

RECEIVED

JUL 12 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/7/11

OPERATOR: License # 33699
 Name: T-N-T Engineering, Inc.
 Address 1: 3711 Maplewood, Ste. 201
 Address 2: _____
 City: Wichita Falls State: TX Zip: 76308 + _____
 Contact Person: Stephanie Black-Smith
 Phone: (940) 691-9157
 CONTRACTOR: License # 33493
 Name: American Eagle Drilling, LLC
 Wellsite Geologist: Christian Paramo
 Purchaser: Coffeyville

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
 05/18/2010 05/25/2010 06/22/2010
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 167-23628 -00-00
 Spot Description: _____
SE SW NW NW Sec. 20 Twp. 14 S. R. 14 East West
1,040 Feet from North / South Line of Section
480 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Russell
 Lease Name: Brandenburg Well #: 14
 Field Name: Gorham
 Producing Formation: Quartzite, LKC, Topeka
 Elevation: Ground: 1855 Kelly Bushing: 1862
 Total Depth: 3280 Plug Back Total Depth: 3230
 Amount of Surface Pipe Set and Cemented at: 853 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
 I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: [Signature]
 Title: Kansas Area Engineer Date: 7-7-10

KCC Office Use ONLY
 Letter of Confidentiality Received 7/7/10 - 7/7/11
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: NS Date: 7/14/10

Operator Name: T-N-T Engineering, Inc. Lease Name: Brandenburg Well #: 14
 Sec. 20 Twp. 14 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Microlog, Sonic Log, Comp Dens/Neutron PE Log, Dual Induction Log (all logs 05/24/2010)	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Topeka</td> <td>2685</td> <td>-823</td> </tr> <tr> <td>LeCompton</td> <td>2780</td> <td>-918</td> </tr> <tr> <td>Heebner Shale</td> <td>2910</td> <td>-1048</td> </tr> <tr> <td>Toronto</td> <td>2929</td> <td>-1067</td> </tr> <tr> <td>LKC</td> <td>2966</td> <td>-1104</td> </tr> <tr> <td>Quartzite</td> <td>3162</td> <td>-1300</td> </tr> </table> <p style="text-align: center; font-size: 24px; font-weight: bold;">RECEIVED JUL 12 2010 KCC WICHITA</p>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Topeka	2685	-823	LeCompton	2780	-918	Heebner Shale	2910	-1048	Toronto	2929	-1067	LKC	2966	-1104	Quartzite	3162	-1300
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample																							
Name	Top	Datum																							
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Heebner Shale	2910	-1048																							
Toronto	2929	-1067																							
LKC	2966	-1104																							
Quartzite	3162	-1300																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	854	Common	320	3% cc 2% gel
Production	7 7/8	5 1/2	14#	3280	AA-2	175	10% est. .3% CFR. 25% dolomite & 8% FLA-322, 75% gas block, 148 or 02

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				see attached

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	see attached		

TUBING RECORD:		Size: <u>2 7/8</u>	Set At: <u>3192</u>	Packer At:	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>07/02/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>4</u>	Gas Mcf <u>0</u>	Water Bbls. <u>90</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Quartzite Sd (Intervals 3164-3170)</u> <u>Quartzite (Intervals 3196-3202)</u>
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ADDITIONAL CEMENTING/SOZ RECORD

<u>PURPOSE</u>	<u>DEPTH TOP/BTM</u>	<u>TYPE OF CEMENT</u>	<u># SX</u>	<u>TYPE & % ADDITIVES</u>
N/A				
<u>SHOTS PER FOOT</u>	<u>PERF RECORD – BRIDGE PLUGS SET/TYPE</u>		<u>ACID, FRAC, CMT SOZ RECORD</u>	<u>DEPTH</u>
1 spf – 3 holes 1 spf – 6 holes	Quartzite: 3215'-3218' Quartzite: 3196'-3202'	}	Spot 2 bbl acid. Treat perms w/1200 gal 7.5% MCA acid w/15 ball sealers throughout. Displace w/23 bbl KCL H2O.	3196'-3218'
1 spf – 6 holes	Quartzite Sand: 3164'-3170'			
1 spf – 6 holes 1 spf – 7 holes 1 spf – 4 holes	LKC G: 3062'-3068' LKC D: 3013'-3020' LKC C: 3003'-3007'	}	Treat perms w/3500 gal 15% NE acid w/34 ball sealers throughout.	3003'-3068'
2 spf – 8 holes	Toronto: 2930'-2934'			
1 spf – 4 holes 1 spf – 3 holes	Plattsmouth: 2870'-2874' Plattsmouth: 2859'-2862'			
2 spf – 6 holes	LeCompton: 2788'-2791'			
CIBP: 3212' w/18' cement cap (PBSD: 3230')				

