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JUL 21 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

7/19/11

OPERATOR: License # 33259
Name: Central Operating Inc.
Address 1: 1600 Broadway Suite 1050
Address 2:
City: Denver State: CO Zip: 80202
Contact Person: P.A. Brow
Phone: (303) 894-9576
CONTRACTOR: License # 30606
Name: Murfin Drilling Co.
Wellsite Geologist: Ed Glassman
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

04/01/2010 04/08/2010 05/12/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 063-21832-00-00
Spot Description: NE NE NW SW Sec. 1 Twp. 15 S. R. 26 East West
2,560 Feet from North / South Line of Section
1,000 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Gove
Lease Name: Albin/Stutz Well #: 1
Field Name: Unnamed
Producing Formation: L-KC
Elevation: Ground: 2269 Kelly Bushing: 2274
Total Depth: 4279 Plug Back Total Depth: 4267
Amount of Surface Pipe Set and Cemented at: 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1746 Feet
If Alternate II completion, cement circulated from: 1746 feet depth to: surface w/ 350 sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Pres. Date: July 19, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received Date: 7/19/10 - 7/19/11
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NS Date: 7-29-10

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Side Two

Operator Name: Central Operating Inc. Lease Name: Albin/Stutz Well #: 1
 Sec. 1 Twp. 15 S. R. 26 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1746	528
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Hecbner	3553	-1279
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	3593	-1319
List All E. Logs Run:		Base/Kansas City	3888	-1614
Dual Induction, Dual Compensated Porosity, Microresistivity, Borehole Compensated Sonic,		Pawnee	3993	-1719
		Cherokee Shale	4121	-1847
		Mississippi	4192	-1918

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220'	Common	300	3% CC, 2% gel
Production	7 7/8"	5 1/2"	15.5#	4278'	Common, QMD	1400	10% salt, 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4212-4229	1300 gal. 15% MCA; 1000 gal. 28% MCA	
2	3784-3790	300 gal. 15% MCA; 750 gal NE	

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>4157'</u>	Packer At: <u>CIBP@4180'</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method:			
<u>06/02/2010</u>	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	<u>5</u>	<u>0</u>	<u>15</u>	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Duality Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: _____
<input type="checkbox"/> Other (Specify) _____		

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3894

Date	4/2/10	Sec.	1	Twp.	15	Range	26	County	Gove	State	KS	On Location		Finish	2:15 PM	
Lease	Albin / State			Well No.	1			Location Collyer, 173, 1w, 15, 1 1/2 W, NW, 540								
Contractor	Murrin Drilling Rig #16							Owner								
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4"			T.D.	220'			Charge To								
Csg.	8 5/8" 23H			Depth	218'			Central Operating, Inc. - INT'L								
Tbg. Size				Depth				Street								
Tool				Depth				City State								
Cement Left in Csg.	15'			Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line				Displace	13 Bbls.			Cement Amount Ordered								

EQUIPMENT

Pumptrk	1	No.	Cement Helper	Paul	Common	370 5x Com 3% CC 2 1/2 gal	3150.00
Bulktrk	8	No.	Driver	Brandon	Poz. Mix	300 @ 10.50	
Bulktrk	2	No.	Driver	Rocky	Gel.	7 @ 17.00	119.00
			Driver	Doug	Calcium	13 @ 42.00	546.00

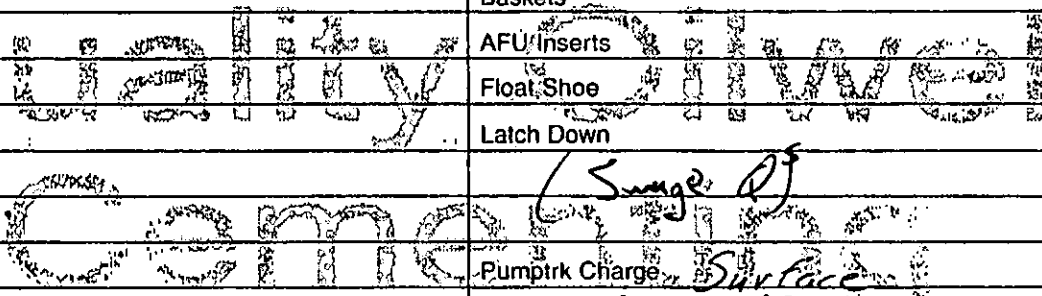
JOB SERVICES & REMARKS

Remarks:	Hulls	
Rat Hole	Salt	
Mouse Hole	Flowseal	
Centralizers	Kol-Seal	
Baskets	Mud CLR 48	
D/V or Port Collar	CFL-117 or CD110 CAF 38	
Mix 300 5x to Circulate Cement	Sand	
	Handling	390 @ 2.00 = 780.00
	Mileage	40 @ 7.00 = 280.00

FLOAT EQUIPMENT

	Guide Shoe	
	Centralizer	
	Baskets	
	AFU Inserts	
	Float Shoe	
	Latch Down	
	Pumptrk Charge	500.00
	Mileage	40 @ 7.00 = 280.00

Thank You!



