

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

7/06/11

OPERATOR: License # 01514

Name: Thoroughbred Associates, LLC

Address 1: 8100 E. 22nd St. No.

Address 2: Bldg. 600, Suite F

City: Wichita State: KS Zip: 67226

Contact Person: Robert C. Patton, Managing Partner

Phone: (316) 685-1512

CONTRACTOR: License # 5147

Name: Beredco, Inc.

Wellsite Geologist: Sean C. Deenihan

Purchaser: Plains Marketing

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW
- Gas  ENHR  SIGW
- CM (Coal Bed Methane)  Temp. Abd.
- Dry  Other \_\_\_\_\_  
(Corr, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

3/26/09 4/8/09 5/4/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 025-21,478-0000

Spot Description: \_\_\_\_\_

SE NW SW SE Sec. 3 Twp. 30 S. R. 22  East  West

956 965 Feet from  North /  South Line of Section

2113 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Clark

Lease Name: Baldwin Well #: 1-3

Field Name: Wildcat

Producing Formation: Morrow

Elevation: Ground: 2420 Kelly Bushing: 2429

Total Depth: 5497 Plug Back Total Depth: 5473

Amount of Surface Pipe Set and Cemented at: 719 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmnt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert C. Patton

Title: Managing Partner Date: 07/02/09

Subscribed and sworn to before me this 2nd day of July

09

Notary Public: Karri Knox-Wolken

Date Commission Expires: \_\_\_\_\_

**KARRI KNOX-WOLKEN**  
Notary Public - State of Kansas  
My Appt. Expires 9/28/09

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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**JUL 10 2009**

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Operator Name: Thoroughbred Associates, LLC Lease Name: Baldwin Well #: 1-3  
 Sec. 3 Twp. 30 S. R. 22  East  West County: Clark

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  See Attached
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8-5/8"	23#	719'	A-Con	200	
						160	2%cc
Production		5-1/2"	15.5#	5501	AA2	175	500gls MCA; 1% gas block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5340-5345	1000 gls 7.5% MCA	

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TUBING RECORD: Size: <u>2-3/8</u> Set At: <u>5249'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>5/4/09</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>125</u>	Gas Mcf <u>600</u>	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Attachment to ACO-1

OPERATOR: Thoroughbred Associates, LLC  
LEASE NAME: Baldwin #1-3  
LOCATION: SE NW SW SE, 956'FSL & 2113'FEL  
Sec. 3-T30S-R22W  
Clark County, Kansas  
API#: 15-025-214780000

**DST #1 527-5350** (Morrow) 30-60-55-90. IF: BOB in 15 seconds; GTS in 2"; ISI: bled 20", no BB; FF: BOB immediately; bled 25". Rec. 10' clean oil, gauged 9.9 MMCF. FP 1557-1607/1555-1588#. SIP 1660/1559#. HP 2692/2621#. BHT 117 degrees F.

LOG TOPS

Heebner	4382'	-1953
Brown Lime	4546'	-2117
Stark	4924'	-2495
BKC	5034'	-2605
Cherokee Sh	5172'	-2743
Morrow Sh	5274'	-2845
Morrow SS	5308'	-2879
Miss	5416'	-2987
LTD	5497'	-3068

E-LOGS

Micro Log  
Sonic Log  
Dual Induction Log  
Compensated Density/Neutron PE  
Dual Receiver Cement Bond Log  
Geological Report

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PAGE 1 of 2	CUST NO 1970-THO021	INVOICE DATE 03/30/2009
INVOICE NUMBER <b>1970003246</b>		

4/15/09

**B I L L T O**  
 THOROUGHbred ASSOCIATES  
 8100 E 22ND STREET NO BLDG 600  
 SUITE F  
 WICHITA KS 67226  
 ATTN: KARRI KNOX

**J O B S I T E**  
 LEASE NAME Baldwin  
 WELL NO. 1-3  
 COUNTY Clark  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pipe:  
 JOB CONTACT KARRI KNOX