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 KCC WICHITA

Customer TNT Engineering	Lease No.	Date 5-25-10
Lease Brandenburg	Well # 14	
Field Order # 17181804A	Station Pratt KS	Casing 5 1/2"
Type Job 5 1/2 L.S.	Formation cnw	Depth 3280
		County Russell
		State Ks
		Legal Description 20-14-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft	20 BBL	Acid KCL		RATE	PRESS	ISIP
Depth 3280	Depth	From	To 12 BBL	Pre Pad mud flush	Max			5 Min.
Volume 79 BBL	Volume	From	To 175 SKS	Pad AA2 @ 15.3 #	Min			10 Min.
Max Press 1500 #	Max Press	From	To 50 SKS	Frac 60/40 Por 2 P	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		145 R.H. + m.H.			Annulus Pressure
Plug Depth 3240	Packer Depth	From	To	Flush Disp 2% KCL	HHP Used			Gas Volume
								Total Load

Customer Representative Rick Papp	Station Manager scotty	Treater Allen F. Werth
Service Units 28443	19959	20920
Driver Names A Werth	Joe melson	Edmund U
	1983#	19862

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
730	5-24-10				on Loc. Discuss Safety, Setup Plans Sol Rig laying down D.P.
1020					out of Hole, Lay down Kelly Rig up to Run 5 1/2" csg 14#
					S.T. 39.23' w/ Float Shoe, + L.D. Baffle cont. 3-5-7-9-11-13-15-17-19-21
1200 AM	5-25-10				RECEIVED JUL 12 2010 KCC WICHITA Basket #6 + #12 (start casing Tag Bottom @ 3280 Pick up 2' CIR w/ Rig & Rotate Pipe
200					Pump 20 BBL 2% KCL
300	200 #		20	5	Pump 12 BBLs mud flush
			12	5	Pump 3 BBLs H2O
			3	5	Pump 42 1/2 1/2 BBL AA2 @ 15.3 #
	300 #		42 1/2		wash out Pump & Line
317				6	Drop L.D. Plug. + start Disp.
	400 #				Caught Lift PST w/ 50 BBLs out
330	1500 #		79		Plug down
					Plug RAT Hole w/ susks 60/40 Por wash up equip. & Rack up.
430					Job complete.
					+ thanks Allen Joe, Edmund U.

