

RECEIVED  
JUL 12 2010

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

KCC WICHITA

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/2/11

OPERATOR: License # 32457  
Name: ABERCROMBIE ENERGY, LLC.  
Address 1: 150 N. MAIN, SUITE 801  
Address 2:  
City: WICHITA State: KS Zip: 67202 + 1316  
Contact Person: Gary Misak  
Phone: ( 316 ) 262-1841  
CONTRACTOR: License # 5822  
Name: VAL ENERGY, INC.  
Wellsite Geologist: Jeff Christian  
Purchaser: NCRA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
04-14-2010 04-23-2010 05-03-2010  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 167-23627-00-00  
Spot Description:  
NE SE NW SE Sec. 15 Twp. 15 S. R. 15  East  West  
1,860 Feet from  North /  South Line of Section  
1,520 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: RUSSELL  
Lease Name: DIETZ Well #: 1-15  
Field Name: WILDCAT  
Producing Formation: LANSING-KANSAS CITY  
Elevation: Ground: 1826' Kelly Bushing: 1836'  
Total Depth: 3380' Plug Back Total Depth: 3331'  
Amount of Surface Pipe Set and Cemented at: 821 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 22,000 ppm Fluid volume: 1500 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Gary Misak  
Title: Operations Manager Date: 07-07-2010

KCC Office Use ONLY  
 Letter of Confidentiality Received 7/2/10 - 7/2/11  
Date:  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NS Date: 7-14-10

Operator Name: ABERCROMBIE ENERGY, LLC. Lease Name: DIETZ Well #: 1-15  
 Sec. 15 Twp. 15 S. R. 15  East  West County: RUSSELL

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
*(If no, Submit Copy)*

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 SEE ATTACHED

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**KCC WICHITA**

List All E. Logs Run:  
 Dual Induction; Dual Comp. Porosity; Microresistivity;  
 Sonic Cement Bond; Computer Processed Interpretation

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	821'	Common	325	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	3374'	Common	155	10% salt, 2% gel, & 500 Gal. WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	L-KC 'K' 3242' - 3250'	1000 Gal. 15% NE/FE	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3329'</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>06-10-2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>27</u>	Gas Mcf	Water Bbls. <u>0</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: <u>3242-50</u>
--	--	--

# ALLIED CEMENTING CO., LLC. 33925

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>4-24-10</u>	SEC. <u>15</u>	TWP. <u>15</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30am</u>	JOB FINISH <u>9:15am</u>
LEASE <u>Dietz</u>	WELL # <u>1-15</u>		LOCATION <u>Balta Rd South to Mitchell</u>		COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>Rd. 2 West / South West into</u>				

CONTRACTOR Val Energy Rig #6  
 TYPE OF JOB Production String  
 HOLE SIZE 7 7/8 T.D. 3380'  
 CASING SIZE 5 1/2 14" DEPTH 3376' set @ 3374'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
~~POZ~~ Insert \_\_\_\_\_ DEPTH 3331'  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.81'  
 CEMENT LEFT IN CSG. 42.81  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 81.27'

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 200 com 10% Salt 2% Gel  
500gal WFR-2

EQUIPMENT  
 PUMP TRUCK CEMENTER John Roberts  
 # 398 HELPER Paul  
 BULK TRUCK  
 # 378 DRIVER Glenn  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>200</u>	@	<u>13.50</u>	<u>2700.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE		@		
ASC		@		
<u>WFR-2</u>	<u>500</u>	@	<u>1.10</u>	<u>550.00</u>
<u>Salt</u>	<u>9</u>	@	<u>21.25</u>	<u>191.25</u>
		@		
		@		
		@		
		@		
HANDLING	<u>200</u>	@	<u>2.25</u>	<u>450.00</u>
MILEAGE	<u>110/100 mi</u>			<u>300.00</u>
TOTAL				<u>4252.00</u>

REMARKS:

Ran 79 Jcs. 5 1/2 14" casing 3376 set @ 3374. Est. Circulation and circulate 1 1/2 hrs on bottom Plug Rathole w/ 30 sk cement and mmschok w/ 15 sk cement pump 500gal WFR-2 Mix 155 sk Cement Stop Pump, Clean cement line. Displace w/ 81.27 Bbl H<sub>2</sub>O. Land Plug @ 1500 psi. Float Did Hold!

