

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
October 2008
Form must be typed

7/23/11

OPERATOR: License # 32294
 Name: Osborn Energy, L.L.C.
 Address 1: 24850 Farley
 Address 2: _____
 City: Bucyrus State: KS Zip: 66013 + _____
 Contact Person: Curstin Hamblin
 Phone: (913) 533-9900
 CONTRACTOR: License # 32294
 Name: Osborn Energy, L.L.C.
 Wellsite Geologist: Curstin Hamblin
 Purchaser: Akawa Natural Gas, L.L.C.
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW
 Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled Docket No.: _____
 _____ Dual Completion Docket No.: _____
 _____ Other (SWD or Enhr.?) Docket No.: _____

<u>7/10/2009</u>	<u>7/13/2009</u>	<u>7/20/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28677-0000
 Spot Description: NE/4 Sec. 21 T16S R25E
 _____ NE _____ SW _____ NE Sec. 21 Twp. 16 S. R. 25 East West
3630 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Miami
 Lease Name: Divine Well #: 2-21
 Field Name: Louisburg
 Producing Formation: Marmaton
 Elevation: Ground: 1030 Kelly Bushing: _____
 Total Depth: 699 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 22.70 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 654.77
 feet depth to: Surface w/ 100 sx cmt.

Drilling Fluid Management Plan *Att II NY 8-27-09*
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Curstin Hamblin
 Title: Geologist Date: 7-23-09
 Subscribed and sworn to before me this 23rd day of July
 20 09.
 Notary Public: Jane Brewer
 Date Commission Expires: _____

Jane Brewer
 Notary Public
 State of Kansas
 My Commission Expires 3-23-11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 20055
LOCATION D # 449
FOREMAN Alan Maden

PO Box 584, Chanute, KS 66720
820-431-8210 or 800-487-8878

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-20-09	6073	Davine #2	NE 27	16	26	Mc
CUSTOMER <u>Robson Energy</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>24850</u>			<u>516</u>	<u>Alan M</u>		
CITY <u>Bucyrus</u>			<u>455</u>	<u>Casey K</u>		
STATE <u>KS</u>			<u>510</u>	<u>Arden</u>		
ZIP CODE <u>66613</u>						

JOB TYPE long string HOLE SIZE 6 5/8 HOLE DEPTH 699 CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 634 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/hr _____ CEMENT LEFT IN CASING yes
DISPLACEMENT 10.4 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 bpm

REMARKS: Checked casing depth. Mixed + pumped 100# gal to flush hole followed by 4 1/2 bbl dye. Mixed + pumped 100 # of OWC cement. Circulated dye to surface. Flushed pump. Pumped plug to casing at D. Wall held 800 PST. Checked depth. Set float.

Customer's water

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
3401	1	PUMP CHARGE		870.00
3406	40	MILEAGE		138.00
3402	634'	casing footage		
3407A	188	tan miles	218.08	41000.00
1180	150	gal		74.00
1186	100	OWC		1600.00
4404	1	4 1/2 plug		43.00
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			<u>TC. [Signature]</u>	
			6.35	
			SALES TAX	104.19
			ESTIMATE TOTAL	3002.27

AUTHORIZATION 230491 TITLE _____ DATE _____

Geological Report

Divine # 2-21

3630 FSL, 1650 FEL

Section: 21-T16S-R25E

Miami Co., Kansas

API#: 15-121-28677-0000

Elevation: 1030' GL

Drilling Contractor: Osborn Energy, L.L.C (Lic. # 32294)

Spud: 7/10/2009

Production Bore Hole: 6 3/4"