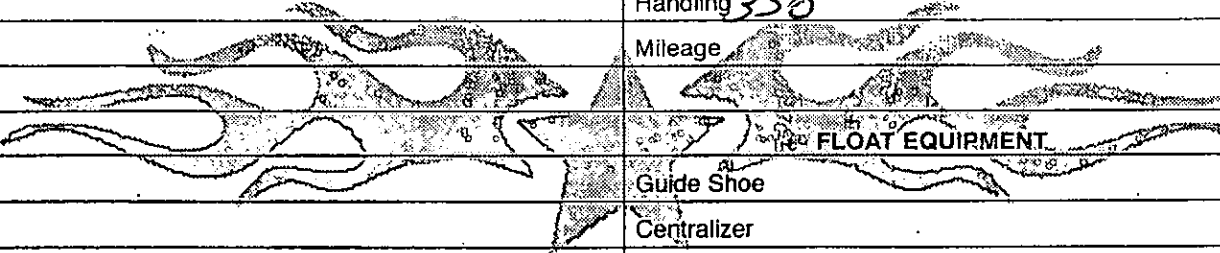
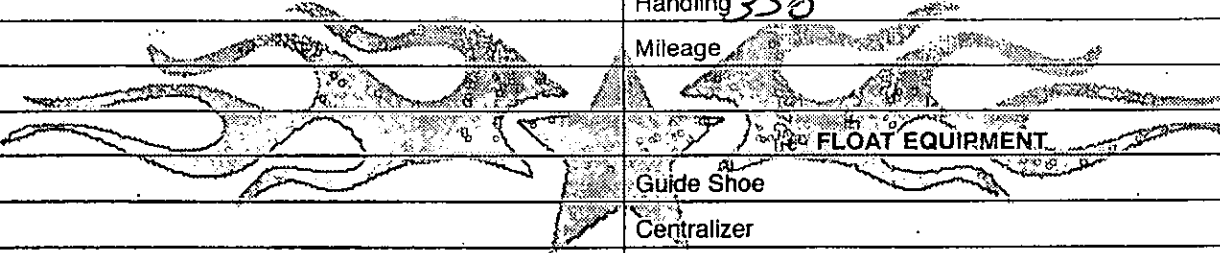
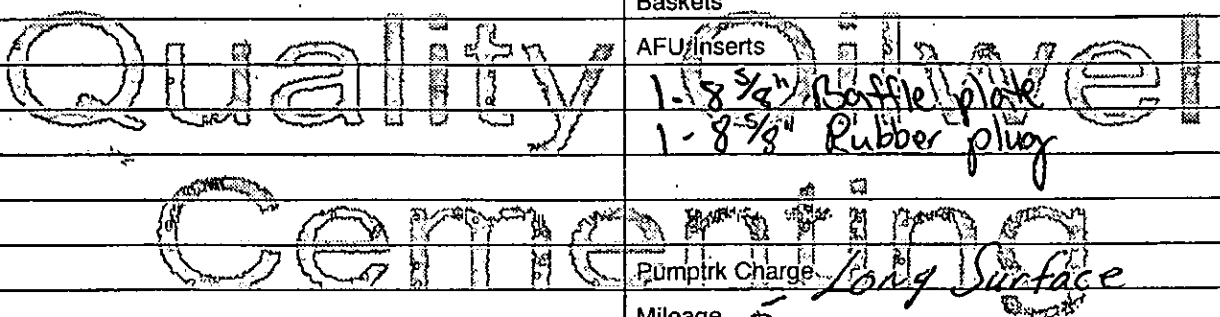
QUALITY OILWELL CEMENTING, INC.

none 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3769

(Russell)

Date	5-20-2010	Sec.	20	Twp.	14	Range	14	County	Russell	State	Ks	On Location		Finish	2:45 AM
Lease	Brandenburg			Well No.	14		Location Russell, Ks, S to Plymouth Rd, W to								
Contractor	American Eagle			#2	Owner 182nd, 1/4 S, E/4										
Type Job	Surface			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4"			T.D.	854'										
Csg.	8 5/8" 23# New			Depth	853'										
Tbg. Size				Depth											
Tool				Depth											
Cement Left in Csg.	33.54			Shoe Joint	33.54										
Meas Line				Displace	52.23 bbls										
EQUIPMENT												CEMENT			
												Amount Ordered	320 sk Common 3% CC 2% bel		
Pumptrk	No.	Cementer	Branford		4 1/2 OT							Common	320		
Bulktrk	No.	Driver	Doug		4 1/2 OT							Poz. Mix			
Bulktrk	No.	Driver	Rick		4 1/2							Gel.	7		
JOB SERVICES & REMARKS												Calcium 20 11			
Remarks: Cement did Circulate												Hulls			
												Salt			
												Flowseal			
												Handling 338			
												Mileage			
															
												Guide Shoe			
												Centralizer			
												Baskets			
												AFU/inserts			
												1-8 5/8" Baffle plate			
												1-8 5/8" Rubber plug			
												Pumptrk Charge Long Surface			
												Mileage 5			
												Tax			
												Discount			
												Total Charge			
X Signature <i>Teddy Miller</i>															

RECEIVED
JUL 12 2010
KCC WICHITA

July 22, 2010

Hal Gil
T-N-T Engineering, Inc.
3711 Maplewood, STE 201
Wichita Falls, TX 76308-2101

RE: Approved Commingling CO071001
Brandenburg 14, Sec. 20-T14S-R14W, Russell County
API No. 15-167-23628-00-00

Dear Mr. Gil:

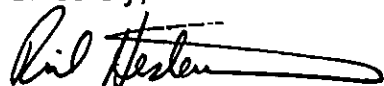
Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on July 7, 2010 concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Quartzite/Quartzite Sand	5	0	60	3164-3170, 3196-3202, 3215-3218
LKD C, D & G	11	0	70	3003-3007, 3013-3020, 3062-3068
Toronto	5	0	20	2390-2934
Plattsmouth	5	0	15	2870-2874
LeCompton	3	0	10	2788-2791
Total Estimated Current Production	29	0	175	