*Thank You!*

CHARGE TO: Abercrombie Energy  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_


SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1957.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>7.00</u>	<u>140.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>2097.00</u>

5 1/2 PLUG & FLOAT EQUIPMENT

<u>1-AFU Float Shoe</u>	@		<u>192.00</u>	
<u>12-Centralizers</u>	@	<u>35.00</u>	<u>420.00</u>	
<u>1-Cement Basket</u>	@		<u>161.00</u>	
<u>1-Latchdown Plug &amp; Assembly</u>	@		<u>164.00</u>	
	@			
TOTAL				<u>937.00</u>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jason Walker  
 SIGNATURE 

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES ~~4252.00~~  
 DISCOUNT  IF PAID IN 30 DAYS

Vol-13.23 10.75 27.25 clear 32

Set 3254 07 975  
211 2279  
Spot 3283 2500

WELL NAME AND NUMBER: 0192 #1-15

LOCATION: \_\_\_\_\_

FIELD: \_\_\_\_\_

FORMATION: LKC

COUNTY: Russell

STATE: KS

TYPE OF SERVICE: Acid New Well

CUST. NAME: Abercrombie

ADDRESS: \_\_\_\_\_

CITY, STATE & ZIP CODE: \_\_\_\_\_

REMARKS: \_\_\_\_\_

DATE: 5/1/10

SERVICE NUMBER: 14803

JOB DONE DOWN: TUBING  CASING  ANNULUS

ALLOWANCE PRESSURE: TGB: \_\_\_\_\_ CSG: \_\_\_\_\_

TYPE OF WELL: OIL  GAS  WATER  SWD  INJ.

AGE OF WELL: NEW WELL  REWORK

PACKER TYPE: \_\_\_\_\_ Packer Depth: 3218

CASING SIZE: 5 1/2 CASING DEPTH: \_\_\_\_\_ TUBING SIZE: 2 3/8 TUBING DEPTH: \_\_\_\_\_

OPEN HOLE: \_\_\_\_\_ CSG. OR ANRL VOL: .78 TGB VOLUME: 12.45 TOTAL DEPTH: \_\_\_\_\_

PERFORATED INTERVALS					
DEPTH	NO. OF HOLES	DEPTH	NO. OF HOLES	DEPTH	NO. OF HOLES
<u>3242</u>	<u>-</u>	<u>30</u>			

ARRIVED ON LOCATION:

TIME	INJECTION		PRESSURE		REMARKS
	RATE	IBBLS IN	CSG	TGB	
					Test pkr to 2500" OK
10:40	2.5			30"	Start acid to spot
10:53	2.5	11.0		30"	Restart acid pkr 3218
	2.5	13.25		30"	Acid on perfor
10:54		13.75		1000"	Tubing loaded, pump to hold
	.25	14.5		1000"	Feeding
11:10	.5	14.75		400"	Breaking, Increase rate
	.5	15.0		500"	Pressure increase
	.5	15.5		400"	Breaking
11:12	1.0	16.0		500"	Increase rate
	1.5	18.0		600"	" "
11:17	1.5	24.0		600"	Acid in, start flush
	1.5	24.25		550"	Breaking
	1.5	35.5		600"	Pressure increase
11:26	1.5	37.25		600"	Acid clear, start overflush
11:30	1.5	42.25		600"	Overflush complete, shutdown
					T.S.T.P. = 450"
					5 min @ 250"
					10 min to Use

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TIME LEFT LOCATION	AVER. LIQUID INJ. RATE	SHUT IN PRESSURE IMMEDIATE 15 MINUTES	PRODUCTS USED
MAX. PRESSURE	AVER. PRESSURE		1000 gal 15% NE/BE
CUSTOMER REPRESENTATIVE	KANSAS ACID REPRESENTATIVE Gast Brown		



