

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

7/21/11

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: MV Purchasing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Tom Funk

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

03/20/09 03/29/09 04/27/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 109-20836-0000
County: Logan
NW SE SE NW Sec. 32 Twp. 12 S. R. 32 East West
2120 FNL feet from S (circle one) Line of Section
2020 FWL feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KWS Well #: 1-32
Field Name: Wildcat

Producing Formation: Johnson
Elevation: Ground: 3064 Kelly Bushing: 3074
Total Depth: 4745 Plug Back Total Depth: 4712
Amount of Surface Pipe Set and Cemented at 216 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2570 Feet
If Alternate II completion, cement circulated from 2570
feet depth to surface w/ 150 ^{sx cm}

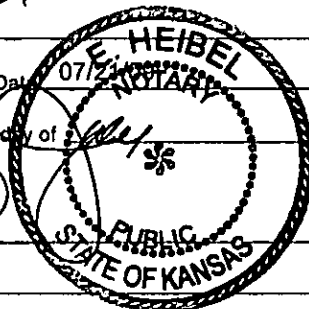
ATZ-DLG: 8/1/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak, VP Production Date: 07/21/11
Subscribed and sworn to before me this _____ day of _____
2009
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**

UIC Distribution **JUL 21 2009**
CONSERVATION DIVISION WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: KWS Well #: 1-32
 Sec. 32 Twp. 12 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED JUL 21 2009 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	216	Common	165 sx	3% cc, 2% gel
Production		5 1/2	15.5#	4737	EA-2	175 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4220-4226 LKC "H"	250 gal 15% MCA, 750 gal 15% NEFE	
4	4546-4552 FT SCOTT	250 gal 15% MCA, 750 gal 15% NEFE	
4	4617-4626 JOHNSON	750 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8	4619			
Date of First, Resumerd Production, SWD or Enhr. 04/29/09			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	74		4		29.6	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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 KANSAS CORPORATION COMMISSION
 JUL 21 2009
 CONSERVATION DIVISION
 WICHITA, KS

KWS #1-32 2010' FNL 2020' FWL Sec. 32-T12S-R32W 3074' KB						Munk #1-30 330' FSL 2290' FEL Sec. 30-T12S-R32W 3071' KB		
Formation	SampleTops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2568	+508	+1				2564	+507
B/Anhydrite	2589	+485	Flat				2586	+485
Topeka	3810	-736	-8				3799	-728
Heebner	4020	-946	-7	4019	-945	-6	4010	-939
Lansing	4060	-986	-7	4063	-989	-10	4050	-979
Stark				4286	-1212	-2	4281	-1210
Marmaton	4391	-1317	+2	4392	-1318	-8	4390	-1319
Up Pawnee	4487	-1413	-6	4492	-1418	-11	4478	-1407
Chero Sh	4573	-1499		4573	-1499			
Johnson	4617	-1543	-8	4617	-1543	-8	4606	-1535
B Penn/Lm				4654	-1580	-14	4637	-1566
Mississippi	4672	-1598	-9	4668	-1594	-5	4660	-1589
RTD	4745	-1671					4735	-1661
LTD				4745	-1671		4740	-1669

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July 21, 2009

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

Re: **Confidential Filing:** ACO-1
API #15-109-20836-0000
KWS 1-32

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years.
Let me know if you need any further information on this.

Sincerely,

A handwritten signature in black ink, appearing to read "Elisabeth Heibel", written in a cursive style.

Elisabeth Heibel



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 118467
 Invoice Date: Mar 20, 2009
 Page: 1

*Acct
 4/19*

RECEIVED
 "JL 21 2009
 KCC WICHITA

Bill To:
 Murfin Drig. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

operator pay

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	KWS #1-32 <i>Om</i>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Mar 20, 2009	4/19/09

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.40	417.60
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	1,018.00	1,018.00
15.00	SER	Mileage Pump Truck	7.00	105.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Surface Plug	68.00	68.00

Account	Unit	W	No.	Amount	Description
	Rig	L			
<i>0300</i>	<i>01420</i>		<i>3416</i>	<i>5185.27</i>	<i>Cement SCS</i>
				<i>(1948.05)</i>	

0.40

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ *1748.05*

35%

ONLY IF PAID ON OR BEFORE

Apr 19, 2009

Subtotal	4,994.45
Sales Tax	190.82
Total Invoice Amount	5,185.27
Payment/Credit Applied	
TOTAL	5,185.27

1748.05

3437.22

ALLIED CEMENTING CO., LLC. 043894

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>3-20-09</u>	SEC. <u>32</u>	TWP. <u>12 S</u>	RANGE <u>32 W</u>	CALLED OUT	ON LOCATION <u>9:00 PM</u>	JOB START <u>10:00 PM</u>	JOB FINISH <u>10:20 PM</u>
KWS LEASE	WELL # <u>1-32</u>	LOCATION <u>096624 115 SW 1/4 N</u>		COUNTY <u>LOGAN</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		E INTO					

