

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

7/9/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822
Name: VAL ENERGY INC.
Address 1: 200 W. DOUGLAS SUITE 520
Address 2: _____
City: WICHITA State: KS Zip: 67202
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688
CONTRACTOR: License # 5822
Name: VAL ENERGY INC.
Wellsite Geologist: STEVE VAN BUSKIRK
Purchaser: MACLASKEY
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
3/27/10 4/10/10 4/29/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23516-00-00
Spot Description: _____
SW NE NE SW Sec. 20 Twp. 34 S. R. 11 East West
2260 Feet from North / South Line of Section
2210 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: HILL TRUST Well #: 4-20
Field Name: STRANATHAN
Producing Formation: MISSISSIPPI
Elevation: Ground: 1366 Kelly Bushing: 1377
Total Depth: 4850 Plug Back Total Depth: 4806
Amount of Surface Pipe Set and Cemented at: 211.07 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTAINS 7/13/10
(Data must be collected from the Reserve Pit)
Chloride content: 24500 ppm Fluid volume: 1800 bbls
Dewatering method used: HAUL OFF
Location of fluid disposal if hauled offsite:
Operator Name: VAL ENERGY INC
Lease Name: MARY DIEL SWD License No.: 5822
Quarter SE Sec. 29 Twp. 34S S. R. 11 East West
County: BARBER Docket No.: D30438

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: OPERATIONS Date: 7/9/10
Subscribed and sworn to before me this 9 day of July,
20 10.
Notary Public: [Signature]
Date Commission Expires: 2/24/2014

KCC Office Use ONLY

Letter of Confidentiality Received 7/9/10 - 7/9/10

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
JUL 09 2010
KCC WICHITA

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2014

Operator Name: VAL ENERGY INC. Lease Name: HILL TRUST Well #: 4-20
 Sec. 20 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ACRL MICRO DUAL SPACED DENSITY	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3702</td> <td>-2338</td> </tr> <tr> <td>KC</td> <td>4226</td> <td>-2862</td> </tr> <tr> <td>STARK</td> <td>4380</td> <td>-3016</td> </tr> <tr> <td>HUSHPUCKNEY</td> <td>4410</td> <td>-3046</td> </tr> <tr> <td>PAWNEE</td> <td>4558</td> <td>-3194</td> </tr> <tr> <td>CHEROKEE</td> <td>4600</td> <td>-3236</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4669</td> <td>-3305</td> </tr> </table>	Name	Top	Datum	HEEBNER	3702	-2338	KC	4226	-2862	STARK	4380	-3016	HUSHPUCKNEY	4410	-3046	PAWNEE	4558	-3194	CHEROKEE	4600	-3236	MISSISSIPPI	4669	-3305
Name	Top	Datum																							
HEEBNER	3702	-2338																							
KC	4226	-2862																							
STARK	4380	-3016																							
HUSHPUCKNEY	4410	-3046																							
PAWNEE	4558	-3194																							
CHEROKEE	4600	-3236																							
MISSISSIPPI	4669	-3305																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	211	60/40POZ	190	3% GEL, 2%CC
PRODUCTION	7 7/8	5 1/2	14	4848	AA2	100	DEFOAM, CCL, GAS BLOK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4668-74, 78-93	1000g 15% NEFE ACID, 159,000# sand, 9045bbls slick water	4668-74, 78-93

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>6/17/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf <u>115</u>	Water Bbls. <u>300</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 04/09/2010
INVOICE NUMBER 1718 - 90288890		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Hill Trust 4
 O LOCATION
 B COUNTY Barber
 S STATE KS *B 5/8 Surface*
 I JOB DESCRIPTION Cement-New Well Casing/Pi #4
 T JOB CONTACT
 E

RECEIVED
APR 12 2009

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40169631	19905	<i>9208</i>	Net - 30 days	05/09/2010
<i>For Service Dates: 04/06/2010 to 04/06/2010</i>				
0040169631				
171801666A Cement-New Well Casing/Pi 04/06/2010 CNW-8 5/8" Surface				
Cement	190.00	EA	5.10	968.99
60/40 POZ				
Additives	48.00	EA	1.57	75.48
Cello-flake				
Calcium Chloride	492.00	EA	0.45	219.56
Calcium Chloride				
Cement Float Equipment	1.00	EA	68.00	68.00
Wooden Cement Plug				
Cement Float Equipment	1.00	EA	133.88	133.88
8 5/8" Basket				
Mileage	90.00	MI	2.98	267.75
Heavy Equipment Mileage				
Mileage	369.00	MI	0.68	250.92
Proppant & Bulk Delivery Charges				
Mileage	190.00	MI	0.60	113.05
Blending & Mixing Service Charge				
Pickup	45.00	HR	1.81	81.28
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	425.00	425.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	106.25	106.25
Plug Container Utilization Charge				
Supervisor	1.00	HR	74.38	74.38
Service Supervisor				

