

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

7/09/11
Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5316
Name: FALCON EXPLORATION, INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: _____
Operator Contact Person: MIKE MITCHELL
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822
Wellsite Geologist: KEITH REAVIS
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3/25/09 4/5/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 069-20315-0000
County: GRAY
NW SE SE NE Sec. 8 Twp. 28 S. R. 30 East West
2030 feet from S / N (circle one) Line of Section
370 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LANTERMAN Well #: 1-8
Field Name: W/C
Producing Formation: _____
Elevation: Ground: 2811 Kelly Bushing: 2821
Total Depth: 5400 Plug Back Total Depth: 5370
Amount of Surface Pipe Set and Cemented at 566 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1832 Feet
If Alternate II completion, cement circulated from 1832
feet depth to 0 w/ 225 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 7/8/09
Subscribed and sworn to before me this 8TH day of JULY
20 09.
Notary Public: Rosann M Schippers
Date Commission Expires: 9/28/11

ROSANN M. SCHIPPERS
NOTARY-PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUL 13 2009

KCC WICHITA

Operator Name: FALCON EXPLORATION, INC. Lease Name: LANTERMAN Well #: 1-8
 Sec. 8 Twp. 28 S.; R. 30 East West County: GRAY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL;DIL;BHCS;MEL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>3804</td> <td>-983</td> </tr> <tr> <td>LANSING</td> <td>4249</td> <td>-1428</td> </tr> <tr> <td>BKC</td> <td>4694</td> <td>-1873</td> </tr> <tr> <td>FT SCOTT</td> <td>4866</td> <td>-2045</td> </tr> <tr> <td>CHEROKEE SH</td> <td>4882</td> <td>-2061</td> </tr> <tr> <td>MRW SH</td> <td>5089</td> <td>-2268</td> </tr> <tr> <td>MISS</td> <td>5151</td> <td>-2330</td> </tr> </table>	Name	Top	Datum	TOPEKA	3804	-983	LANSING	4249	-1428	BKC	4694	-1873	FT SCOTT	4866	-2045	CHEROKEE SH	4882	-2061	MRW SH	5089	-2268	MISS	5151	-2330
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MISS	5151	-2330																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8"	24#	566	CLASS 'A	300	2% GEL, 3% CC
PRODUCTION	7-7/8	5-1/2	15.5#	5392	EA-2	150	
DV TOOL				1832	SMD	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
(If vented, Submit ACO-18.)		

DST #1: 4606-4651', MIS-RUN

DST #2: 4606-4651', 5,90,60,120. SLIDE TOOL 10'.
FAIRLY STRONG BLOW THROUGHOUT THE INITIAL FLOW, BUILD TO 5
INCHES. VERY WEAK BLOW AT 2ND OPEN, SLOWLY BUILD TO 10 INCHES.
RECOVERED 45' WATER CUT MUD, 60' VERY HEAVY WATER CUT MUD,
120' MUD CUT WATER AND 10' MUD (CH 46,000 PPM). MUD CHLORIDES 3,000
PPM. IHP 2265# -- IFP'S 42-53# -- ISIP 1419# -- FFP'S 56 -- 132# -- FSIP# 1393# --
FHP# 2241

DST #3: 5068-5120', MIS-RUN.

RECEIVED
JUL 13 2009
KCC WICHITA

ALLIED CEMENTING CO., LLC. 30575

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Liberal K.S.

DATE <u>3-25-09</u>	SEC. <u>8</u>	TWP. <u>28</u>	RANGE <u>30w</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30 pm</u>	JOB FINISH <u>1:30 pm</u>
LEASE <u>Lanterman</u>		WELL# <u>1-B</u>	LOCATION <u>Capeland, K.S. 1 east</u>			COUNTY <u>Gray</u>	STATE <u>K.S.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>5 1/2 North West Into</u>				

CONTRACTOR Val Rig #1 OWNER _____

TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>571</u>
CASING SIZE <u>8 5/8</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>40.64</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT
AMOUNT ORDERED 300 SKS Class A with 3% CC and 2% Gel