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CONTRACTOR Murfin Drilling Rig 14
 TYPE OF JOB Surface
 HOLE SIZE 12 1/8 T.D. 219'
 CASING SIZE 8 3/8 DEPTH 219'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 12.99 006
 EQUIPMENT

OWNER same
 CEMENT
 AMOUNT ORDERED 165 SKS com
375cc 28 gal

PUMP TRUCK CEMENTER Andrew
 # 422 HELPER Wayne
 BULK TRUCK
 # 377 DRIVER Lonnie
 BULK TRUCK
 # DRIVER

COMMON <u>165 SKS</u>	@ <u>15.45</u>	<u>2549.25</u>
POZMIX	@	
GEL <u>3 SKS</u>	@ <u>20.80</u>	<u>62.40</u>
CHLORIDE <u>6 SKS</u>	@ <u>58.20</u>	<u>349.20</u>
ASC	@	
HANDLING <u>174 SKS</u>	@ <u>2.40</u>	<u>417.60</u>
MILEAGE <u>107 SK/mile</u>		<u>312.00</u>
		<u>minimum charge</u>
TOTAL		<u>3690.45</u>

REMARKS:

Cement did circulate
thank you
 CHARGE TO: Murfin
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>219'</u>		
PUMP TRUCK CHARGE		<u>1018.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>15 miles</u>	@ <u>2.00</u>	<u>105.00</u>
MANIFOLD <u>head rents</u>	@	<u>113.00</u>
TOTAL		<u>1236.00</u>

PLUG & FLOAT EQUIPMENT

878

<u>1 surface plug</u>	@	<u>68.00</u>
TOTAL		<u>68.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME BRECK Unruh
 SIGNATURE Breck Unruh

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/29/2009	15859

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

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- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-32	KWS	Logan	Murfin Drilling #14	Oil	Development	Cement LongStri...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	5.00	250.00
578D-L	Pump Charge - Long String - 4750 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
280	Flocheck 21				500	Gallon(s)	2.50	1,250.00T
402-5	5 1/2" Centralizer				15	Each	55.00	825.00T
403-5	5 1/2" Cement Basket				2	Each	180.00	360.00T
404-5	5 1/2" Port Collar				1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
413-5	5 1/2" Roto Wall Scratcher				15	Each	40.00	600.00T
419-5	5 1/2" Rotating Head Rental				1	Each	150.00	150.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
325	Standard Cement				200	Sacks	11.00	2,200.00T
276	Flocele				50	Lb(s)	1.50	75.00T
283	Salt				1,000	Lb(s)	0.15	150.00T
284	Calseal				9	Sack(s)	30.00	270.00T
285	CFR-1				150	Lb(s)	4.00	600.00T
581D	Service Charge Cement				200	Sacks	1.50	300.00
583D	Drayage				522.5	Ton Miles	1.00	522.50
				USED FOR	<i>NEW WELL</i>			
				APPROVED	<i>JT</i>			
Subtotal								11,522.50
Sales Tax Logan County							6.30%	570.15
We Appreciate Your Business!							Total	\$12,092.65



CHARGE TO: Murfin Drly Co. Inc
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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 TICKET No 15859
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. Hays, Ks.
 2. Ness City, Ks.
 3. _____
 4. _____

WELL/PROJECT NO. #1-32 LEASE KW5 COUNTY/PARISH Logan STATE Ks CITY _____ DATE 3-28-09 OWNER Same

TICKET TYPE SERVICE SALES CONTRACTOR Murfin Drly #14 RIG NAME/NO. _____ SHIPPED VIA ET DELIVERED TO Location ORDER NO. _____

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement Logging WELL PERMIT NO. _____ WELL LOCATION _____

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE #11	50	mi	5	50.00	250.00
578		1			Pump Charge	1	ea	4750	1400.00	1400.00
221		1			Liquid KEL	4	gal	25	25.00	100.00
280		1			Flashcheck-21	500	gal	2	25.00	1250.00
402		1			Centralizers	15	ea	5 1/2"	55.00	825.00
403		1			Baskets	2	ea		180.00	360.00
404		1			P.Collar	1	ea		1900.00	1900.00
406		1			L.D. Plug & Baffle	1	ea		225.00	225.00
407		1			Insert Float Shoe w/Fill	1	ea		275.00	275.00
413		1			Rotowall Scratchers	15	ea		40.00	600.00
419		1			Rotating Head	1	ea		150.00	150.00
290		1			D-Air	2	gal		35.00	70.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 3-20-09 TIME SIGNED 0516 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	7405.00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	4117.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	11522.50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Logan TAX 6.3%	570.15
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	12,092.65
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR Mick Hulse APPROVAL Wade King Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-28-09 PAGE NO.

