CONFIDENTIAL

Date Commission Expires: 4/11/20



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/24/// Form ACO-1
ORIGIN Form Nust Be Typed

RECEIVED

Operator: License # 30606	API No. 15 - 109-20847-0000
Name: Murfin Drilling Company, Inc.	County: Logan
Address: 250 N. Water, Suite 300	E2 _NE _NW_ SE Sec. 36 Twp. 12 S. R. 33 East 7 West
City/State/Zip: Wichita, Kansas 67202	2310 FSL feet from S / N (circle one) Line of Section
Purchaser: None	1570 FEL feet from E)/ W (circle one) Line of Section
Operator Contact Person: Leon Rodak	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>267-3241</u>	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Company, Inc.	Lease Name: Badger Well #: 1-36
License: 30606	Field Name: Unknown
Wellsite Geologist: Tom Funk	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 3091 Kelly Bushing: 3101
✓ New Well Re-Entry Workover	Total Depth: 4760 Plug Back Total Depth: None
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 218 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to
Well Name:	Drilling Fluid Management Plan 1983409
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
06/18/09 06/24/09 06/25/09	Lease Name: License No.:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, rer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and confect to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Leon Rodak, VP Production	Letter of Confidentiality Received
Subscribed and sworp to before me this # day of	# Ulreline Log Received KANSAS CORPORATION COMMISSION
20 (*	Geologist Report Received
Notary Public	UIC Distribution JUL 2 4 2009

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с в 33	pany, Inc.		Lease	Name:_	pauger		Well #: <u>1-3</u>	00
	_	✓ West		y: Logai				
nd closed, flowin ery, and flow rate	g and shut- es if gas to :	in pressures, surface test, a	whether sl long with t	hut-in pre	ssure reache	ort all final copies d static level, hyd extra sheet if more	rostatic pressu	res, bottom ha
gets)	 ✓ Ye	s 🗌 No		∑ L	og Forma	ation (Top), Depth	and Datum	☐ Sam
gical Survey	✓ Ye	s 🗍 No		Nam	е		Тор	Datu
					055.4		MANGAC CODDO	DATION COMMIC
uia em	ul:				SEE A	I TACHED LIST		2 4 2009
Compensa	ited Por	osity,						EIVED
	Repor			_		uction, etc.		
Size Hole	Size	Casing	Wei	ght	Setting	Type of	# Sacks	Type and P
Dillied	8 5/8	(III O.D.)	23#		218	Common	165 sx	3% cc, 2%
		ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECO	RD		
Depth Top Bottom	Туре	of Cement	#Sacks	Used		Type and	Percent Additive	es
				-				ord (
Size	Set At		Packer #	At	Liner Run	Yes V	ło	
Size roduction, SWD or l		Producing Met	hod	At Flowing				ner (Explain)
		Producing Met	hod		g Pum			ner (<i>Explain</i>)
	ery, and flow rate urveyed. Attach eets) gical Survey Compensa Size Hole Drilled Depth Top Bottom	ery, and flow rates if gas to surveyed. Attach final geolog (Process) Greats) Grea	ery, and flow rates if gas to surface test, a urveyed. Attach final geological well site in the surveyed. Attach final geological well site in the surveyed. Attach final geological well site in the surveyed. Yes No Park Poperson No Park Poperso	ery, and flow rates if gas to surface test, along with furveyed. Attach final geological well site report. Yes No ADDITIONAL CEMENT! Top Bottom Type of Cement #Sacks	ery, and flow rates if gas to surface test, along with final char urveyed. Attach final geological well site report. Yes	ery, and flow rates if gas to surface test, along with final chart(s). Attach eurveyed. Attach final geological well site report. Yes	ery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more urveyed. Attach final geological well site report. Yes	Perforation Record Property Perforation Perforatio

