

CONFIDENTIAL

7/02/11
607/07/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33036
Name: Strata Exploration, Inc.
Address 1: PO Box 401
Address 2: 201 NE 7th St.
City: Fairfield State: IL Zip: 62837 + 0401
Contact Person: John R. Kinney
Phone: (618) 842-2610
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: Jon Christensen
Purchaser: MV Purchasing/Oneok

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
4/10/2009 4/20/2009 5/27/2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 097216530000
Spot Description: _____
SE NE NW NE Sec. 4 Twp. 28 S. R. 18 East West
516 Feet from North / South Line of Section
1568 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kiowa
Lease Name: Einsel Well #: A 1-4
Field Name: Unnamed
Producing Formation: Mississippian
Elevation: Ground: 2194 Kelly Bushing: 2207
Total Depth: 5000 Plug Back Total Depth: 4998
Amount of Surface Pipe Set and Cemented at: 522 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AFINS 87009
(Data must be collected from the Reserve Pit)
Chloride content: 5500 ppm Fluid volume: 1800 bbls
Dewatering method used: Hauled free fluids to SWD/ Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: Roberts Resources
Lease Name: Mary SWD License No.: 32781
Quarter NE Sec. 16 Twp. 29 S. R. 18 East West
County: Kiowa Docket No.: D28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Kinney
Title: President Date: 7/3/2009
Subscribed and sworn to before me this 3 day of July,
20 09.
Notary Public: Teresa Courtright

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

OFFICIAL SEAL
Date Commission Expires: 4-24-12
TERESA COURTRIGHT
Notary Public, State of Illinois
My Commission Expires: 4/24/2012

Operator Name: Strata Exploration, Inc. Lease Name: Einsel Well #: X 14
 Sec. 4 Twp. 28 S. R. 18 East West County: Kiowa

KC
7/3/09

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Halliburton Induction, Comp Density Neutron, Microlog & Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum *****See Geologic Report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	522	Common	325	2%gel,3%CC,1/4#flake
Long String	7 7/8	5 1/2	15.5 #	4998	50/50 Poz	250	2%gel,5%KCL,6#gil
							5%calseal, 1/2%FL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 SPF	Perf - 4788-4802' Miss. Chert	500 gal 15% MCA FE	4788-4802

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TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>4815</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>Waiting on pipeline</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Miss. Chert</u>
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Surface Cement

COPIED

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
4/14/2009	1496

Bill To
STRATA EXPLORATION P.O. BOX 401 FAIRFIELD IL 62837

✓
✓
7/10/09

LEASE	LEV	P/P
1/20 EINSEL #1-4	5	
DES	A/P	
SET SURFACE PIPE		
DRL	COM	LOE G/L
X		71230

P.O. No.	Terms	Project
	Net 30	

Item	Description	Qty	Rate	Amount
55	common	375	10.00	3,750.00T
58	GEL	7	15.00	105.00T
14	Calcium	13	35.00	455.00T
17	Celloseal	94	1.50	141.00T
4	handling	395	1.51899	600.00
5	MILEAGE CHARGE	1	300.00	300.00
37	8 5/8 solid rubber plug	1	100.00	100.00T
27	surface pipes 0-600ft	1	500.00	500.00
13	pump truck mileage charge	30	6.00	180.00
6	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	910	-1.00	-910.00T
6	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	316	-1.00	-316.00
	LEASE: EINSEL WELL #1-4			

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Thank you for your business. Dave	Subtotal	\$4,905.00
	Sales Tax (6.3%)	\$229.38
	Total	\$5,134.38
	Payments/Credits	\$0.00
	Balance Due	\$5,134.38