CUSTOMER Martin Drilling Co Inc WELL NO. 21-32 LEASE KWS JOB TYPE Cement Logging TICKET NO. 15859

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2130							o a log W/F E
								RTD 4750'
								5 1/2" x 15.5" x 4736' x 22.5
								Cent. 1-5, 7, 9, 11, 13, 15, 17, 19, 21, 23, 54
								Baskets 5-3, 54
								P.C. 54 @ 2579'
	0015							start FE
	0140							60jts in circ. 15 min
	0320							on bottom circ 1hrs
	0410	4	0			200		start KCL Flush
		4	15/0			200		start Flocheck-2'
		4	12/0			200		start KCL Flush
	0418	5.0	5/0			250		start Cement 150sks EA-2
	0426		42					End Cement
								wash P&H
								Drop Plug
	0431	6.5	0			200		start Displacement
	0443	5	73			300		Catch Cement
	0451		112			950/1600		Land Plug
								Release Pressure
								Float Held
	0455	2.5	7/4					Plug. RH & MH 30/20sks EA-2

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Thank you
Nick, Josh F. + Scott



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
4/15/2009	15953

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-32	KWS	Logan	Company Rig	Oil	Development	Cement Port Collar	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	5.00	250.00
576D-D	Pump Charge - Port Collar - 2570 Feet				1	Job	1,100.00	1,100.00
279	Bentonite Gel				30	Sack(s)	20.00	600.00T
290	D-Air				5	Gallon(s)	35.00	175.00T
330	Swift Multi-Density Standard (MIDCON II)				350	Sacks	14.00	4,900.00T
276	Flocele				175	Lb(s)	1.50	262.50T
581D	Service Charge Cement				380	Sacks	1.50	570.00
583D	Drayage				947.9	Ton Miles	1.00	947.90
	Subtotal							8,805.40
	Sales Tax Logan County						6.30%	374.06
USED FOR <u>new well</u>								
APPROVED <u>JT</u>								

Thank You For Your Business!

Total

\$9,179.46

RECEIVED

JUL 21 2009

KCC WICHITA



CHARGE TO: Murline Drty Co
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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KCC WICHITA

TICKET

No 15953

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Hayes, Ks</u> 2. <u>Ness City, Ks</u> 3. _____ 4. _____	WELL/PROJECT NO. <u>1-32</u>	LEASE <u>KWS</u>	COUNTY/PARISH <u>Logan</u>	STATE <u>Ks</u>	CITY	DATE <u>4-15-09</u>	OWNER
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Co. R. G.</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>S/Dakley, Ks</u>	ORDER NO.	WELL LOCATION	
WELL TYPE <u>Oil</u>	WELL CATEGORY <u>wildcat</u>	JOB PURPOSE <u>Cement Port Collet @ 2570'</u>	WELL PERMIT NO.	REFERRAL LOCATION			
INVOICE INSTRUCTIONS							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	50		mi		500	25000
576 D		1			Pump Charge - Port Collet	1		hr		110000	110000
279		1			Gel	30	3000	gals	lbs	2000	60000
290		1			D-Air	5		gal		3500	17500
380		2			SMD - Cement	350	34741	gals	lbs	1400	490000
276		2			Floccule	175		lbs	1/2**/gals	150	26250
581		2			Service Charge - Cement & Gel	380		gals		150	57000
583		2			Draysage (Cmt & Gel)	947.9	37916	lbm	lbs	100	94790

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 4-15-09 TIME SIGNED 1800 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	880590
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Logan TAX 6.3%	-37400
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	917940
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 4-15-09 PAGE NO. 1

CUSTOMER Mud Run Drilling Co. WELL NO. 1-36 LEASE KWIS JOB TYPE Remount P.C @ 2570' TICKET NO. 15953

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	11:30							On location - Set up - Tools
	11:40							WTR in location
	11:50					1200	1200	Tst. P.C closed @ 2570' - OK
	11:55	3	15			closed	1000	Open P.C - Inj rate - NA Blow
	12:00	3				800	closed	Hook to Hg. & Start 10 SKS Gel
	12:15		45			700	400	Fin Gel - Shut Down - No Blow
	12:30							Co-man - inject more Gel to WTR/KW/mud
	14:35	3				700	X	Start 20 SKS Gel
	15:05		80			750	X	Fin Gel - No Blow - Mud in location
		3				900	X	Start Drly Mud
	15:30		75			900	X	Fin Drly Mud - No Blow
	15:50	3				850	X	Start 130 SK SUD @ 11.2
		3	72			750	X	Start 20 SKS @ 13#
	16:00	3	80			650	X	Have Blow - Slight - Cut last 200 SKS
		3	180			700	X	Mix 180 SKS @ 11.2# WTR Returns
		3	190			750	X	Mix 20 SKS @ 13# @ 135 BBI
			8			700	X	Displ 8 BBI H ₂ O
	17:00							Fin Displ.
	17:10	3				600		Rev-out - 60 BBI Total
	17:30	3	60			400		Fin Rev-out
								Wash up P.T.
								Job Complete
								<i>Tran</i>
								Ken, Brian & Dave