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-03245	301			Net 30 DAYS	04/29/2009
<b>For Service Dates: 03/27/2009 to 03/27/2009</b>					
<b>1970-03245</b>					
<b>1970-19573 Cement-New Well Casing 3/27/09</b>					
Pump Charge-Hourly		1.00	Hour	1200.000	1,200.00
<i>Depth Charge; 501'-1000'</i>					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
<i>Plug Container Utilization Charge</i>					
Cement Float Equipment		2.00	EA	315.000	630.00
<i>8 5/8" Basket</i>					
Cement Float Equipment		1.00	EA	280.000	280.00
<i>Flapper Type Insert Float Valves</i>					
Cement Float Equipment		1.00	EA	225.000	225.00
<i>Top Rubber Cement Plug</i>					
Mileage		350.00	DH	1.400	490.00
<i>Blending and Mixing Service Charge</i>					
Mileage		110.00	DH	7.000	770.00
<i>Heavy Equipment Mileage</i>					
Mileage		872.00	DH	1.600	1,395.20
<i>Proppant and Bulk Delivery Charges</i>					
Pickup		55.00	Hour	4.250	233.75
<i>Unit Mileage Charge(Pickups, Vans, or Cars)</i>					
Additives		88.00	EA	3.700	325.60 T
<i>Cello-flake</i>					
Calcium Chloride		951.00	EA	1.050	998.55 T
Cement		150.00	EA	12.000	1,800.00 T
<i>60/40 POZ</i>					
Cement		200.00	EA	18.000	3,600.00 T
<i>A-Con Blend Common</i>					
Supervisor		1.00	Hour	175.000	175.00
<i>Service Supervisor Charge</i>					

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**Pratt**

B I L L T O  
 THOROUGHbred ASSOCIATES  
 8100 E 22ND STREET NO BLDG 600  
 SUITE F  
 WICHITA KS 67226  
 ATTN: KARRI KNOX

J O B S I T E  
 LEASE NAME Baldwin  
 WELL NO. 1-3  
 COUNTY Clark  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pipe  
 JOB CONTACT KARRI KNOX

PAGE 2 of 2	CUST NO 1970-THO021	INVOICE DATE 03/30/2009
INVOICE NUMBER <b>1970003246</b>		

JOB # 1970-03245	EQUIPMENT # 301	PURCHASE ORDER NO.	TERMS Net 30 DAYS	DUE DATE 04/29/2009
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
KANSAS CORPORATION COMMISSION JUL 10 2009 <b>RECEIVED</b>				

PLEASE REMIT TO:  
**BASIC ENERGY SERVICES, LP**  
 PO BOX 841903  
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
 BASIC ENERGY SERVICES, LP  
 PO BOX 10460  
 MIDLAND, TX 79702

BID DISCOUNT	-4,330.58
SUBTOTAL	8,042.52
TAX	231.65
<b>INVOICE TOTAL</b>	<b>8,274.17</b>

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energy services, L.P.

**FIELD ORDER** 19573

Subject to Correction

Date	03-27-09	Customer ID	Lease	BALDWIN	Well #	1.3	Legal	3.30-2.2
			County	CLARK	State	KS	Station	PRATT
C H A R G E			Depth	714'	Formation		Shoe Joint	40'
		Thoroughbred Assoc	Casing	8 5/8	Casing Depth		Job Type	NEW 8 5/8 surface
			Customer Representative		Treater	Robert Sullivan		

AFE Number	PO Number	Materials Received by	X <i>Arthur J. ...</i>	kg.
------------	-----------	-----------------------	------------------------	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP101	200 SK	A-CON-Blend		3,600.00
	CP103	150 SK	60/40 P02		1,800.00
	CC102	88 lb	CollHoke		325.60
	CC109	951 lb	Calcium chloride		998.55
	CF105	1 SA	TOP Ribbon Plug 8 5/8		225.00
	CF1453	1 SA	Flapper Insent' float		280.00
	CF1903	2 SA	Basket		630.00
	E101	110 mi	Heavy eqpt m life		770.00
	C113	8729m	Bulk Debris charge		1,395.20
	E100	55 mi	Decking ch. life		233.75
	CE240	350 SK	Blend & mixing charge		490.00
	SC03	1 SA	Service Supervisor		175.00
	CE201	1 mi	4 hr Depth charge 501-100'		1,200.00
P	CE504	1 SA	plug container Rental		250.00