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3053

Date	4-11-09	Sec.	4	Twp.	28	Range	18	County	Kiowa	State	Ks.	On Location		Finish	5:30
Lease	ETNSOL		Well No.	1-4		Location 54 & Centerview BKT - 2 3/4 N. - 2 W. - S. INTO									
Contractor STERLING DRILLING								Owner							
Type Job S.D. 8 5/8"								To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size 12 1/4				T.D. 525				Charge To STRATA EXPLORATION							
Csg. 8 5/8" x 23#				Depth 522				Street							
Tbg. Size				Depth				City State							
Drill Pipe				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Tool				Depth				CEMENT							
Cement Left in Csg. 15'				Shoe Joint 15'				Amount Ordered 325 sk.							
Press Max.				Minimum				Common 325 sk. @ 10.00							
Meas Line				Displace 32.5 Bbl.				Poz. Mix							
Perf.								Gel. 7 @ 15.00							
EQUIPMENT								Calcium 75.00 420.00							
								Mills							
Pumptrk 5 No. Cementer JOE Helper JOE				Bulktrk No. Driver BRANDON Driver BRANDON				Salt							
Bulktrk P.M. No. Driver BOBBY Driver BOBBY								Flowseal 2 81' @ 1.50							
Pumptrk Charge SURFACE PIPE				500.00				Handling 300 395.00							
Mileage 30 @ 6.00				180.00				Mileage .08 per sk per mile							
Footage								Pump Truck Charge 680.00							
Total 680.00								FLOAT EQUIPMENT							
Remarks:								Guide Shoe							
Mix & Pump 325 sk. Common w/ 2% Gel								Centralizer							
3 3/8 C.C. & 1/4" Cellulose								Baskets							
Disp. 32.5 Total Bbls.								AFU Inserts							
Circulation thru Job								1 Top Rubber Plug - 8 5/8" 100.00							
Circulated Cont. to Pit								Rotating Head							
								Squeez Mainfold							
Thanks, Bobby, Joe & Brandon				Please Call Again				Tax							
Signature Kenneth McQueen								Discount							
								Total Charge							

Longstring Cement



PAGE 1 of 2	CUST NO 1004072	INVOICE DATE 04/22/2009
INVOICE NUMBER 1718 - 90008362		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Einsel 1-4
 O B LOCATION
 B COUNTY Kiowa
 S STATE KS
 I T JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40019326	19842-0		Net - 30 days	05/22/2009		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/20/2009 to 04/20/2009</i>						
0040019326						
171800155A Cement-New Well Casing/Pi 04/20/2009						
Cement			275.00	EA	6.60	1,815.00 T
50/50 POZ						
Additives			682.00	EA	0.90	613.80 T
KCl, Potassium Chloride						
Additives			1,155.00	EA	0.45	519.75 T
Cal-Set						
Additives			116.00	EA	4.50	522.00 T
FLA-322						
Additives			1,650.00	EA	0.40	663.30 T
Gilsonite						
Additives			12.00	EA	26.40	316.80 T
CC-1, KCl Substitute						
Additives			1,000.00	EA	0.52	516.00 T
Mud Flush						
Cement Float Equipment			1.00	EA	240.00	240.00
Latch Down Plug & Baffle						
Cement Float Equipment			1.00	EA	216.00	216.00
Auto Fill Float Shoe						
Cement Float Equipment			12.00	EA	66.00	792.00
TurboLizer						
Cement Float Equipment			2.00	EA	174.00	348.00
5 1/2" Basket						
Cement Float Equipment			10.00	EA	45.00	450.00
Cement Scratchers Cable Type						
Mileage			70.00	MI	4.20	294.00
Heavy Equipment Mileage						
Mileage			408.00	MI	0.96	391.68
Proppant & Bulk Delivery Charges						
Mileage			275.00	MI	0.84	231.00
Blending & Mixing Service Charge						
Pickup			35.00	HR	2.55	89.25

LEASE	LEV	P/P
4/27 EINSEL # 1-4	5	
DES	A/P	
CEMENT 5.5" CASING	D/D	
DRL COM LOE G/L		
	73551	

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PAGE	CUST NO	INVOICE DATE
2 of 2	1004072	04/22/2009
INVOICE NUMBER		
1718 - 90008362		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Einsel 1-4
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40019326	19842-0			Net - 30 days	05/22/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge					
Depth Charge		1.00	EA	1,512.00	1,512.00
Depth Charge; 4001'-5000'					
Cementing Head w/Manifold		1.00	EA	150.00	150.00
Plug Container Utilization Charge					
Supervisor		1.00	HR	105.00	105.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,785.58
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	312.90
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,098.48
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0155 A