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KCC WICHITA

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/24/2009	14295

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

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- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-32	KWS	Logan		Oil	Development	Acidize New Perfs	Derric
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				40	Miles	5.00	200.00
501D	Acid Pump Charge				1	Job	600.00	600.00
303 - 15%	MCA Acid				250	Gallons	1.85	462.50
232	Musal ESA-64				7	Gallon(s)	15.00	105.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
502	Delivery Charge (4 Hour Minimum)				4	Hours	60.00	240.00
301 - 15%	FE Acid				750	Gallons	1.75	1,312.50
232	Musal ESA-64				22	Gallon(s)	15.00	330.00
230	Surf-3 ESA-N35 (Losurf 300)				2	Gallon(s)	25.00	50.00
254	Micell-1				2	Gallon(s)	35.00	70.00
235	INH.1 ESA-28				2	Gallon(s)	35.00	70.00
	Subtotal							3,475.00
	Sales Tax Logan County						6.30%	0.00
USED FOR					<u>NEW WELL</u>			
APPROVED					<u>JK</u>			

We Appreciate Your Business!

Total

\$3,475.00



CHARGE TO: Murfin Drly Co.
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 KCC WICHITA

TICKET No 14295
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City, KS WELL/PROJECT NO. 1-32 LEASE KWS COUNTY/PARISH Logan STATE KS CITY Ness City, KS DATE 4/24/09 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR RIG NAME/NO. SHIPPED VIA trk DELIVERED TO location ORDER NO.
 3. WELL TYPE new WELL CATEGORY completion JOB PURPOSE Acidize new perf's WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500					MILEAGE	40	mi			5.00	200.00
501					Acid Pump Charge	1	eq			600.00	600.00
303					15% MCA ACID	250	gal	15%		1.85	462.50
232					Musal	7	gal			15.00	105.00
235					Inhib	1	gal			35.00	35.00
502					Acid Delivery Charge	4	hr			60.00	240.00
301					15% FE/NE ACID	750	gal			1.75	1312.50
232					Musal	22	gal			15.00	330.00
230					Surf-3	2	gal			25.00	50.00
254					Micel	2	gal			35.00	70.00
235					Inhib	2	gal			35.00	70.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3475.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

Logan TAX 6.3%

JOB LOG

SWIFT Services, Inc.

DATE 4/24/09 PAGE NO. 1

CUSTOMER Murfin WELL NO. 1-32 LEASE KWS JOB TYPE Acidize TICKET NO. 14295

CHART NO.	TIME	RATE (BPM)	VOLUME (BBU) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	07:00							Called out
	09:45							On location set up truck Perfs @ 4220 - 4226 Packer @ 4178 Fluid @ 1950
	10:10		11					Spot 11 bbl @ perfs 6 acid + 5 flush
	10:14							Pulled up / set packer Pumped flush hole didn't load
		1/2						let it take remaining flush on 1/2 bpm vacuum
			24					Flush gone
								Ordered Acid for retreat - swabbed while waiting Set up second truck
	13:00		18					Pumped 18 bbl Acid - didn't load
			36					let it take 18 bbl flush @ 1/2 bpm vacuum flush gone Racked up
								Job Complete Job Complete
								never saw pressure
								<u>treat</u> <u>retreat</u>
								6 bbl Acid 18 bbl Acid
								17 bbl Flush 17 bbl Flush
								1 bbl overflush 1 bbl overflush
								<u>24 bbl total</u> <u>36 bbl total</u>
								Thanks, Derric, Jeff, Dau

RECEIVED
JUL 21 2009
KCC WICHITA

June 25, 2010

Kenneth Dean
Murfin Drilling Company, Inc.
250 N. Water
Wichita, KS 67202

RE: Approved Commingling CO061003
KWS 1-32, Sec. 32-T12S-R32W, Logan County
API No. 15-109-20836-00-00

Dear Mr. Dean :

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on June 11, 2010, concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Lansing/Kansas City	30	0	0	4220-4226
Ft. Scott	8	0	4	4546-4552
Johnson Zone	36	0	0	4617-4626
Total Estimated Current Production	74	0	4	

