

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

7/3/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 33539
Name: Cherokee Wells, LLC
Address 1: P.O. Box 296
Address 2: _____
City: Fredonia State: KS Zip: 66736 + _____
Contact Person: Emily Lybarger
Phone: (620) 378-3650
CONTRACTOR: License # 33072
Name: Well Refined Drilling
Wellsite Geologist: N/A
Purchaser: Southeastern Kansas Pipeline
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
 Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

RECEIVED

JUL 16 2009

KCC WICHITA

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
5/22/09 5/28/09
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 205-27721-0000
Spot Description: _____
N2 S2 SW NW Sec. 36 Twp. 27 S. R. 14 East West
2150 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: S. Miller Well #: A-7
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: 866 est. Kelly Bushing: N/A
Total Depth: 1305' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 45' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: bottom casing w/ 140 sx cm.

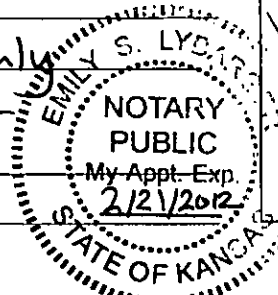
Drilling Fluid Management Plan.
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy Miller
Title: Administrative Assistant Date: 7/2/09

Subscribed and sworn to before me this 2 day of July
20 09.
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Dated, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Cherokee Wells, LLC Lease Name: S. Miller Well #: A-7
 Sec. 36 Twp. 27 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/ Neutron Log, Dual Induction Log - Enclosed	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller Log - Enclosed <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED JUL 16 2009 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used KCC WICHITA							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	45'	Portland	60	
Longstring	6 3/4"	4 1/2"	10.5#	1295'	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____


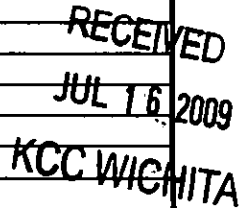
DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3	Lic # 33539				
API #:	15-205-27721-0000		S36	T27S	R14E	
Operator:	Cherokee Wells, LLC		Location: N2,S2,SW,NW			
4916 Camp Bowie Blvd			County: Wilson			
Fort Worth, TX 76107			Gas Tests			
Well #:	A-7	Lease Name: S Miller	Depth	Inches	Orifice	flow - MCF
Location:	2150 FNL	Line	580		No Flow	
	660 FWL	Line	630		No Flow	
Spud Date:	5/22/2009		780		No Flow	
Date Completed:	5/28/2009	TD: 1305'	855		Trace	
Driller:	Shaun Beach		930	12	3/8"	12.4
Casing Record	Surface	Production	1055	2	3/4"	20
Hole Size	12 1/4"	6 3/4"	1155	Gas Check Same		
Casing Size	8 5/8"		1180	Gas Check Same		
Weight	20#		2366	8	3/4"	40
Setting Depth						
Cement Type	Portland					
Sacks	Service Company					
Feet of Casing						
						

09LE-052809-R3-016-S Miller A-7-CWLLC-CW-244

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	350	372	sand	645	685	shale
1	34	clay			more water	685	690	lime
34	36	gravel	372	387	shale	690	710	shale
36	38	sand	387	397	lime	710	720	lime
38	60	lime	397	409	shale	720	745	sand
60	62	sand	409	510	lime			little odor
62	110	lime	510	515	shale	745	757	shale
110	190	shale	515	528	lime	757	758	coal
190	200	lime	528	540	sand	758	760	shale
200	210	shale	540	553	shale	760	790	sand
210	215	lime	553	568	lime	790	815	sandy shale
215	269	shale	568	570	blk shale	815	817	shale
269	278	lime	570	615	lime	817	818	lime
278	279	shale			more water	818	820	shale
279	320	lime	615	617	shale	820	822	lime
		lot of water	617	618	blk shale	822	823	coal
320	334	shale	618	640	shale	823	845	lime
344	345	sand	640	645	sand	845	848	blk shale
345	350	sandy shale			more water	848	865	shale



CONSOLIDATED
Oil Well Services, LLC



TICKET NUMBER 21191
LOCATION Eureka
FOREMAN Stevan Head

PO Box 884, Chanute, KS 66720
620-431-8210 or 800-467-8678

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-29-09	0890	Miller A-7				Wilson
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bowie Suite 200			520	Cliff		
CITY Fort Worth			439	Greg		
STATE Tx		ZIP CODE 76107				

JOB TYPE Logstring HOLE SIZE 6 7/8" HOLE DEPTH 1905' CASING SIZE & WEIGHT 4 1/2"
CASING DEPTH 1396' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
DISPLACEMENT 21 bbls DISPLACEMENT PSI 700' MIX PSI Bump play 1200' RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2 casing. Break circulation with 22 bbl fresh water pump 300' Gel flush, 6 bbl water spacer, & 10 bbl dry water mix. Thick set cement with 5" Kal-Seal per sk at 13.6" argal wash out pump & lines shut down. Release plug. Displace with 21 bbl fresh water. Final pumping pressure 700' Bump play 1200'. After water 2 min Release pressure plug held. Good cement to surface. 9 bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE RECEIVED	870.00	870.00
5406	40	MILEAGE JUL 16 2009	3.45	138.00
1126A	140 sks	Thick set cement KCC WICHITA	16.00	2240.00
1129A	700'	Kal Seal 5" per/sk	.39	273.00
1118AB	300'	Gel Flush	.16	48.00
5407A	22 tons	Womils Teamline Bulk Truck	1.16	357.28
4404	1	4 1/2 Top Rubber plug	43.00	43.00
			Subtotal	3969.28
			SALES TAX 6.3%	164.05
			ESTIMATED TOTAL	4133.33

Form 3737

AUTHORIZATION

Hug Brenner

089801

TITLE Co-Rep

DATE 5/29/09



ENTERED

TICKET NUMBER 21182
 LOCATION Eureka
 FOREMAN Russell McCoy

PO Box 884, Chanute, KS 68720
 620-431-8210 or 800-487-8578

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-22-09	2890	S. Miller A-7	36	27	14	Wilson
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bowie Suite 200			520	Rick		
CITY STATE ZIP CODE Fort worth TX 7607			543	Chris		

JOB TYPE SurFace HOLE SIZE 11" HOLE DEPTH 45 CASING SIZE & WEIGHT 8.5/8
 CASING DEPTH 41 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15 # SLURRY VOL 14.5 Bbl WATER gal 6.5 CEMENT LEFT IN CASING 6'
 DISPLACEMENT 2 Bbl DISPLACEMENT PSI 50 # MIX PSL _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8 casing. Brief circulation w/ 10
Bbl water. Mix 60 ski Regular cement w/ 2% caulz 2% Gel 14 Floxite
Displace w/ 2 Bbl water w/ Good cement Returns to surface close casing in
Annulus stayed full. wash out flow ditch. Job complete Tear down.
(KOPART Delg) Rig contractor No Delg crew on location At 3:00 PM During
cement Job to Sign Ticket.

*Thanks
Russell McCoy*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	680.00	680.00
5406	40	MILEAGE	3.45	138.00
		JUL 16 2009		
1104	60	ski class A cement	12.70	762.00
1102	100 #	caulz 2%	.71	71.00
1118	100 #	Gel 2%	.16	16.00
1107	15 #	Floxite	1.97	29.55
5407		Ton Mileage Bulk Truck	mlc	296.00
		Sub Total	—	1992.55
		SALES TAX	6.3%	55.35
		ESTIMATED TOTAL		2,047.90

Auth 3737 AUTHORIZATION *Russell McCoy* TITLE col/Rep DATE 5-22-09