DATE _____ TICKET NO. _____

DATE OF JOB 4-20-09 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Strata Exploration		LEASE E:nsel		WELL NO. 1-4					
ADDRESS		COUNTY Iowa		STATE KS					
CITY STATE		SERVICE CREW Orlando, Lising, E.J. McGraw							
AUTHORIZED BY		JOB TYPE: CNW-5 1/2 L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27283	2					4-19-09	5:00	PM	5:00
19889/19842	2					ARRIVED AT JOB	4-19-09	PM	9:30
19831/19862	2					START OPERATION	4-20-09	PM	2:30
						FINISH OPERATION	4-20-09	PM	3:30
						RELEASED	4-20-09	PM	4:30
						MILES FROM STATION TO WELL	35		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
PCL104	50/50 Puz		275sk		3025.00
PC700	KCL		682Lb		1023.00
PC113	Calset		1155Lb		866.25
PC129	FLA-322		116Lb		870.00
PC201	Gilsonite		1650Lb		1165.50
PC706	CC-1		12Gal		528.00
PC151	Mud Flush		1000Gal		860.00
PCF607	Latch Down Plug + Backfile		1ea		400.00
PCF1251	Auto Kill Float Shoe		1ea		360.00
PCF1651	Turbolizer		12ea		1320.00
PCF1901	Basket		2ea		580.00
PCF2001	Scratchers Cable Type		10ea		750.00
PE101	Heavy Vehicle Mileage		70mi		490.00
PE113	Bulk Delivery		408tn		652.80
PE100	Pickup Mileage		35mi		148.75
PE240	Cement Service Charge		275sk		385.00
PE5003	Service Supervisor		1ea		175.00
PE205	Depth Charge 4001-5000		1ea		2520.00
PE504	Plug Container		1ea		250.00

SUB TOTAL **9785.58**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

DLS

SERVICE REPRESENTATIVE Steve Orlando	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer: ST. LOUIS	Lease No:	Date: 4-19/20-09
Lease: Class	Well #: 124	
Field Order #: 1180155	Station: Pratt	Casing: 5 7/8 15.5
Type Job: CNW-5/0 L.S.	Formation:	Depth: 4997
		County: Kiowa
		State: KS
		Legal Description: 4-28-18

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 5 7/8 15.5	Tubing Size:	Shots/Ft:	250 sks	Acid:	50/50 Poz	RATE:	PRESS:	ISIP:
Depth: 4784	Depth:	From:	To: veiled	Pre Pad:	1.42	Max:		5 Min.
Volume: 112.6	Volume:	From:	To: 255 sks	Pad:	RH/mH	Min:		10 Min.
Max Press:	Max Press:	From:	To:	Frac:		Avg:		15 Min.
Well Connection:	Annulus Vol.:	From:	To:			HHP Used:		Annulus Pressure
Plug Depth: 4762	Packer Depth:	From:	To:	Flush:	118	Gas Volume:		Total Load

Customer Representative: **Steve Orlando** Station Manager: **Dave Scott** Treater: **Steve Orlando**

Service Units:	27283	19242	17889	19831	19862				
Driver Names:	D. J. ...	L. ...	E. J. ...	A. ...	G. ...				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30 PM					Unit location - S. Poly meeting
					Run 118 JIS 5/8 15.5" casing
					Circulate 1-4-6-8-11-14-17-24-29
					RECEIVED 34.37 Basket JIS 4-9
					III 05 2009
					Seal bits on IT 5 every 5' 107 ft
					Circulate Hole JIS 65
					Casing On Pull from Hook up to Case
					Run 25 sks 50/50 Poz @ 14"/hr
2:50	350		24	5	MUDS 105H
2:54	350		3	5	H2O
3:05	300		63	5	Max 250 sks 50/50 Poz @ 14"/hr
					Shut Down - Clear pump lines
					Release plug
3:02	0		0	7	Start H2O Displacement w/CC1
3:05	350		85	6	1.51 pressure
3:28A	800		105	5	Slow Rate
3:30A	1500		118	A	Plug in - 118
					Max 25 sks 50/50 Poz RH/mH
					Circulate in Truss Job
					Job Complete
					Thanks Steve