							Africa.	
		231		570' FEL :S-R33W			Badger-Blage 1550' FNL Sec. 36-T1 3103	2170' FEL 2S-R33W
Formation	SampleTops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2593	+508	-3	2587	+514	<u>အ</u> +	2592	+511
B/Anhydrite	2614	+487	-2	2608	+493	+4	2614	+489
Topeka	3833	-732	-15	3806	-705	+12	3820	-717
Heebner	4036	-935	-12	4033	-932	9	4026	-923
Lansing	4075	-974	-9	4078	-977	-12	4068 _	-965
Stark	4309	-1208	-15	4306	-1205	-12	4296	-1193
Marmaton	4420	-1319	-17	4416	-1315	-13	4405	-1302
Up Pawnee	4513	-1412	-19	4510	-1409	-16	4496	-1393
Johnson	4640	-1539	-19	4637	-1536	-16	4623	-1520
B Penn/Lm							4650	-1547
Mississippi	4710	-1609	-29	4710	-1609	-29	4683	-1580
RTD	4760	-1659					4770	-1667
LTD				4757	-1656		4771	-1668

KANSAS CORPORATION COMMISSION

JUL 2 4 2009 RECEIVED



24 S. Lincoln Street P.O. Box 31

Russell, KS 67665-2906

(785) 483-3887 Voice: Fax: (785) 483-5566

(BII)(TO)

Murfin Orlg. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

KS1-03

operator Pay

INVOICE

Invoice Number: 119182

Page:

Jun 25, 2009

Invoice Date: Jun 25, 2009

1

7/25/09

Rayment Terms Murfin Badger #1-36 Net 30 Days Plob Location Service Date Camp Location (1997) Service Date (1997) Oakley

				
Quantity	item.	Description	Unit Price	Amount ***
132.00	MAT	Class A Common	15.45	I - I
88.00		Pozmix	8.00	
8.00	MAT	Gel	20.80	
55.00	MAT	Flo Seal	2.50	1
230.00	SER	Handling	2.40	552.00
15.00	SER	Mileage 230 sx @.10 per sk per mi	23.00	345.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
15.00	SER	Pump Truck Mileage	7.00	105.00
1.00	EQP	Dry Hole Plug	40.00	40.00
		8KD	KANSAS CORPORATION (
}			JUL 2 4 2	.pos
			RECEIV	ED
				1
				1
<u> </u>	<u> </u>	<u> </u>	1	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

3 4 / 8 4 6 8 2 1 3 4 5 1

ONLY IF PAID ON OR BEFORE

Jul 25-2009

Subtotal	5,274.30
Sales Tax	332.28
Total Invoice Amount	5,606.58
Payment/Credit Applied	
TOTAL	5606!58



ALLIED CEMENTING CO., LLC. 044248

REMIT TO P.O. BOX 31 SERVICE POINT: DAKISY **RUSSELL, KANSAS 67665** 6-25-09 DATE CALLED OUT HOOPM LOCATION OAK/EY 95-4W-1/25-WIN BADGER OLD OR NEW (Circle one) RIG 214 MURFIN DRRS **OWNER CONTRACTOR** PTA **TYPE OF JOB CEMENT HOLE SIZE** <u>T.D.</u> AMOUNT ORDERED 2205Ks 60/40 Fe Z **CASING SIZE** DEPTH 4 % 621 44 Flo SEAL **TUBING SIZE** DEPTH **DRILL PIPE** DEPTH TOOL DEPTH 132585 PRES. MAX COMMON_ <u>MINIMUM</u> 88 SKS MEAS: LINE POZMIX CEMENT LEFT IN CSG. PERFS. CHLORIDE DISPLACEMENT ASC_ **EQUIPMENT** Flo-SEA1 55 @ **PUMP TRUCK** CEMENTER. @ # 4/3/ **HELPER** @ **BULK TRUCK** @ DRIVER # 347 @ **BULK TRUCK** @ DRIVER 230 35 HANDLING, @ MILEAGE 10 & PER SK/ MEIE **REMARKS:** 2605 **SERVICE** 280 DEPTH OF JOB **PUMP TRUCK CHARGE EXTRA FOOTAGE** MILEAGE MANIFOLD. KANSAS CORPORATION COMMISSION @ CHARGE TO: MURFIN DALIG, CO. JUL 2 4 2009 TOTAL <u>1290</u> STREET _____ RECEIVED PLUG & FLOAT EQUIPMENT 878 MAY Hole Plus @ @ To Allied Cementing Co., LLC. @ You are hereby requested to rent cementing equipment @ and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was TOTAL 40 done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL SALES TAX (If Any) TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGES _____

DISCOUNT ____

_____ IF PAID IN 30 DAYS

PRINTED NAME OF Chruh



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice: (785) 483-3887 Fax:

