

15-063-21401-00-06

EFFECTIVE DATE: 8-10-91

State of Kansas

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

50' North of

Expected Spud Date 8 month 9 day 91 year C SW SE NE Sec 14 Twp 14 S, Rg 27 East X West

3020' feet from South line of Section 990' feet from East line of Section (Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 6040 Name: Bankoff Oil Company Address: 100 S. Market, #203 A City/State/Zip: Wichita, Kansas 67202 Contact Person: Frank S. Mize Phone: 316-262-2784

County: Gove Lease Name: Rhoades Well #: 1 Field Name: UNNAMED

CONTRACTOR: License #: 5422 Name: Abercrombie Drilling

Is this a Prorated Field? yes X no Target Formation(s): Mississippian Nearest lease or unit boundary: 380' Ground Surface Elevation: 2507 feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil ... Inj ... Infield X Mud Rotary ... Gas ... Storage ... Pool Ext. ... Air Rotary ... OWWO ... Disposal X Wildcat ... Cable ... Seismic; ... # of Holes

Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water: 720' Depth to bottom of usable water: 1010'

If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 280' Length of Conductor pipe required: 4350' Projected Total Depth: 4350' Formation at Total Depth: Mississippian Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? yes no If yes, total depth location:

Well ... farm pond ... other DWR Permit #: contractor will furnish Will Cores Be Taken?: yes X no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8-2-91 Signature of Operator or Agent: Frank S. Mize Title: Exploration Manager

FOR KCC USE: API # 15- 063-21,401 Conductor pipe required 1 1/2" 64 feet Minimum surface pipe required 380 feet per Alt. 2 Approved by: MOW 8-5-91 EFFECTIVE DATE: 8-10-91 This authorization expires: 2-5-92 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

AUG 2 1991 08-02-91

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

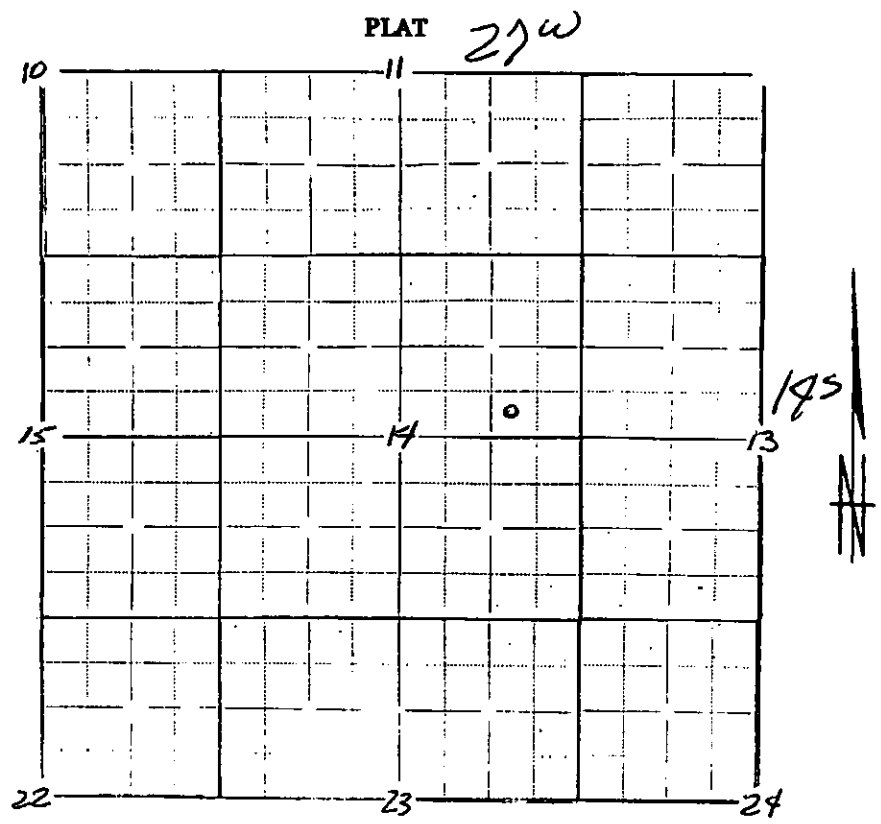
14 ME 22W

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Bankoff Oil Company LOCATION OF WELL:
 LEASE Rhoades 3020' feet north of SE corner
 WELL NUMBER 1 990' feet west of SE corner
 FIELD _____ Sec. 14 T 14 R 27 N/W
 COUNTY Gove
 NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION X REGULAR _____ IRREGULAR?
 DESCRIPTION OF ACREAGE _____ IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, ~~1~~ 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *Frank J. [Signature]*
 Date 8-2-91 Title Exploration Manager