

UPDATED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

7/9/11

Operator: License # 5316
 Name: FALCON EXPLORATION, INC.
 Address: 125 N. MARKET, SUITE 1252
 City/State/Zip: WICHITA, KS 67202
 Purchaser: NCRA
 Operator Contact Person: MIKE MITCHELL
 Phone: (316) 262-1378
 Contractor: Name: VAL ENERGY INC.
 License: 5822
 Wellsite Geologist: KEITH REAVIS
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/25/09</u>	<u>4/5/09</u>	<u>10/06/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 069-20315-0000
 County: GRAY
NW SE SE NE Sec. 8 Twp. 28 S. R. 30 East West
2030 feet from S / (N) (circle one) Line of Section
370 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: LANTERMAN Well #: 1-8
 Field Name: RENEGADE SW
 Producing Formation: MORROW
 Elevation: Ground: 2811 Kelly Bushing: 2821
 Total Depth: 5400 Plug Back Total Depth: 5370
 Amount of Surface Pipe Set and Cemented at 566 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1832 Feet
 If Alternate II completion, cement circulated from 1832
 feet depth to 0 w/ 225 sx cmt.

Drilling Fluid Management Plan At IWS 2-11-11
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: PRESIDENT Date: _____
 Subscribed and sworn to before me this 31st day of January
20 11
 Notary Public: Rosann M. Schippers
 Date Commission Expires: 9/28/11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: FEB 03 2011
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC WICHITA

ROSANN M. SCHIPPERS
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appl. Exp. 9/28/11

Operator Name: FALCON EXPLORATION, INC. Lease Name: LANTERMAN Well #: 1-8
 Sec. 8 Twp. 28 S. R. 30 East West County: GRAY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL;DIL;BHCS;MEL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;"></th> <th style="width:25%;">Formation (Top), Depth and Datum</th> <th style="width:25%;"></th> </tr> <tr> <td><input checked="" type="checkbox"/> Log</td> <td></td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>3804</td> <td>-983</td> </tr> <tr> <td>LANSING</td> <td>4249</td> <td>-1428</td> </tr> <tr> <td>BKC</td> <td>4694</td> <td>-1873</td> </tr> <tr> <td>FT SCOTT</td> <td>4866</td> <td>-2045</td> </tr> <tr> <td>CHEROKEE SH</td> <td>4882</td> <td>-2061</td> </tr> <tr> <td>MRW SH</td> <td>5089</td> <td>-2268</td> </tr> <tr> <td>MISS</td> <td>5151</td> <td>-2330</td> </tr> </table>		Formation (Top), Depth and Datum		<input checked="" type="checkbox"/> Log		<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	3804	-983	LANSING	4249	-1428	BKC	4694	-1873	FT SCOTT	4866	-2045	CHEROKEE SH	4882	-2061	MRW SH	5089	-2268	MISS	5151	-2330
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8"	24#	566	CLASS 'A	300	2% GEL, 3% CC
PRODUCTION	7-7/8	5-1/2	15.5#	5392	EA-2	150	
DV TOOL				1832	SMD	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5123-5145'		

TUBING RECORD Size <u>2-3/8"</u> Set At <u>5156</u> Packer At _____	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 01/17/2010	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. <u>70</u> Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity _____	

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____