(785) 483-5566

KS1-01

BILITO

Muifin Drlg. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

- nerator Pau

Invoice Number: 119119

Page:

Jun 18, 2009

7/18/09

Invoice Date: Jun 18, 2009

	optial	10 n
CustomerID	Well Name# or Customer P.O.	Payment terms :
Murfin	Badger #1-36	Net 30 Days
Job Location	Camp Location	Service Date 3 To Due Date

Oakley

Quantity	item (Description	Unit Price	a. Amount
165.00	MAT	Class A Common	15.45	
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.40	417.60
1.00	SER	Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	1,018.00	1,018.00
15.00	SER	Mileage Pump Truck KANSAS CORPORATION COMMISSION	7.00	
		JUL 2 4 2009		
		RECEIVED		
	j			
		\mathcal{O}_{ℓ}		
	<u> </u>	(C.)	<u>l</u>	4 040 45

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$*71684472*

ONLY IF PAID ON OR BEFORE

Jüli18, 2009

	i l
Subtotal	4,813.45
Sales Tax	186.53
Total Invoice Amount	4,999.98
Payment/Credit Applied	
TOTAL	4 999 98

ALLIED CEMENTING CO., LLC. 044075

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	• •	SERV	ICE POINT:	W.
and a man			Dokley	
F2 NE NW SE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
DATE 6/18/09 36 12 33		6:00p.	7:00pm	JOB FINISH
LEASE Balger WELL# 1-36 LOCATION DOKLE	570 470 4	60 42 m 4000	COUNTY	STATE
		<u>ac 10 10 1004</u>	•	
OLD OR NEW (Circle one) // South, W	into		J KANSAS CORP	ORATION COMMISSION
CONTRACTOR MUCEN 14	OWNER_	AMR	48.48	<u> </u>
TYPE OF JOB S GC Face				2 4 2809
HOLE SIZE A/V T.D. 22	CEMENT	45.00	_RE	CEIVED
CASING SIZE 8 18 DEPTH 221	_ AMOUNT OF	RDERED / 5 U	m 3075C	c 2020gel
TUBING SIZE DEPTH	-			
DRILL PIPE DEPTH				
TOOL DEPTH	COMMON_	140	@ 1549	25
PRES. MAX MINIMUM	_ COMMON POZMIX	103	_@ <u>*</u>	2547
MEAS. LINE SHOE JOINT	_ FOZMIX GEL		- @ 2000	62 40
CEMENT LEFT IN CSG. / 5 PERFS.	_ CHLORIDE		- 6 57 30	24920
DISPLACEMENT (SOL) 13.12 BAL	ASC	<u> </u>		
EQUIPMENT				·
EQUIPMENT				
- Ala				
PUMPTRUCK CEMENTER #/QN			_@	
# UZZ HELPER Wayne BULK TRÜCK			_ @	
# 377 DRIVER Parter			_@	
BULK TRUCK	-· 	· · · · · · · · · · · · · · · · · · ·	_@	
# DRIVER	- HANDLING	150	-@- 	41560
	– HANDLING MILEAGE ∠			3/200
MERSA DEC.	MILEAGE A	VISA JULIUS	TOTAL	20045
REMARKS:			IOIAL	3690=>
Coment Did Circulate	_	CENT		
	-	SERV	ICE	
	DEPTH OF I	ОВ		220'
		CK CHARGE		10185
	FXTRA FOC	YTAGE	@	
	MILEAGE_	75	_ @ _ > _ 0	105
			@	
			@	
CHARGE TO: Murfin Prilling Co				
,			TOTA	1/23
STREET .	_			
CITYSTATEZIP		PLUG & FLOA	т гошрмя	NT
		I DOG G FDOA	i EQUITME	
		 		
				_
				
To Allied Cementing Co., LLC.				
You are hereby requested to rent cementing equipment	<u> </u>			
and furnish cementer and helper(s) to assist owner or				
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TERMS AND CONDITIONS" listed on the reverse sid				
· A	TOTAL CH	ARGES		
PRINTED NAME CASG Cloruh	DISCOUNT	<u> </u>	IF PA	AD IN 30 DAYS
SIGNATURE SIED Charuh				
DIGITAL ON SIGN CENTURE				