Based upon the depth of the Johnson Zone formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Docket Number CO061003 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,



Rick Hestermann
Production Department

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-4
Form must be typed
July 2006

APPLICATION FOR COMMINGLING OF
PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

Commingling ID # C0061003

Operator Information:

License #: 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water
City/State/Zip: Wichita, KS 67202
Contact Person: Kenneth Dean
Phone #: 316-267-3241

Well Information:

API #: 15 - 109-20836
Lease Name: KWS Well #: 1-32
Spot: NW - SE - SE - NW Sec. 32 Twp. 12 S. R. 32 East
County: Logan West
Feet from North / South Line of Section: 2120
Feet from East / West Line of Section: 2020

1. Name and upper and lower limit of each production interval to be commingled:

Formation: Lansing/Kansas City (Perfs): 4220-26.
Formation: Ft Scott (Perfs): 4546-52.
Formation: Johnson Zone (Perfs): 4617-26.
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:

Formation: Lansing/Kansas City BOPD: 30 MCFPD: _____ BWPD: 0
Formation: Ft Scott BOPD: 8 MCFPD: _____ BWPD: 4
Formation: Johnson Zone BOPD: 38 MCFPD: _____ BWPD: 0
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessees of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well.
- 6. Complete Form ACO-1 (Well Completion form) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- _____ 5. Well construction diagram of subject well.
- _____ 6. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

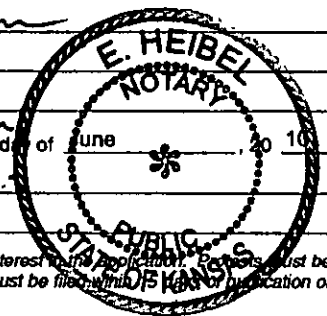
State of Kansas)
)
County of Logan)

ss:

VERIFICATION: I hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Signature: [Signature]
Printed Name: Kenneth Dean
Title: Production Geologist
Subscribed & sworn to before me this 10th day of June, 20 10
Notary Public: [Signature]
My Commission Expires: 4/1/2011

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JUN 11 2010
CONSERVATION DIVISION
WICHITA, KS



KCC Office Use Only
 Denied Approved
KCC Date Received: _____ 15-Day Periods Ends: 6/25/10
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.

Affidavit of Notice Served

Re: Application for: ACO-4 Application for Commingling of Production or Fluids

Well Name: KWS #1-32 Legal Location: NW SE SE NW Sec. 32-12S-32W, Logan Co.

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 10th of June, 2010, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

Name Address (Attach additional sheets if necessary)

SEE ATTACHMENT

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KANSAS CORPORATION COMMISSION

JUN 11 2010

CONSERVATION DIVISION
WICHITA, KS

I further attest that notice of the filing of this application was published in the Oakley Graphic, the official county publication of Logan county. A copy of the affidavit of this publication is attached.

Signed this 10th day of June, 2010

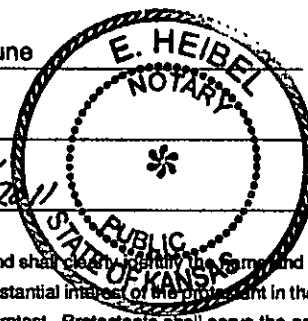
Handwritten signature of Applicant

Applicant of Duty Authorized Agent

Subscribed and sworn to before me this 10th day of June, 2010

Notary Public

My Commission Expires: 4/11/2011



Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall specify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 15 days of the publication notice of the application.

CONFIDENTIAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: MV Purchasing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Tom Funk

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

03/20/09 03/29/09 04/27/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 109-20836-0000
County: Logan
NW SE - SE - NW Sec. 32 Twp. 12 S. R. 32 East West
2120 FNL feet from S (N) (circle one) Line of Section
2020 FWL feet from E (W) (circle one) Line of Section

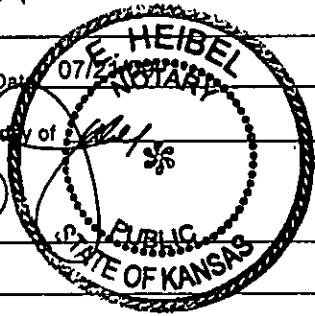
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KWS Well #: 1-32
Field Name: Wildcat
Producing Formation: Johnson
Elevation: Ground: 3064 Kelly Bushing: 3074
Total Depth: 4745 Plug Back Total Depth: 4712
Amount of Surface Pipe Set and Cemented at 216 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2570 Feet
If Alternate II completion, cement circulated from 2570
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak, VP Production Date: 07/12/2010
Subscribed and sworn to before me this _____ day of _____, 2010
Notary Public: _____
Date Commission Expires: 4/12/2011