Rotary Total Depth: 699 on 7/13/2009

Drilling Fluid: air

Surface Csg.: 8 5/8" set @ 22.70' with 5 sx in 12 1/4" hole

Production Csg.: 4 1/2" set at 654.77

Geologist: Curstin Hamblin

Driller: Brian Schwab

<u>Formation</u>	<u>Driller Log Tops</u>	<u>Datum</u>
Stark Shale	133-134'	903
Hushpuckney Shale	165-167'	871
Base Kansas City	182'	854
Knobtown Sand	207	829
Carbonaceous Zone in Tacket Fm.	No call	
"Big Lake" Sand	291'	745
South Mound Zone	335-336'	701
Hepler (Wayside) Sand	No call	
"Upper" Mulberry Zone	No call	
Mulberry Zone	No call	
Weiser Sand	No call	
Myrick Station	413-414'	623
Anna Shale (Lexington Coal Zone)	415-418'	621
Peru Sand	No call	
Summit Shale Zone	459-461'	577
Mulky Coal/Shale Zone	480-485'	556
Squirrel Sand	498'	538
Bevier Zone	548'	442
Croweburg Zone	555'	481
Fleming Zone	None	
Mineral Zone	None	
Cattleman Sand	None	
Scammon Zone	None	

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Tebo Zone	622-634'	414
Bartlesville A Sand	658-670'	378
Un Named Zone	683	353
Bartlesville B Sand	697'	339
Rotary Total Depth	699'	

Drilling at 120' in the Kansas City on 7/13/2009 at 6:50am
 Background Gas (BG) 18 units
 120-129: LS: white, nodular

STARK FORMATION driller called @ 133-134', gas kick of 0 units over BG
 CG: 100 unit gas kick
 130-139: LS: white, nodular, SH: grey, dk grey, black
 140-149: LS: white, lt grey, black oil staining
 150-159: LS: white, nodular

HUSHPUCKNEY SHALE Geologist called @165-167', gas kick of 0 units over BG
 166: SH: dk grey, black no gas in samples
 160-169: LS: lt grey, SH: grey, dk grey, black
 170-179: LS: white, lt grey, lots of inclusions
 CG: 140 units
 180-189: LS: white, SS: lt grey, very fine grained
BKC: 182
 190-199: SS: lt grey, gummy, no oil
 200-209: SH: grey, SS: grey, fine grained
 210-219: SS: grey, fine grained,
 216: very small oil show
 CG: 100 units
 220-229: SS: grey, very fine grained, gummy, slight oil show, Pyrite
 230-239: Siltstone: grey, gummy
 240-249: SH: grey, gummy
 250-259: Siltstone: grey, gummy
 260-269: Siltstone: grey, gummy
 270-279: SH: grey, gummy, Pyrite
 280-289: SH: grey, LS: occ. White

BIG LAKE SAND Geologist called at 291, gas kick of 18 units
****GAS TEST @299', 0 MCF****
 290-299: SS: grey, fine grained
 291-194: slight oil show in samples, drilling dry, no oil in pit, heavy odor
 CG: 365 units
 300-309: Siltstone: lt grey, clean-not gummy
 310-319: SH: grey
 320-329: SH: grey, silty
 ***Chromatograph quit running. Jeff and Jim said to continue drilling without it.

SOUTH MOUND ZONE Geologist called @335-336, no chromatograph
****GAS TEST @339', 0 MCF ****
 330-339: SH: grey, gummy, some dk grey/black
 340-349: SH: grey, SS: grey, fine grained, small amt of coal

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350-359: SS: grey, fine grained, very small amount of oil
360-369: SH: grey, LS: white
370-379: LS: tan/pinkish, SH: grey
380-389: LS: white, LS: tan, bleeding oil
388-389: LS: very strong odor, bleeding oil, nodular, sandy

****GAS TEST @391', 0 MCF ****

390-399: LS: white, SS: lt grey, tan, very strong odor, little oil in pit, or in samples
400-409: SH: grey, gummy, Siltstone: grey, Pyrite