COMMON	<u>300</u>	@	<u>15.45</u>	<u>4,635.00</u>
POZMIX		@		
GEL	<u>6</u>	@	<u>20.80</u>	<u>124.80</u>
CHLORIDE	<u>11</u>	@	<u>58.20</u>	<u>640.20</u>
ASC		@		
RECEIVED				
JUL 13 2009				
KCC WICHITA				
HANDLING	<u>317</u>	@	<u>2.40</u>	<u>760.80</u>
MILEAGE	<u>317</u>		<u>10</u>	<u>1,711.80</u>
				TOTAL <u>7872.60</u>

EQUIPMENT

PUMP TRUCK # <u>372</u>	CEMENTER <u>Kenny + Bob</u>
	HELPER <u>Alvin</u>
BULK TRUCK # <u>445-467</u>	DRIVER <u>Angel</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

THANK YOU !!!

SERVICE

DEPTH OF JOB	<u>571 TD</u>
PUMP TRUCK CHARGE	<u>1,018.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>54 @ 7.00 = 378.00</u>
MANIFOLD	<u>1 @ 113.00 = 113.00</u>
Footage	<u>215 @ 85 = 182.75</u>

CHARGE TO: Falcon Exploration
STREET Box 551
CITY Russell STATE KS ZIP 67665

TOTAL 1691.75

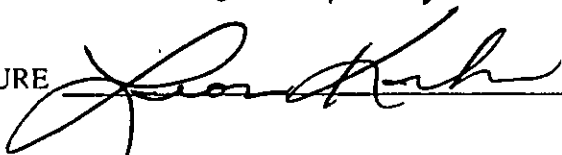
PLUG & FLOAT EQUIPMENT

<u>Baffle Plate</u>	<u>1 @ 152.00</u>	<u>152.00</u>
<u>Top Plug</u>	<u>1 @ 113.00</u>	<u>113.00</u>
	@	
	@	
	@	

TOTAL 265.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Leaw Kuhn
SIGNATURE 

SWIFT Services, Inc.

DATE 4-6-09 PAGE NO. 1

WELL NO. Falcon Expl.

WELL NO. 1-8

LEASE Lanterman

JOB TYPE 2-Stage Long String

TICKET NO. 15902

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							on Loc. Taking off BOP
	1815							Start in with 5 1/2 15.5" Csg. Insert Float Shoe 5399' Latch down Buffer 5377'
								RECEIVED Cmt #6 5170', #9 5055', #95 1803' Basket #11 4977', #92 1882' D.U Tool #94 1838'
	1900							HIT BRIDGE 30 Jts in 1125'
	2300							TRY circulate thru DROP BALL - CIRCULATE
	0010	6	12		✓		600	PUMP 500 GAL MUD FLUSH
	0012	6	20		✓		600	PUMP 20 BBLs KCL FLUSH
	0017	4	36		✓		400	MAX CEMENT - 150 SKS EA-2
	0025							WASH OUT PUMP - LINES
	0026							RELEASE 1ST STAGE CATCH DOWN PLUG
	0030	7 1/2	0		✓			DISPLACE PLUG
	0048	6	128.2				1500	PLUG DOWN - PSE UP CATCH IN PLUG
	0050						OK	RELEASE PSE - HEAD
	0100							DROP DV OPENING PLUG
	0115				✓		1250	OPEN DV - CIRCULATE
	0410		7-5					PLUG RH - MH 20 MH 30RH
	0420	6	20		✓		350	PUMP 20 BBLs KCL FLUSH
	0425	6	97		✓		300	MAX CEMENT 175 SKS SMD
	0452							WASH OUT PUMP - LINES
	0453							RELEASE DV CLOSING PLUG
	0455	7	0		✓			DISPLACE PLUG
	0500	6 1/2	43.7				1500	PLUG DOWN - PSE UP CLOSE DV TOOL
	0502						OK	RELEASE PSE - HEAD
								CIRCULATED 35 SKS CEMENT TO DAT
								WASH TRUCK
	0600							JOB COMPLETE

THANK YOU
WAVE, BOB, DAVE, ROGER