KCC Office Use ONLY

Letter of Confidentially Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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KANSAS CORPORATION COMMISSION
JUN 11 2010
CONSERVATION DIVISION
WICHITA

Operator Name: Murfin Drilling Company, Inc. Lease Name: KWS Well #: 1-32
 Sec. 32 Twp. 12 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST
---	---

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 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	216	Common	165 sx	3% cc, 2% gel
Production		5 1/2	15.5#	4737	EA-2	175 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4220-4226 LKC "H"	250 gal 15% MCA, 750 gal 15% NEFE	
4	4546-4552 FT SCOTT	250 gal 15% MCA, 750 gal 15% NEFE	
4	4617-4626 JOHNSON	750 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8	4619			
Date of First, Resumard Production, SWD or Enhr.			Producing Method			
04/29/09			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	74		4		29.6	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

U-8 page 3 attachment
Offset Operators and Unleased Mineral Owners

Murfin Drilling Company, Inc
Commingling Application
KWS # 1-32
NW SE SE NW
Sec. 32-12S-32W
Logan, Co., KS

Name	Leasehold
Murfin Drilling Company, Inc. 250 N Water Wichita, KS 67202	N/2 and N/2 SW/4 Sec 32 in T12S, R32W
Gary & Mary Stoecker 2016 County Rd. 400 Oakley, KS 67748	Pts of S/2 Sec. 29-12S-32W
Marion & Mary Kuhlman 1210 Road 22 Sharon Springs, KS 67758	E/2 Sec. 31 and SE/4 Sec. 32-12S-32W
Dennis & Phyllis Scheetz 2214 County Road 430 Oakley, KS 67748	S/2 SW/4 Sec. 32-12S-32W

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JUN 11 2010

CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues - weeks, that the first publication of said notice was

made as aforesaid on the 12th of

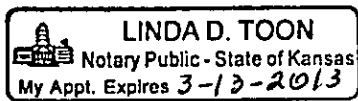
February A.D. 2010 , with subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

12th day of February, 2010



Linda D. Toon
Notary Public Sedgwick County, Kansas

Printer's Fee : \$76.00

LEGAL PUBLICATION
Published in the Wichita Eagle
February 12, 2010 (3014704)
BEFORE THE STATE
CORPORATION COMMISSION
OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION
RE: Murlin Drilling Co., Inc. Application for
Commencing of Production on the KWS #1-
32, located in Logan County, Kansas.
TO: All Oil and Gas Producers, Unleased
Mineral Interest Owners, Landowners, and
all persons whomsoever concerned.
You, and each of you, are hereby notified
that Murlin Drilling Company, Inc. has filed
an application for Commencing of
Production from the Lansing/Kansas City,
Ft. Scott, and Johnson Zone at the KWS #1-
32 well located in the NW SE SE NW of Sec.
12, 12S-32W, Logan Co., KS.
Any persons who object to or protest this
application shall be required to file their
objections or protest with the Conservation
Division of the State Corporation
Commission of the State of Kansas within
fifteen (15) days from the date of this
publication. These protests shall be
pursuant to Commission regulations and
must state specific reasons why the grant of
the application may cause waste, violate
correlative rights or deplete the natural
resources of the State of Kansas.
All persons interested or concerned shall
take notice of the foregoing and shall govern
themselves accordingly.
Murlin Drilling Company, Inc.
250 N. Water, Suite 300
Wichita, KS 67202
316-267-3241

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 11 2010

CONSERVATION DIVISION
WICHITA, KS

Proof of Publication

Affidavit of Publication
State of Kansas,
LOGAN COUNTY, ss:

Barbara Glover

being first duly sworn, deposes and says, that

She

is the editor of **THE OAKLEY GRAPHIC**, a weekly newspaper printed in the State of Kansas, and published in and of general circulation in Logan County, Kansas, with a general paid circulation on a weekly and that said newspaper is not a trade, religious, or fraternal publication.

Said newspaper is a weekly, published at least weekly 50 times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Oakley in said county as second class matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for 1 consecutive weeks the first publication thereof being made as aforesaid on the 3 day of Feb, 20 10 with subsequent publications being made on the following dates:

- 1st Publication was made on the 3 day of Feb, 20 10
- 2nd Publication was made on the _____ day of _____, 20 _____
- 3rd Publication was made on the _____ day of _____, 20 _____
- 4th Publication was made on the _____ day of _____, 20 _____
- 5th Publication was made on the _____ day of _____, 20 _____
- 6th Publication was made on the _____ day of _____, 20 _____

Publication fee \$ 36.72
 Affidavit, Notary's Fees \$ _____
 Additional Copies @ _____ \$ _____
 Total Publication Fee \$ 36.72

(Signed) Barbara Glover

Witness my hand this 24 day of May, 20 10
SUBSCRIBED and SWORN to before me this 24
day of May, 20 10.