LEXINGTON COAL ZONE Geologist called @415-418', no chromatograph

****GAS TEST @ 419', 79 MCF Total****

410-419: LS: tan, SH: black, dk grey, Coal, Pyrite
416: SH: black, good gas in samples
420-429: SH: grey, limey, SS: lt grey, small grained
430-439: LS: lt grey, white, SH: grey/green, limey
440-449: LS: lt grey, SH: grey, limey

SUMMIT SHALE ZONE Geologist called @459-461', no chromatograph

****GAS TEST @459', 0 mcf, 56 mcf open flow, 79 MCF Total ****

450-459: LS: dk grey, SH: grey, limey, SH: dk grey/black
460: SH: dk grey, no gas in samples
460-469: SH: grey, dk grey, SH: limey, grey, LS: grey
470-479: SH: grey, limey

****GAS TEST @479', 0 Mcf, 49 mcf open flow, 79 MCF Total ****

MULKY COAL/SHALE ZONE Geologist called @480-485', no chromatograph

****GAS TEST @499', 30 mcf, 79 mcf open flow, 109 MCF Total ****

480-489: SH: black, coal, SH: grey
482: SH: black, fair to good gas in samples. The longer I looked, the better they got. Very good samples after 1 min

SQUIRREL SAND Geologist called @498'

490-499: SS: lt grey, very fine grained, SS: tan, medium grained
500-509: SS: lg grey, and tan, both medium grained
510-519: SS: tan, medium grained, no oil
520-529: SS: tan, medium grained, no oil
530-539: SS: tan, medium grained, no oil, grey/black speckled: medium grained, slight oil breakout
540-549: SS: medium to large grained, speckled, bleeding oil, Coal
542-547: Oil bleeding into pit. Lots of heavy, thick oil, not much in samples though

BEVIER ZONE - Geologist called at 548', no chromatograph

CROWEBURG ZONE Geologist called at 555', chromatograph

****GAS TEST @ 559', 0 MCF, 49 MCF open flow****

550-559: SH: grey, quartz, SH: dk grey
560-569: SH: grey, limey, Coal
562: coal
570-579: SH: grey, SS: grey, medium grained
580-589: SH: grey, Red
590-599: SS: lt grey, small grained, SH: dk grey
600-609: SH: grey, darker grey

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610-619: SS: lt grey, small grained, SH: grey
****GAS TEST @ 619', 0 MCF, 49 MCF open flow ****

FLEMING ZONE-None

MINERAL ZONE-None

CATTLEMAN SAND-None

SCAMMON ZONE-None

TEBO ZONE Geologist called at 622-634', no chromatograph

****GAS TEST @ 639', 0 mcf , 47 MCF open flow ****

620-629: SH: grey/dk grey

624: dk grey shale, very poor gas in samples

630-639: SH: dk grey, black, limey, some coal, SH: grey

640-649: SH: grey, dk grey, slightly limey in places, LS: white occ.

BARTLESVILLE A Geologist called at 658', no chromatograph

****GAS TEST @ 679' 4 MCF, 51 open flow, 113 mcf total ****

Poorly developed

650-659: SH: grey, SS: grey and white banded, well cemented, medium grained

660-669: SS: grey and white banded, SH: grey

670-679: SS: 670: lt grey, small grained, SH: 671-679: grey

UN NAMED ZONE Geologist called at 683', no chromatograph

****GAS TEST @ 699' MCF, MCF open flow****

680-689: SH: grey/dk grey, limey, LS: dk brown

690-699: SH: dk grey, limey, SS: white, small grained

BARTLESVILLE B Geologist called at 697', no chromatograph

****GAS TEST @ 699', 0 MCF, 49 MCF open flow ****

Total Rotary Depth, 699 on 7/13/2009 at 2:30pm

****GAS TEST @699', 0 MCF, 49 mcf open flow, 113 mcf Total ****

Summary:

Stark:	0
Hushpuckney:	0
South Mound:	0
Lexington:	79
Summit:	0
Mulky:	30
BVA:	4
Total:	113

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