



KANSAS CORPORATION COMMISSION 1060669  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350  
Name: Altavista Energy, Inc.  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: WELLSVILLE State: KS Zip: 66092 + \_\_\_\_\_  
Contact Person: Phil Frick  
Phone: (785) 883-4057  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: None  
Purchaser: Coffeyville Resources

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
06/24/2011    06/29/2011    06/29/2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-045-21734-00-00  
Spot Description: \_\_\_\_\_  
NW SE SE SW Sec. 36 Twp. 14 S. R. 20  East  West  
495 Feet from  North /  South Line of Section  
3135 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Douglas  
Lease Name: Jim Bell Well #: A-7  
Field Name: \_\_\_\_\_  
Producing Formation: Bartlesville  
Elevation: Ground: 1046 Kelly Bushing: 1046  
Total Depth: 928 Plug Back Total Depth: 886  
Amount of Surface Pipe Set and Cemented at: 44 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 918  
feet depth to: 0 w/ 139 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 20 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Deanna Garcia Date: 08/03/2011



1060669

Operator Name: Altavista Energy, Inc. Lease Name: Jim Bell Well #: A-7  
 Sec. 36 Twp. 14 S. R. 20  East  West County: Douglas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>829</td> <td>+217</td> </tr> </table>	Name	Top	Datum	Bartlesville	829	+217
Name	Top	Datum					
Bartlesville	829	+217					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	18	44	Portland	8	NA
Production	5.625	2.875	6	918	50/50 Poz	139	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

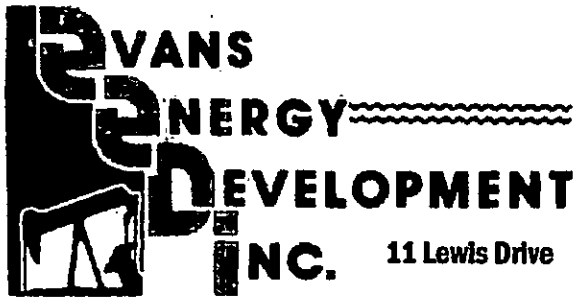
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	829-856 - 84 Perfs - 2" DML RTG		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. 7/25/2011	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2				

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Altavista Energy, Inc.

Jim Bell #A-7

API # 15-045-21,734

June 24 - June 29, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil & clay	4
5	sandstone	9
8	shale	17
2	lime	19
8	shale	27
7	lime	34
134	shale	168
29	lime	197
7	shale	204
8	lime	212
6	shale	218
7	lime	225
18	shale	243
7	lime	250
12	shale	262
17	lime	279
73	shale	352
23	lime	375
16	shale	391
6	lime	397
25	shale	422
27	lime	449
8	shale	457
7	lime	464
2	shale	466
21	lime	487
5	shale	492
22	lime	514
3	shale	517
18	lime	535
165	shale	700
28	lime	728
33	shale	761
13	lime	774
18	shale	792
10	lime	802
5	grey sand	807

20	brown sand	827	very lite odor
4	oil sand	831	
3	broken sand	834	
20	oil sand	854	
3	black sand	857	
3	silty shale	860	
68	shale	928	TD

Drilled a 9 7/8" hole to 44.4'

Drilled a 5 5/8" hole to 928'

Set 44.4' of 7" surface casing cemented with 8 sacks of cement.

Set 918.2' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 baffle, 1 seating nipple, and 1 clamp.

Core Times			
	<u>Minutes</u>	<u>Seconds</u>	
817		18	837
818		24	838
819		30	839
820		24	840
821		23	841
822		23	842
823		24	843
824		23	844
825		23	845
826		24	846
827		25	847
828		26	848
829		24	849
830		28	850
831		41	851
832		21	852
833		23	853
834		23	854
835		25	855
836		33	856



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 242371

Invoice Date: 06/30/2011 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

J. BELL A-7  
32639  
SW 36-14-20 DG  
06/29/2011  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	139.00	10.4500	1452.55
1118B	PREMIUM GEL / BENTONITE	234.00	.2000	46.80
1111	GRANULATED SALT (50 #)	269.00	.3500	94.15
1110A	KOL SEAL (50# BAG)	695.00	.4400	305.80
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
1143	SILT SUSPENDER SS-630, ES	.50	40.4000	20.20
1401	HE 100 POLYMER	.50	47.2500	23.63

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00
495 CEMENT PUMP	1.00	975.00	975.00
495 EQUIPMENT MILEAGE (ONE WAY)	25.00	4.00	100.00
495 CASING FOOTAGE	918.00	.00	.00
510 MIN. BULK DELIVERY	1.00	330.00	330.00

Parts: 1971.13 Freight: .00 Tax: 143.89 AR 3745.02  
 Labor: .00 Misc: .00 Total: 3745.02  
 Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 32639

LOCATION Oklahoma KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/27/11	3244	J Bell # A-7	NEWSW36	14	20	DG
CUSTOMER Altavisa Energy			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 128			506	Fred	Safety Mtg	
CITY	STATE	ZIP CODE	495	Casey	CK	
Wellsville	KS	66092	370	Arden	ARW	
			510	Tim	TL	

JOB TYPE Longstr HOLE SIZE 5 7/8 HOLE DEPTH 928 CASING SIZE & WEIGHT 2 1/8 EUE  
 CASING DEPTH 918' DRILL PIPE Baffle @ INTUBING @ 888 OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 30' + Plug  
 DISPLACEMENT 516 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Establish circulation. Mix Pump 1/2 Gal ESA-41 + 1/2 Gal HE-100 Polymer  
 Flush. Circulate from pit to condition hole. Mix + Pump  
 139 SKS 50/50 Por Mix Cement 2 1/2 Gal 5% Salt 5" Kal Seal / sack  
 Cement to surface. Flush pump + lines clean. Displace 2 1/2"  
 rubber plug to Baffle w/ 516 BBL Fresh water. Pressure to  
 500 # PSI. Release pressure to set float valve. Shut in casing

Evans Energy Dev. Inc (Kenney)

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 <sup>00</sup>
5406	25mi	MILEAGE		100 <sup>00</sup>
5402	918'	Casing for log		N/C
5407	Minimum	Ton Miles		330 <sup>00</sup>
5502C	2 1/2 hrs	80 BBL Vac Truck		225 <sup>00</sup>
1124	139 SKS	50/50 Por Mix Cement		1452 <sup>50</sup>
118B	234#	Premium Coal		46 <sup>50</sup>
1111	269#	Granulated Salt		74 <sup>15</sup>
110A	695#	Kal Seal		305 <sup>80</sup>
4802	1	2 1/2" Rubber Plug		28 <sup>00</sup>
1143	1/2 Gal	ESA-41		20 <sup>20</sup>
1401	1/2 Gal	HE-100 Polymer		23 <sup>63</sup>
		WOT # 212371		
			738	SALES TAX
				ESTIMATED
				TOTAL
				143 <sup>00</sup>
				3745 <sup>02</sup>

Rev'n 3737

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.