Based upon the depth of the Quartzite/Quartzite Sand formation perforations, total oil production shall not exceed 100 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Docket Number CO071001 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,



Rick Hestermann
Production Department



KANSAS CORPORATION COMMISSION 1040310
OIL & GAS CONSERVATION DIVISION

Form ACO-4
Form must be typed
March 2009

APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID #* **CO071001**

OPERATOR: License # 33699
Name: T-N-T Engineering, Inc.
Address 1: 3711 MAPLEWOOD STE 201
Address 2: _____
City: WICHITA FALLS State: TX Zip: 76308 + 2101
Contact Person: Hal Gill or Stephanie Black-Smith
Phone: (940) 691-9157

API No. 15 - 15-167-23628-00-00
Spot Description: _____
SE SW NW NW Sec. 20 Twp. 14 S. R. 14 East West
1,040 Feet from North / South Line of Section
480 Feet from East / West Line of Section
County: Russell
Lease Name: BRANDENBURG Well #: 14

1. Name and upper and lower limit of each production interval to be commingled:
Formation: Quartzite/Quartzite Sand (Perfs): 3164-3170, 3196-3202, 3215-3218
Formation: LKC C, D, G (Perfs): 3003-3007, 3013-3020, 3062-3068
Formation: Toronto (Perfs): 2930-2934
Formation: Plattsmouth (Perfs): 2870-2874
Formation: LeCompton (Perfs): 2788-2791

2. Estimated amount of fluid production to be commingled from each interval:
Formation: Quartzite/Quartzite Sand BOPD: 5 MCFPD: 0 BWPD: 60
Formation: LKC C, D, G BOPD: 11 MCFPD: 0 BWPD: 70
Formation: Toronto BOPD: 5 MCFPD: 0 BWPD: 20
Formation: Plattsmouth BOPD: 5 MCFPD: 0 BWPD: 15
Formation: LeCompton BOPD: 3 MCFPD: 0 BWPD: 10

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (Well Completion form) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

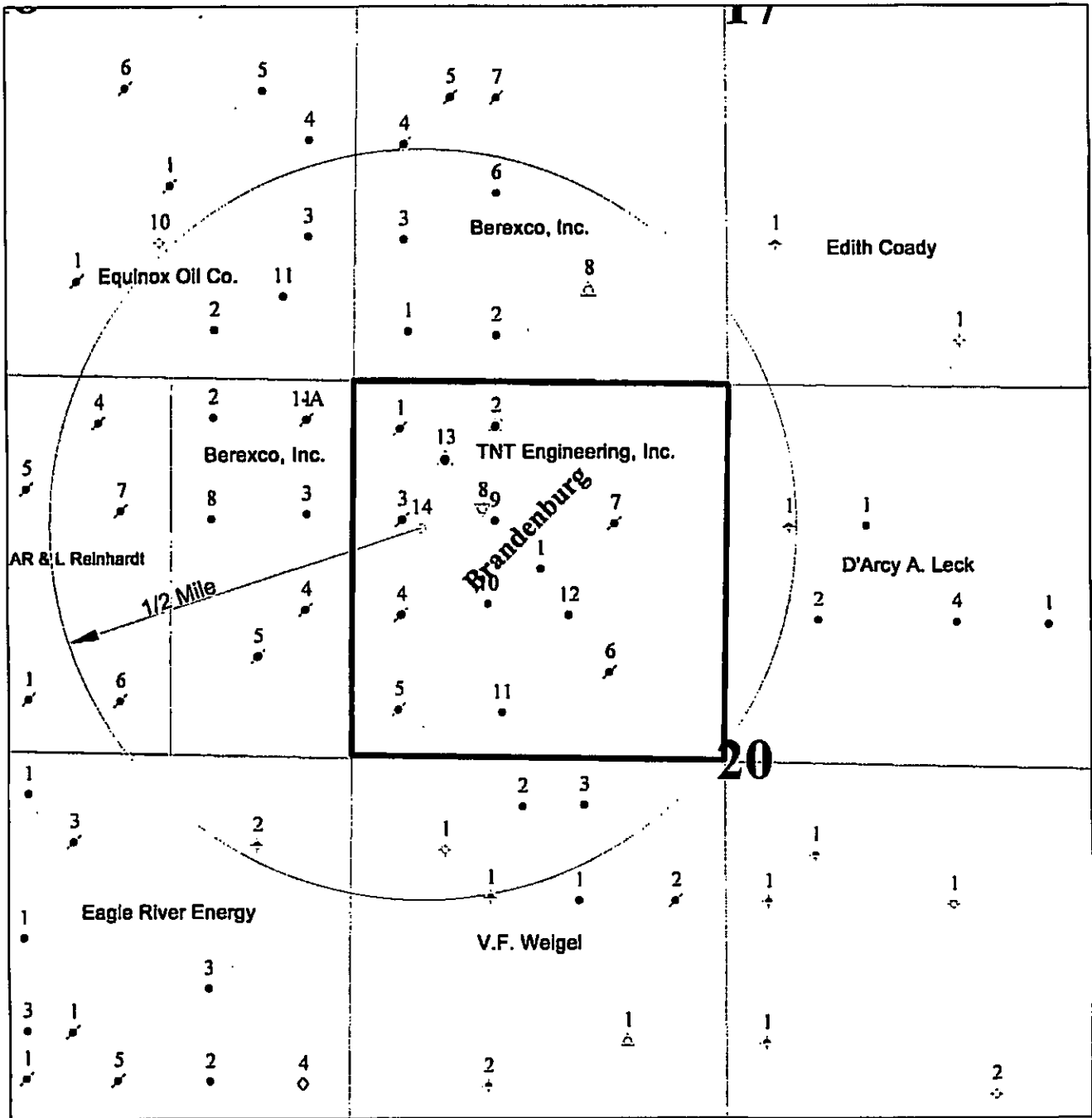
- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

