

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

7/03/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 33539
Name: Cherokee Wells, LLC
Address 1: P.O. Box 296
Address 2: _____
City: Fredonia State: KS Zip: 66736 + _____
Contact Person: Emily Lybarger
Phone: (620) 378-3650
CONTRACTOR: License # 33072
Name: Well Refined Drilling
Wellsite Geologist: N/A
Purchaser: Southeastern Kansas Pipeline

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
5/18/09 5/19/09
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 205-27720-0000
Spot Description: _____
NW NE NW SE Sec. 26 Twp. 27 S. R. 14 East West
2590 Feet from North / South Line of Section
1830 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: S. Miller Well #: A-5
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: 860 est. Kelly Bushing: N/A
Total Depth: 1355' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 42' 10" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: bottom casing w/ 145 sx cmt.

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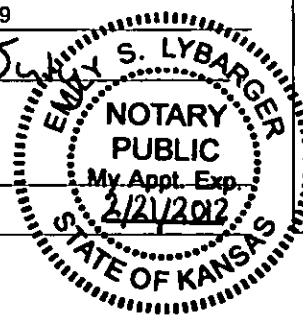
Drilling Fluid Management Plan Att II 9-9-09
(Data must be collected from the Reserve Pl)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tracy Miller
Title: Administrative Assistant Date: 7/2/09

Subscribed and sworn to before me this 2 day of July
20 09.
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Cherokee Wells, LLC Lease Name: S. Miller Well #: A-5
 Sec. 26 Twp. 27 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/ Neutron Log, Dual Induction Log - Enclosed	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller Log - Enclosed
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	42' 10"	Portland	55	
Longstring	6 3/4"	4 1/2"	10.5#	1346'	Thickset	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A	RECEIVED JUL 16 2009 KCC WICHITA	N/A

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3		Lic #	33539	
API #:	15-205-27720-0000				
Operator:	Cherokee Wells, LLC				
	4916 Camp Bowie Blvd				
	Fort Worth, TX 76107				
Well #:	A-5	Lease Name:	S Miller		
Location:	2590	FSL	Line		
	1830	FEL	Line		
Spud Date:	5/18/2009				
Date Completed:	5/19/2009		TD:	1355	
Driller:	Shaun Beach				
Casing Record	Surface	Production	Depth	Inches	Orifice flow - MCF
Hole Size	12 1/4"	6 3/4"	330		No Flow
Casing Size	8 5/8"		380		No Flow
Weight	24#		430		No Flow
Setting Depth	42' 10"		555		No Flow
Cement Type	Portland		630		No Flow
Sacks	Consolidated		655	4	1/4" 3.37
Feet of Casing			680	Gas Check Same	
			730	7	1/4" 4.45
			855	Gas Check Same	
			955	Gas Check Same	
			1030	Gas Check Same	
			1105	Gas Check Same	
			1130		Trace
			1255	7	1/4" 4.45
			1280	Gas Check Same	
09LE-051909-R3-015-S Miller A-5 CWLLC-CW-243					

HAVE RIG
Rig # 3
WILL DIG!

S26	T27S	R14E
Location:		NW-NE-NW-SE
County:		Wilson

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	376	385	shale	614	615	coal
2	30	clay	385	390	sand	615	650	sand
30	34	gravel	390	395	sandy shale	650	654	shale
34	41	sand	395	396	coal	654	657	lime
41	50	lime	396	407	shale	657	660	blk shale
50	85	shale	407	410	Red Bed	660	670	shale
85	100	lime	410	429	shale	670	710	sandy shale
100	109	shale	429	536	lime	710	713	blk shale
109	145	lime	536	540	shale	713	737	lime
145	225	shale	540	545	blk shale	737	749	shale
225	249	lime	545	550	blk shale	749	760	lime
249	320	shale	550	560	sand	760	770	shale
320	321	blk shale	560	571	lime	770	771	lime
321	345	lime	571	584	sandy shale	771	772	shale
345	360	sand	584	585	shale	772	785	sand
360	368	lime	585	600	lime	785	810	shale
368	370	shale	600	603	shale	810	828	sand
370	375	sand	603	607	blk shale	828	850	shale
375	376	coal	607	614	lime	850	851	coal



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 21173
LOCATION FURKA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-8210 or 600-457-8678

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-20-09	2890	Miller A-5				Wilson
CUSTOMER		Domestic Energy Partners 4946 Camp Bowie suite 202 Ft Worth TX 76107	Co. Tuls			
MAILING ADDRESS						
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
Ft Worth	Tx	76107	463	Shannon		
			479	John		

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1355' CASING SIZE & WEIGHT 4 1/2" 14.5"
CASING DEPTH 1346' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 12.4" SLURRY VOL 48 bbl WATER gal/stk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 21.4" bbl DISPLACEMENT PSI 700 ~~PSI~~ PSI 1100 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Done circulation w/ 35 bbl
fresh water. Pump 6 sec get flush 20 bbl water spacer, 12 bbl dye water.
Mixed 145 sec thickest cement w/ 5" Kalsol ^{PSI} @ 12.4" yield 1.69.
Washout pump + loss shut-down. release plug. Displace w/ 21.4" bbl fresh
water. Final pump pressure 700 PSI. Pump plug to 1100 PSI. wait 2 minutes
release pressure. float held. Good cement returns to surface = 7 bbl slurry to pit.
Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126A	145 SXS	thickest cement	16.00	2320.00
1129	225"	5" Kalsol ^{PSI}	.39	282.75
1118A	300"	get flush	.16	48.00
5407	7.98	long-mileage bulk truck	m/c	296.00
4404	1	4 1/2" top rubber plug	43.00	43.00
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		JUL 16 2009		
		KCC WICHITA		
		Subtotal		3997.75
		SALES TAX		169.70
		ESTIMATED TOTAL		4167.45
		DATE		5/20/09

Rev 3787

AUTHORIZATION

Meg Brennan

TITLE

289106

DATE 5/20/09



ENTERED

TICKET NUMBER 21142
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-8210 or 800-467-8976

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-18-09	2890	Miller A-5	26	27S	14E	Wilson
CUSTOMER <u>Domestic Energy Partners</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>4916 Camp Bowie Suite 200</u>			<u>485</u>	<u>Alan</u>		
CITY <u>Fort Worth</u>			<u>543</u>	<u>Dave</u>		
STATE <u>Tx</u>						
ZIP CODE <u>76107</u>						

JOB TYPE Surface HOLE SIZE 11' HOLE DEPTH 44' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 42' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 5'
 DISPLACEMENT 2 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation with fresh water. Mix 55 sks Class A cement w/ 2% CaCl2 2% Gel, 1/2" Flocals. Back Displace with 2 bbl fresh water. Shut casing in. Good cement return to surface. Job complete Rig down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
5406	40	MILEAGE	3.45	138.00
11045	55 sks	Class A Cement	12.70	698.50
1102	100 ^{lb}	CaCl2 2%	.71	71.00
11124	100 ^{lb}	Gel 2%	.16	16.00
1107	15 ^{gal}	Flocals	1.97	29.55
5407		Tan mileage Bulk Truck	M/C	296.00
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			Sub Total	1929.05
			6.3% SALES TAX	51.35
			ESTIMATED TOTAL	1980.40

Form 3737

AUTHORIZATION [Signature]

TITLE 029613

DATE _____