SERVICE NUMBER

P.O. Box 1595  
Hays, KS 67601-8595

14802

DATE 5/4/10 Customer's Order No. Verba'

WELL NAME AND NUMBER Dietz #1-15 LOCATION \_\_\_\_\_

FIELD \_\_\_\_\_ FORMATION \_\_\_\_\_

COUNTY - STATE Russell, KS

TYPE OF SERVICE Acid New Well

CUST. NAME Abercrombie

ADDRESS \_\_\_\_\_

CITY \_\_\_\_\_

STATE & ZIP CODE \_\_\_\_\_

As consideration, the above-named Customer agrees to pay Kansas Acid, Inc. in accord with the rates and terms stated in Kansas Acid, Inc. current price lists. Invoices are payable NET 30 after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Kansas Acid, Inc. warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Kansas Acid, Inc. liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Kansas Acid, Inc. or, at Kansas Acid, Inc. option, to the allowance to the customer of credit for the cost of such items. In no event shall Kansas Acid, Inc. be liable for special, indirect, punitive or consequential damages.

REF. NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
5827	15% Hcl Acid	1000 gal	1.92	1,920.00
76	Inhibitor	2 gal	68.32	136.64
1046	NE	2 gal	51.53	103.06
1149	FE	5 gal	22.75	113.75
9313	Truck mileage	20 miles	5.25	105.00
9647	Pump Truck	1	720.00	720.00
			Gross	3,098.45
			Discount	929.52
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KCC WICHITA				
POWER TAX				
SALES TAX				
Material Reimbursement				
<b>TOTAL CHARGE</b>				<b>Discounted Price \$2,168.93</b>

The above was received and the job was under the direction, supervision, and control of the owner, operator or his agent whose signature appears below:

TRUCK NUMBER: 006

DRIVER Mike

THIS JOB WAS SATISFACTORILY COMPLETED  Yes  No

OPERATION OF EQUIPMENT WAS SATISFACTORY  Yes  No

PERFORMANCE OF PERSONNEL WAS SATISFACTORY  Yes  No

Jack Brown  
KANSAS ACID REPRESENTATIVE

[Signature]  
CUSTOMER OR HIS AGENT'S SIGNATURE



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887  
 Fax: (785) 483-5566

Post  
 will file

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APR 22 10

GB

# INVOICE

Invoice Number: 122314  
 Invoice Date: Apr 15, 2010  
 Page: 1

<b>Bill To:</b>
Abercrombie Energy, LLC 5510 Oil Center RD South Great Bend, KS 67530

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Aber	Dietz #1-15	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Apr 15, 2010	5/15/10

Quantity	Item	Description	Unit Price	Amount
325.00	MAT	Class A Common	13.50	4,387.50
6.00	MAT	Gel	20.25	121.50
11.00	MAT	Chloride	51.50	566.50
325.00	SER	Handling	2.25	731.25
12.00	SER	Mileage 325 sx @ .10 per sk per mi	32.50	390.00
1.00	SER	Long Surface	991.00	991.00
12.00	SER	Pump Truck Mileage	7.00	84.00
1.00	EQP	8.5/8 Baffle Plate	68.00	68.00
1.00	EQP	8.5/8 Solid Rubber Plug	74.00	74.00
		VENDOR NUMBER	_____	
		VOUCHER NUMBER	_____	
		VERIFY OF RECEIPT	_____	
		CODE NUMBER	AMOUNT	
		<u>1352062</u>	_____	
		<u>DIETZ #1-15</u>	_____	
		<u>CEMENT SURFACE CSG</u>	_____	
		APPROVAL	<u>ON</u>	
		VERIFIED ACCURACY	_____	

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 KCC WICHITA

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 1853.44

ONLY IF PAID ON OR BEFORE  
 May 10 2010

Subtotal	7,413.75
Sales Tax	380.88
Total Invoice Amount	7,794.63
Payment/Credit Applied	
<b>TOTAL</b>	<b>7,794.63</b>

\$ 5941.20

# ALLIED CEMENTING CO., LLC. 041355

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell Ks.