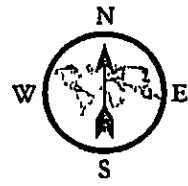
Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.

KCC Office Use Only	
<input type="checkbox"/> Denied	<input checked="" type="checkbox"/> Approved
15-Day Periods Ends: <u>7/22/2010</u>	
Approved By: <u>Rick Hestermann</u>	Date: <u>07/26/2010</u>



- Well Symbols (Russell County)
- Copyright 2010 TNT
- Well Status
- ZOR
 - CL
 - CL-WC
 - ◇ ESA
 - ◇ ESA-G
 - ◇ ESA-O
 - ◇ ESA-D
 - ◇ ESA-DD
 - LOC
 - ◇ CL-PA
 - ◇ OTHER-PA
 - ◇ CRU-PA
 - ◇ SERVICE
 - BWD-O
 - △ BWD-PA
 - △ W&U
 - ▽ V&W
- TNT Leases
- TNT Acreage
- TNT Acreage

T-N-T	ENGINEERING, INC.
<p>Brandenburg #14 Sec 20, T14S, R14W 1040 FNL 480 FVL SW NW NW LAT 38.824442 LONG -98.908371 X=180159 Y=1741199 NAD27 Kansas North Russell County, KS</p>	
Date: 1 July, 2010	Geologist: Christian Parms



Affidavit of Notice Served

Re: Application for: T-N-T Engineering, Inc.
Well Name: Brandenburg #14 Legal Location: SE SW NW NW Sec20-T14S-R14W

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 7th of July, 2010, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

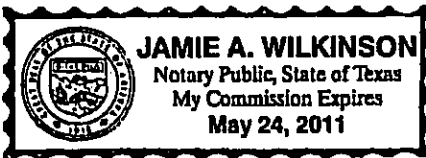
Note: A copy of this affidavit must be served as a part of the application.

Name	Address (Attach additional sheets if necessary)
Equinox Oil Company	PO Box 1627, Henderson, TX 75653
Berexco, Inc.	100 N. Broadway, Ste. 970, Wichita, KS 67202
AR & L Reinhardt	513 Barton St., Russell, KS 67665
Eagle-River Energy Compnay	7060 S. Yale, Ste. 609, Tulsa, OK 74136
V.F. Weigel	PO Box 219, Gorham, KS 67640
D'Arcy A. Leck	4370 Brookside Ct., Apt #121, Edina, MN 55436
Edith Coady	18265 Plymouth Rd., Russell, KS 67665

I further attest that notice of the filing of this application was published in the Lucas-Sylvan News and The Wichita Eagle, the official county publication of Russell and Sedgwick county. A copy of the affidavit of this publication is attached.