Kelly C Anderson
(Notary Public)

My commission expires 2.7.2014



Legal Notice

Published in the Oakley
Graphic Feb. 3, 2010

BEFORE THE STATE
CORPORATION
COMMISSION
OF THE STATE OF
KANSAS

NOTICE OF FILING APPLICATION

RE: Murfin Drilling Co., Inc.
Application for Commingling
of Production on the KWS#1-
32, located in Logan County,
Kansas.

TO: All Oil and Gas Producers;
Unleased Mineral Interest
Owners, Landowners, and all
persons whomsoever concerned.

You, and each of you, are
hereby notified that Murfin
Drilling Company, Inc. has filed
an application for Commingling
of Production from the Lansing,
Kansas City, Ft. Scott, and
Johnson Zone at the KWS#1-32
well located in the NW SE SE
NW of Sec. 32-12S-32W, Logan
Co., KS.

Any persons who object to or
protest this application shall be
required to file their objections
of protest with the Conservation
Division of the State Corporation
Commission of the State of
Kansas within fifteen (15) days
from the date of this publication.

These protests shall be pursuant
to Commission regulations and
must state specific reasons why
the grant of the application may
cause waste, violate correlative
rights or pollute the natural
resources of the State of Kansas.

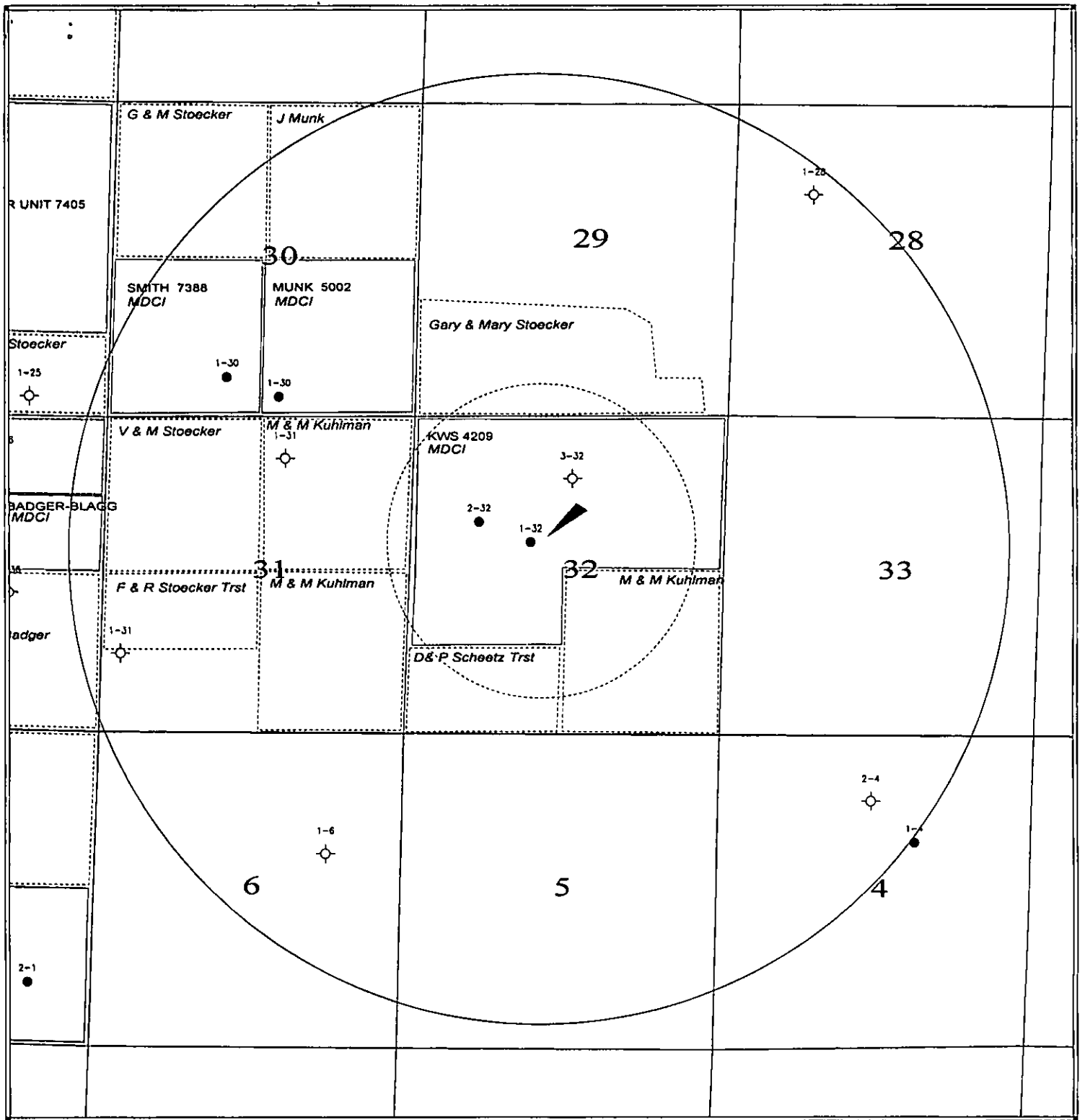
All persons interested or
concerned shall take notice of
the foregoing and shall govern
themselves accordingly.