DATE <u>4-15-2010</u>	SEC. <u>15</u>	TWP. <u>15 S</u>	RANGE <u>15 W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Dietz</u>	WELL # <u>01-15</u>	LOCATION <u>Russell - Balta RD. - S TO</u>			COUNTY <u>Russell</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)		MICHTEL RD. 2x 1/2 S 1/4 W INTO					

CONTRACTOR Val Dalg Riq # SIX EIGHT

TYPE OF JOB LONG SURFACE

HOLE SIZE 12 1/4 T.D. 821

CASING SIZE 8 5/8 New DEPTH 821

TUBING SIZE 23 # DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 49.61/BBL

OWNER

CEMENT AMOUNT ORDERED 325 SK. Com.

270 GAL

370 C.C.

COMMON	<u>325</u>	@	<u>13.50</u>	<u>4387.50</u>
POZMIX		@		
GEL	<u>6</u>	@	<u>20.25</u>	<u>121.50</u>
CHLORIDE	<u>11</u>	@	<u>51.50</u>	<u>566.50</u>
ASC		@		

HANDLING 325 @ 2.25 731.25

MILEAGE 110 1/2 mile 390.00

TOTAL 6196.75

EQUIPMENT

PUMP TRUCK CEMENTER GLENN

# 398 HELPER CRAIG

BULK TRUCK

# 481 DRIVER Bill

BULK TRUCK

# DRIVER

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REMARKS:

Ran 19 ITS OF New 23 # CGG.

Set @ 821.

Circulate For minutes + Cement

Surface w/ 325 SK Com 3+2, Release Rubber

Plug, + Displace BBL, STOP Plug on

Baffle plate, w/ TOTAL OF BBL

Cement DID CIRCULATE

TO SURFACE!

THANK'S

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @

MILEAGE 12 @ 7.00 84.00

MANIFOLD @

TOTAL 1075.00

CHARGE TO: ABERCROMBIE ENERGY LLC.

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

1- 8 5/8 Baffle Plate 68.00

1- Solid Rubber Plug @ 74.00

TOTAL 142.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Randy D Martin

SIGNATURE Randy D Martin

SALES TAX (If Any)

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887  
Fax: (785) 483-5566

<b>Bill To:</b>
Abercrombie Energy, LLC 5510 Oil Center RD South Great Bend, KS 67530

RECEIVED  
APR 30 '10  
CB

# INVOICE

Invoice Number: 122422  
Invoice Date: Apr 24, 2010  
Page: 1

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Aber	Dietz #1-15	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Apr 24, 2010	5/24/10

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common	13.50	2,700.00
3.00	MAT	Gel	20.25	60.75
500.00	MAT	WFR-2	1.10	550.00
9.00	MAT	Salt	21.25	191.25
200.00	SER	Handling	2.25	450.00
20.00	SER	Mileage 200 sx @ .10 per sk per mi	15.00	300.00
1.00	SER	Production String	1,957.00	1,957.00
20.00	SER	Pump Truck Mileage	7.00	140.00
1.00	EQP	5.5 AFU Float Shoe	192.00	192.00
12.00	EQP	5.5 Centralizers	35.00	420.00
1.00	EQP	5.5 Cement Basket	161.00	161.00
1.00	EQP	5.5 Latch Down Plug & Assembly	164.00	164.00

RECEIVED  
JUL 12 2010  
KCC WICHITA

VENDOR NUMBER  
VOUCHER NUMBER  
VERIF OF RECEIPT  
CODE NUMBER  
1352062  
DIETZ #1-15  
CEMENT LONG STRING CSG  
APPROVAL  
VERIFIED ACCURACY

Subtotal	7,286.00
Sales Tax	324.05
Total Invoice Amount	7,610.05
Payment/Credit Applied	
<b>TOTAL</b>	<b>7,610.05</b>

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1821.50

ONLY IF PAID ON OR BEFORE

May 19, 2010

\$ 5788.55