X Signature *Ag Sihl*

Tax 215.17
Discount (1255.00)
Total Charge 5235.17

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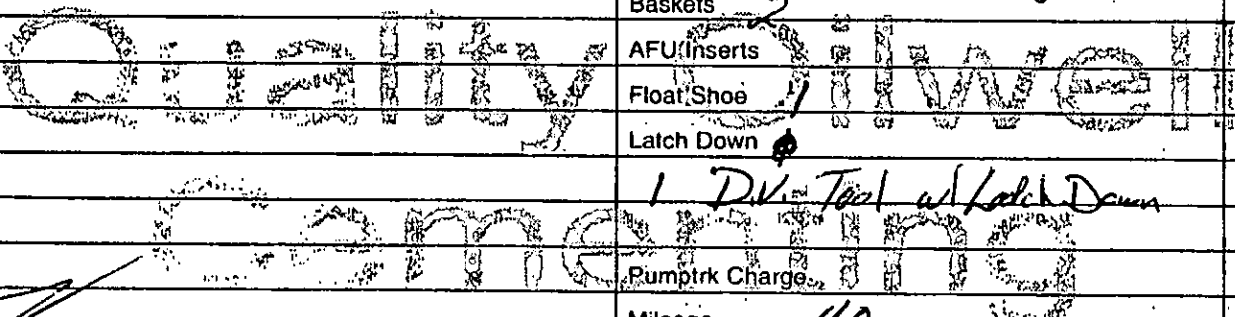
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3947

Date	Sec.	Twp.	Range	County	State	On Location	Finish
4-9-10	1	15	20	Greene	Kansas		12:45 AM
Lease <u>Albia State</u>		Well No. <u>1</u>		Location <u>I-70 & Collyer Rd 175 W 15 15W</u>			
Contractor <u>Murphy Drilling Rig/6</u>				Owner			
Type Job <u>DK Bottom</u>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <u>7 7/8</u>		T.D. <u>4280</u>		Charge To <u>Central Operating, Inc.</u>			
Csg. <u>53 15.57/6</u>		Depth <u>4279</u>		Street			
Tbg. Size		Depth		City			
Tool <u>D.V. #61</u>		Depth <u>1746</u>		State			
Cement Left in Csg. <u>87'</u>		Shoe Joint <u>87'</u>		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace <u>99 3/4 Bbl</u>		Cement Amount Ordered <u>140 Common 100 Salt</u>			
EQUIPMENT				500 Gilscrite 500 Gal Mud Clear-48			
Pumptrk <u>9</u>	No.	Cementor		Common <u>140</u>			
		Helper	<u>Steve</u>				
Bulktrk <u>8</u>	No.	Driver	<u>Paul</u>	Poz. Mix			
		Driver	<u>Paul</u>				
Bulktrk	No.	Driver	<u>Mark</u>	Gel.			
		Driver	<u>6 OT</u>				
JOB SERVICES & REMARKS				Calcium			
Remarks:				Hulls			
Rat Hole				Salt <u>14</u>			
Mouse Hole				Flowseal			
Centralizers <u>#3 #6 #9 #15 #62</u>				Kol-Seal <u>658</u>			
Baskets <u>#2 #60</u>				Mud CLR 48 <u>500</u>			
D/V or Port Collar <u>#61 @ 1746</u>				CFL-117 or CD110 CAF 38			
Sand				Handling <u>154</u>			
<u>Land Plug @ 1200 ps</u>				Mileage <u>450.00</u>			
<u>Float Hold</u>				FLOAT EQUIPMENT			
Guide Shoe							
Centralizer <u>4 Tubas 1 Regular</u>							
Baskets <u>2</u>							
AFU/Inserts							
Float Shoe							
Latch Down <u>1 DK Tool w/ Latch Down</u>							
Pumptrk Charge				<u>750.00</u>			
Mileage <u>40</u>							
RECEIVED				Tax			
JUL 21 2010				Discount			
KCC WICHITA				Total Charge			



Thanks to
Signature [Handwritten Signature]

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3948

Date	4-10-10	Sec.	1	Twp.	15	Range	20	County	Gove	State	Kansas	On Location		Finish	2:15pm
Lease	Albin / State	Well No.	1			Location I-70 & Collier Rd 175 161 15 13W									
Contractor	Mickin Drilling Rig 1b				Owner										
Type Job	D.K. - Tap				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	7 7/8		T.D.		4280				Charge To		Central Operating, Inc.				
Csg.	5 1/2 15.50 lb		Depth		4279				Street						
Tbg. Size			Depth						City		State				
Tool	DK		Depth		1746				City		State				
Cement Left in Csg.			Shoe Joint						The above was done to satisfaction and supervision of owner agent or contractor.						
Meas Line			Displace		4 1/2 134				Cement Amount Ordered		350 Q-MDC 3/4 Flo Seal				

EQUIPMENT

Pumptrk	9	No.	Cementer	Steve	6	OT	Common	350
			Helper					
Bulktrk	4	No.	Driver	Paul	6	OT	Poz. Mix	
			Driver					
Bulktrk		No.	Driver	Jason	6	R	Gel.	
			Driver					

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole 30sx	Salt
Mouse Hole 15sx	Flowseal 88 @ 2.00
Centralizers	Kol-Seal
Baskets	Mud CLR 48 500.00
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
30sx Rat Hole	Handling 350 @ 2.00
15sx Mouse Hole	Mileage

FLOAT EQUIPMENT

Land plug @ 1400psi & close tool	Guide Shoe
Cement did Circulate	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

	Pumptrk Charge
	Mileage 40 @ 7.00

Signature: *E. Plawman*

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Tax
Discount
Total Charge

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