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Discount Price  
 9042.52

Customer: <i>7700 Wood Blvd. Hasic</i>	Lease No.	Date: <i>03-20-09</i>
Lease: <i>BARDWIN</i>	Well #: <i>1-3</i>	
Field Order #: <i>11573</i>	Station: <i>PR-4</i>	Casing: <i>8 7/8</i>
Type Job: <i>C/W 8 7/8 Surface</i>	Formation	Depth: <i>714</i>
		County: <i>CLARK</i>
		State: <i>KS</i>
		Legal Description: <i>3-30-22</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 7/8</i>								
Depth: <i>714</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume: <i>43</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press: <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection: <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth: <i>614 7/8</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: \_\_\_\_\_ Station Manager: *DAVE SCOTT* Treater: *Robert Williams*

Service Units	<i>19867</i>	<i>19959</i>	<i>20920</i>	<i>19800</i>	<i>19800</i>				
Driver Names	<i>Sullivan</i>	<i>Melson</i>		<i>MI. MCGRAW</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0745</i>					<i>on line setting</i>
					<i>Run 8 7/8 "22 casing 18 50'</i>
					<i>Partite 57 to Ann 16'</i>
<i>0100</i>					<i>CIRING ON BOTTOM</i>
<i>0110</i>					<i>Hook up to break line</i>
<i>0120</i>			<i>5</i>	<i>1.5</i>	<i>Start #1000</i>
			<i>91</i>	<i>6</i>	<i>Mix Lead cont 200 st A-con 12'</i>
	<i>300</i>		<i>33</i>	<i>6</i>	<i>Mix Tail cont 150 st 60/40, 2.2% 2% 2% 2%</i>
					<i>Show down a Release Plug</i>
<i>0142</i>				<i>1.5</i>	<i>Start 1000</i>
<i>0150</i>	<i>450</i>		<i>43</i>	<i>3</i>	<i>1000 show float hole</i>
					<i>CIR 20' cont to Pit</i>

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*Job complete*  
*Thank you*



PAGE 1 of 2	CUST NO 1004827	INVOICE DATE 04/16/2009
INVOICE NUMBER 1718 - 90004260		

Pratt (620) 672-1201

B THOROUGHbred ASSOCIATES  
I 8100 E 22ND ST N STE 600  
L WICHITA  
L KS US 67226  
T  
O ATTN:

J LEASE NAME Baldwin 1-3  
O LOCATION  
B COUNTY Clark  
S STATE KS  
I JOB DESCRIPTION Cement-New Well Casing/Pi  
T JOB CONTACT  
E

4/15/09

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40015252	20920-0		Net - 30 days	05/16/2009		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/09/2009 to 04/09/2009</i>						
0040015252						
171800252A Cement-New Well Casing/Pi 04/09/2009						
Cement			175.00	EA	11.05	1,933.75 T
AA2 Cement			50.00	EA	7.80	390.00 T
Cement			33.00	EA	2.60	85.80 T
60/40 POZ						
Additives			824.00	EA	0.33	267.80 T
De-foamer						
Additives			50.00	EA	3.90	195.00 T
Salt						
Additives			165.00	EA	3.35	552.34 T
Cement Friction Reducer						
Additives			83.00	EA	4.87	404.62 T
Gas-Blok						
Additives			875.00	EA	0.44	381.06 T
FLA-322						
Additives			500.00	EA	0.99	497.25 T
Gilsonite						
Additives			1.00	EA	260.00	260.00
Super Flush II						
Cement Float Equipment			1.00	EA	234.00	234.00
Latch Down Plug & Baffle						
Cement Float Equipment			8.00	EA	71.50	572.00
Auto Fill Float Shoe						
Cement Float Equipment			2.00	EA	188.50	377.00
Turbolizer						
Cement Float Equipment			110.00	MI	4.55	500.50
5 1/2" Basket						
Mileage			572.00	MI	1.04	594.88
Heavy Equipment Mileage						
Mileage			225.00	MI	0.91	204.75
Proppant & Bulk Delivery Charges						
Mileage						