Signed this 7th day of July, 2010

[Signature]
Applicant of Duty Authorized Agent



Subscribed and sworn to before me this 7th day of July, 2010

[Signature]
Notary Public
My Commission Expires: 5/24/2011

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposes and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 14th of

June A.D. 2010, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

14th day of June, 2010

PENNY L. CASE
Notary Public - State of Kansas
My Appt. Expires 5/28/2018

Penny L. Case
Notary Public Sedgwick County, Kansas

Printer's Fee : \$118.00

LEGAL PUBLICATION

Published in The Wichita Eagle
June 14, 2010 (3046349)
BEFORE THE STATE
CORPORATION COMMISSION
OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION FOR
COMMINGLING OF PRODUCTION
RE: T-N-T Engineering, Inc. Application
for Commingling of Production in the
Brandenberg #14, located in Russell County,
Kansas.
TO: All Oil & Gas Producers, Unleased
Mineral Interest Owners, Landowners, and
all persons whomsoever concerned.
You, and each of you, are hereby notified
that T-N-T Engineering, Inc. has filed an
application for commingling of production
from the Quartzite, Lansing-Kansas City,
Toronto, Plattsmouth, and LaCompton
formations (intervals 2788'-3218') at the
Brandenberg #14, located in the SE SW NW
NW Section 20, Township 14 South, Range 14
West (1040' from North section line and 480'
from West section line), Russell County,
Kansas, with an estimated commingled
production of 45 BOPD, 0 MCFPD, 60
BWPD.
Any persons who object to or protest this
application shall be required to file their
objections or protest with the Conservation
Division of the State Corporation
Commission of the State of Kansas within
fifteen (15) days from the date of this
publication. These protests shall be filed
pursuant to Commission regulations and
must state specific reasons why the grant of
the application may cause waste, violate
correlative rights or pollute the natural
resources of the State of Kansas.
All persons interested or concerned shall
take notice of the foregoing and shall
govern themselves accordingly.
T-N-T Engineering, Inc.
3711 Maplewood, Ste. 201
Wichita Falls, TX 76308
940/691-9157

AFFIDAVIT OF PUBLICATION
State of Kansas, Russell County, ss:

(Name) Craig L. Taylor, being first duly sworn, deposes and says: That she/he is the (Position Held) Publisher of the (Name of Publication) Lucas-Sullivan News, a newspaper printed in the State of Kansas, and published in and of general circulation in Russell County, Kansas with a general paid circulation on a yearly basis in Russell County, and that said newspaper is not a trade, religious, or fraternal publication.

Said newspaper is published once weekly, is published at least weekly 50 times per year, has been so continuously and uninterrupted in said county and state for a period of more than one year prior to the first publication of this notice, and has been admitted to the post office of said county as second class matter.

The attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for one consecutive day, of the first publication thereof being made as aforesaid on (Date) 6-17-10, without subsequent publication.

Signature of Affiant: Craig Taylor

Subscribed and sworn to before me on the 17th day of June, 2010.

Laree Bretz
Notary Public
Appointment Expires: 8/28/12



PUBLIC NOTICE

5711 Maplewood, Ste. 201
Wichita Falls, TX 76308
840-691-9157

(First published in The Lucas-Sullivan News
Thursday, June 17, 2010)

BEFORE THE STATE
CORPORATION
COMMISSION OF THE STATE OF
KANSAS

**NOTICE OF FILING
APPLICATION FOR COMMINGLING
OF PRODUCTION**

RE: T-N-T Engineering, Inc.
Application for Commingling of
Production in the Brandenburg
field located in Russell County,
Kansas.

TO: All Oil & Gas Producers, Unleased
Mineral Interest Owners, Landowners, and
all persons who may be concerned.

You and each of you, are hereby notified
that T-N-T Engineering, Inc. has filed an
application for commingling of production
from the Quartzite, Lansing, Kansas City,
Abrony, Pritchmouth, and LeCompton
formations (interval 2788'-3218') at the
Brandenburg field located in the SE SW NW
NW Section 20, Township 14 South, Range
14 West (1040' from North section line and
450' from West section line), Russell County,
Kansas, with an estimated commingled
production of 45 BOPD, 0 MOPD, 80
BWPD.

Any persons who object to or protest this
application shall be required to file their
objections or protest with the Conservation
Division of the State Corporation
Commission of the State of Kansas within
fifteen (15) days from the date of this
publication. These protests shall be filed
pursuant to Commission regulations and
must state specific reasons why the grant
of the application may cause waste, violate
correlative rights or pollute the natural
resources of the State of Kansas.

All persons interested or concerned shall
take notice of the foregoing and shall govern
themselves accordingly.
T-N-T Engineering, Inc.