Murfin Drilling Company,
Inc.
250 N. Water, Suite 300
Wichita, KS 67202
316-267-3241

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WICHITA, KS



LEGEND

- ⊕ DRY HOLE
- OIL WELL
- PLUGGED OIL WELL
- △ INJECTION WELL

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WICHITA KS

MURFIN DRILLING COMPANY, INC.

KWS #1-32, Commingling App.
SEC. 32-12S-32W, LOGAN CO.

Ken Dean		6/2/2010
	Scale 1:28000.	

WELL FILE
DUAL RECEIVER
CEMENT BOND
LOG

Company MURFIN DRILLING
Well KWS #1-32
Field WILDCAT
County LOGAN
State KANSAS

Company **MURFIN DRILLING COMPANY, INC.**
Well **KWS #1-32**
Field **WILDCAT**
County **LOGAN** State **KANSAS**

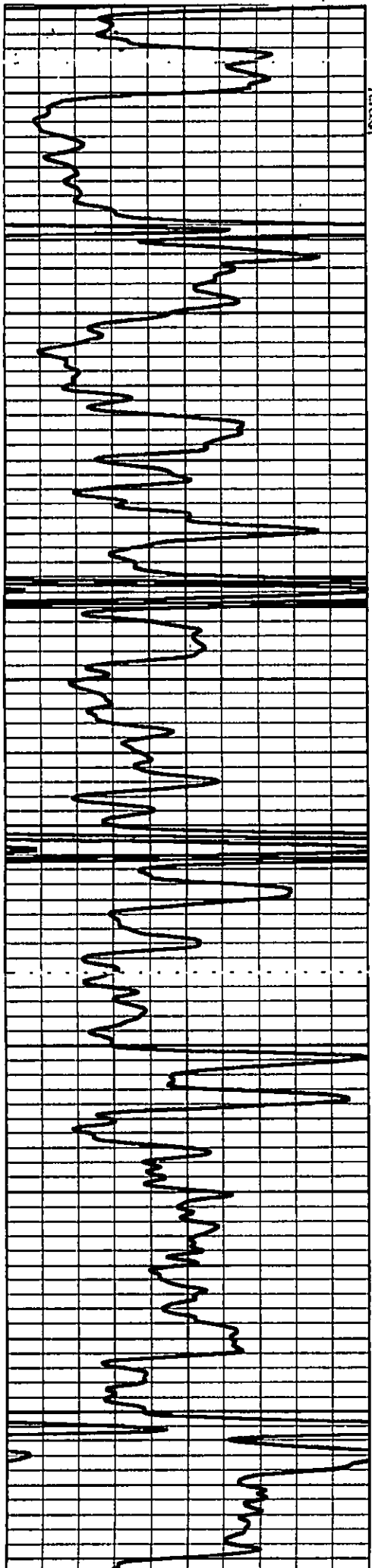
Location: SEC: 32 TWP: 12S RGE: 32W
Other Services
NW-SE-SE-NW
2120' FNL & 2020' FWL
Permanent Datum GROUND LEVEL Elevation 3064
Log Measured From KELLY BUSHING 10' AGL
Drilling Measured From KELLY BUSHING
Elevation
K.B. 3074
D.F.
G.L. 3064

Date	APRIL 14, 2009						
Run Number	ONE						
Depth Driller	4745						
Depth Logger	4679						
Bottom Logged Interval	4678						
Top Log Interval	2520						
Fluid Level	FULL						
Type Fluid	WATER						
Density / Viscosity							
Max. Recorded Temp.	123F						
Estimated Cement Top							
Time Well Ready							
Time Logger on Bottom							
Equipment Number	PT-08						
Location	HAYS						
Recorded By	JEREMY SCHNEIDER						
Witnessed By	MR. JOHN TURNER						
Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To
ONE	12.25	00	219				
TWO	7.875	219	4745				
Casing Record				Size	Wgt/Ft	Top	Bottom
Surface String				8 5/8	23#	00	219
Prof. String							
Production String				5 1/2	15.5#	00	
Liner							

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WICHITA, KS



4250

4300

4350

4400