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PAGE	CUST NO	INVOICE DATE
2 of 2	1004827	04/16/2009
INVOICE NUMBER		
1718 - 90004260		

Pratt (620) 672-1201  
 B THOROUGHbred ASSOCIATES  
 I 8100 E 22ND ST N STE 600  
 L WICHITA  
 L KS US 67226  
 T  
 O ATTN:

J LEASE NAME Baldwin 1-3  
 O LOCATION  
 B COUNTY Clark  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40015252	20920-0		Net - 30 days	05/16/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Blending & Mixing Service Charge				
Pickup	55.00	HR	2.76	151.94
Unit Mileage Charge				
Depth Charge	1.00	EA	1,872.00	1,872.00
Depth Charge; 5001'-6000'				
Cementing Head w/Manifold	1.00	EA	162.50	162.50
Plug Container Utilization Charge				
Extra Equipment	1.00	EA	130.00	130.00
Casing Swivel Rental				
Supervisor	1.00	HR	113.75	113.75

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,880.94
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	249.50
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,130.44
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>Thoroughbred Assoc.</i>	Lease No.	Date <i>04-09-09</i>
Lease <i>Baldwin</i>	Well # <i>1-3</i>	
Field Order # <i>0252</i>	Station <i>PRATT</i>	Casing <i>5 1/2</i>
Type Job <i>CNW 5 1/2 Long Stair</i>	Depth <i>5503</i>	County <i>CLARK</i>
	Formation	State <i>KS</i>
		Legal Description <i>3-30-22</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	CNT	Acid <i>125 st AA-2</i>	RATE	PRESS	ISIP	
Depth <i>5503</i>	Depth	From	To	Perforated <i>50 st 1/4 RH-M</i>	Max		5 Min.	
Volume <i>130</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>200</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>5482 RL</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>PAUL SECH</i>	Treater <i>Robert Sullivan</i>
Service Units <i>19867 19957 20920 19832 20010</i>		
Driver Names <i>Sullivan Roush Lachance</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0215</i>					<i>ON for softing 11:20</i>
					<i>RUN 138 JTS 5 1/2 casing # 15.5</i>
					<i>Shoe 5-21' cont 1, 3, 4, 7, 10, 12, 15</i>
					<i>Baskets 5-5 6</i>
<i>0220</i>					<i>Casing ON Bottom</i>
<i>0225</i>					<i>Hook' Rig to Break conn</i>
<i>0330</i>	<i>200</i>	<i>300</i>	<i>12</i>	<i>4.5</i>	<i>Start Acid Flow</i>
			<i>5</i>		<i>Shut 11" SPEAKER</i>
			<i>42</i>	<i>5.5</i>	<i>Mix 125 st AA-2 @ 15.4 1 1/2 min</i>
<i>0343</i>		<i>0</i>			<i>Shut down Ann wash pump &amp; line</i>
<i>0345</i>	<i>250</i>	<i>250</i>		<i>6</i>	<i>Release Plug @ Start Pipe</i>
	<i>300</i>	<i>300</i>	<i>95</i>		<i>Let PS</i>
	<i>500</i>	<i>500</i>		<i>4.5</i>	<i>Show Rate</i>
<i>0410</i>	<i>2000</i>		<i>130</i>	<i>3</i>	<i>Plug down 700' 4.16</i>
<i>0415</i>			<i>7</i>		<i>Plug RH w/ 30 st</i>
<i>0420</i>			<i>5</i>		<i>Plug RH w/ 20 st</i>
<i>0430</i>					<i>Job complete</i>

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Thank you