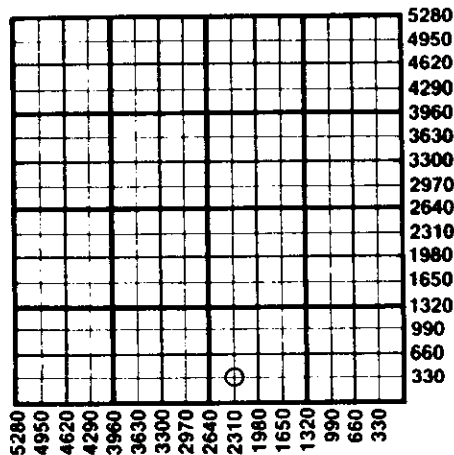
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

COPIES TO BE FILED
SIGNING NOT YET MADE

986, 0 L NVT
01-10-85
A Regular Section of Land
1 Mile $\frac{1}{4}$ $\frac{1}{4}$ Sec. 200 Ft.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238