

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

07/03/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 33539
Name: Cherokee Wells, LLC
Address 1: P.O. Box 296
Address 2: _____
City: Fredonia State: KS Zip: 66736 + _____
Contact Person: Emily Lybarger
Phone: (620) 378-3650

CONTRACTOR: License # 33072
Name: Well Refined Drilling
Wellsite Geologist: N/A
Purchaser: Southeastern Kansas Pipeline

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
4/9/09 5/21/09
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 205-27695-0000
Spot Description: _____
W2 E2 SW SW Sec. 23 Twp. 27 S. R. 14 East West
660 Feet from North / South Line of Section
970 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: Frisbie Well #: A-5
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: 860' est. Kelly Bushing: N/A
Total Depth: 1355' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 63' 11" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: bottom casing w/ 145 sx cmt.

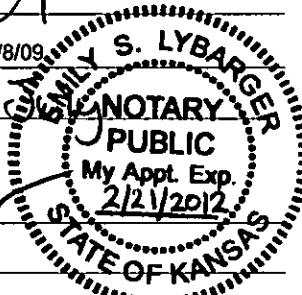
Drilling Fluid Management Plan AH INJ 9-10-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy Miller
Title: Administrative Assistant Date: 7/8/09
Subscribed and sworn to before me this 8 day of _____
20 09.
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Cherokee Wells, LLC Lease Name: Frisbie Well #: A-5
 Sec. 23 Twp. 27 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log - Enclosed <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED JUL 16 2009 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	63' 11"	Portland	N/A	
Longstring	6 3/4"	4 1/2"	N/A	1345'	Thickset	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A	N/A	N/A

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3	Lic# 33539	S23		T27S	R14E
API #:	15-205-27695-0000		Location:		W2,E2,SW,SW	
Operator:	Cherokee Wells, LLC		County:		Wilson	
4916 Camp Bowie Blvd			Gas Tests			
Fort Worth, TX 76107						
Well #:	A-5	Lease Name: Frisbie	Depth	Inches	Orifice	flow=MCF
Location:	660	FSL Line	555		No Flow	
	970	FWL Line	630		No Flow	
Spud Date:	4/9/2009		680	5	1/2"	14.1
Date Completed:	5/21/2009	TD: 1355'	780	Gas Check Same		
Driller:	Shaun Beach		880	Gas Check Same		
Casing Record	Surface	Production	955	3	1/4"	2.92
Hole Size	12 1/4"	6 3/4"	1030	Gas Check Same		
Casing Size	8 5/8"		1055	Gas Check Same		
Weight	24#		1080	6	1/4"	4.12
Setting Depth	63' 11"		1180	Gas Check Same		
Cement Type	Service Company		1280	4	1/4"	3.37
Sacks						
Feet of Casing						
09LE#052109#R3#013#Frisbie/A#5#CW#LC#CW#241						



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Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	463	464	lime	663	674	shale
1	28	clay	464	465	shale	674	676	lime
28	32	gravel	465	550	lime	676	686	shale
32	38	shale	550	553	blk shale	686	688	lime
38	55	gravel	553	559	lime	688	725	shale
55	96	shale	559	563	shale	725	726	blk shale
96	111	lime	563	581	sand	726	727	shale
111	120	shale	581	589	lime	727	739	lime
120	164	lime	589	592	shale	739	763	shale
164	240	shale	592	619	lime	763	773	lime
240	264	lime	619	612	shale	773	777	shale
264	348	shale	612	613	blk shale	777	779	lime
348	390	lime	613	614	coal	779	789	shale
390	415	shale	614	619	lime	789	791	lime
405		add water			odor	791	798	sand
415	418	lime	619	621	shale	798	814	shale
418	457	shale	621	653	lime	814	857	sand
457	460	lime	653	661	shale	857	861	shale
460	463	shale	661	663	blk shale	861	863	lime

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
863	864	Mulberry coal						
864	892	lime						
892	910	shale						
910	915	sand						
915	920	shale						
920	938	lime						
		oil odor						
938	940	blk shale						
940	941	lime						
941	949	shale						
949	950	coal						
950	952	shale						
952	954	coal						
954	956	blk shale						
956	965	shale						
965	971	lime						
971	1015	sand						
1015	1017	coal						
1017	1027	sandy shale						
1027	1038	shale						
1038	1040	blk shale						
1040	1042	coal						
1042	1050	shale						
1050	1060	sand						
1060	1075	shale						
1075	1077	coal						
1077	1090	shale						
1090	1097	sandy shale						
1097	1099	shale						
1099	1102	coal						
1102	1104	shale						
1104	1120	sand						
		oil odor						
1120	1135	shale						
1135	1137	coal						
1137	1145	shale						
1145	1185	sand						
1185	1187	shale						
1187	1195	sand						
1195	1234	shale						
1234	1236	coal						
1236	1269	shale						
1269	1271	coal						
1271	1290	shale						
1290	1300	chat						
1300	1355	lime						
1355		Total Depth						

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Notes:

09LE-052109-R3-013-Frisbie A-5-CWLLC-CW-241



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 21187
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-8210 or 800-487-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-22-99	8890	Frisky # A-6				Wilson
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bowie Suite 200			485	Alan		
CITY STATE ZIP CODE Fort Worth TX			543	Chris		

JOB TYPE Log string HOLE SIZE 6 3/4 HOLE DEPTH 1346' CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 1345 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 12.6" SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 22 bbls DISPLACEMENT PSI 800 MIX PSI Bump Plug 1200 RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2 casing. Breaks circulation w/ 22 bbls fresh water. Pump 390 gal flush & 5 bbls 4" spacer. 10 bbls Dye water. Mix 145 sks Thick set cement w/ Kal-seal per 1/2. At 126" depth. Wash out pump lines shut down. Release Plug. Displace with 22 bbls fresh water. Final pumping pressure 800" bump plug to 1200". Good cement returns to surface. 1 bbl slurry to RT. Wait 20 min. Release pressure. Plug held. Job complete. Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126A	145 sks	Thick set cement	16.00	2320.00
1110A	725"	Kal-seal 5" per 1/2	.39	282.75
1118B	390"	Gal Flush	.16	48.00
5407A	7.77 ton	Tool joints	1.16	369.81
4404	1	4 1/2 Rubber plug	43.00	43.00
			Sub Total	4071.56
			SALES TAX	169.70
			ESTIMATED TOTAL	4241.26

Form 3737

AUTHORIZATION [Signature]

689131
TITLE Co. Rate

DATE _____