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JUL 09 2010
KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,784.54
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	79.63
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,864.17
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1666 A

20-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB	4-6-10	DISTRICT	Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER	Val Energy, Incorporated			LEASE	Hill Trust			WELL NO.	4	
ADDRESS				COUNTY	Barber			STATE	Kansas	
CITY				STATE				SERVICE CREW	C. Messick: M. Mattal: M. Nall	
AUTHORIZED BY				JOB TYPE:	C.N.W. - Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	4-6-10	DATE	AM/PM	TIME
19,866	.5					ARRIVED AT JOB			AM/PM	4:00
19,903-19,905	.5					START OPERATION			AM/PM	5:50
						FINISH OPERATION			AM/PM	6:15
19,832-21,010	.5					RELEASED	4-6-10		AM/PM	7:00
						MILES FROM STATION TO WELL	45			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 Poz Cement	skt	190		\$ 2,280 00
CC 102	Cell plate	Lb	48		\$ 177 60
CC 109	Calcium Chloride	Lb	492		\$ 516 60
RECEIVED JUL 09 2010 KCC WICHITA					
CF 153	Wooden Plug, 8 5/8"	ea	1		\$ 160 00
CF 1903	Basket, 8 5/8"	ea	1		\$ 315 00
E 100	Pickup Mileage	mi	45		\$ 191 25
E 101	Heavy Equipment Mileage	mi	90		\$ 630 00
E 113	Bulk Delivery	tm	369		\$ 590 40
CE 200	Cement Pump: 0 Feet To 500 Feet	Job	1		\$ 1,000 00
CE 240	Blending and Mixing Service	skt	190		\$ 266 00
CF 504	Plug Container	Job	1		\$ 250 00
S 003	Service Supervisor	Job	1		\$ 175 00

SUB TOTAL \$ 2,784 54

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Lawrence R. M... THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Val Energy, Incorporated	Lease No. Hill Trust	Date 4-6-10
Field Order # 1666	Station Pratt, Kansas	Well # 4
Type Job C.N.W. - Surface	Casing 8 5/8"	Depth 221 Feet
Formation	County Barber	State Kansas
Legal Description 20-345-11W		

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 8 5/8"	Tubing Size 24 Lb./Ft.	Shots/Ft 190	From 286	To 38	Material 60/40 Poz Calcium Chloride	Rate 25 Lb./hr	Press 5 Min	ISIP 10 Min.
Depth 221 Feet	Volume 4 Bbl.	From	To	From	To	Avg	HHP Used	Annulus Pressure
Max Press 275 P.S.I.	Well Connection Plug on Tainer	From	To	From	To	Gas Volume 13 Bbl. Fresh Water		Total Load

Customer Representative Randy Smith	Station Manager David Scott	Treater Clarence R. Messick
--	--------------------------------	--------------------------------

Service Units	19,866	19,903	19,905	19,832	21,010
Driver Names	Messick	Mattal	Nall		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					Trucks on location and hold safety meeting.
4:40					Val Drilling start to run 5 Joints new 24 Lb./Ft. 8 5/8" casing.
5:45					Casing in well. Circulate for 5 minutes
5:52	200			5	Start Fresh Water Pre-Flush.
	200		10	5	Start mixing 190 sacks 60/40 Poz cement.
	-0		52		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
	100			5	Start Fresh Water Displacement.
6:15	275		13		Plug down. Shut in well.
					Circulated 10 sacks cement to pit
					Wash up pump truck.

7:00 RECEIVED
JUL 09 2010
KCC WICHITA
Thank You.
Clarence, Mike, Michael



PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 04/13/2010
INVOICE NUMBER 1718 - 90290764		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Hill Trust 4
 O LOCATION
 B COUNTY Barber
 S STATE KS 5/2
 I JOB DESCRIPTION Cement-New Well Casing/Pi #4
 E JOB CONTACT

RECEIVED
 APR 15 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40170823	27463	90 9308	Net - 30 days	05/13/2010		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/10/2010 to 04/10/2010</i>						
0040170823						
171801703A Cement-New Well Casing/Pi 04/10/2010						
5 1/2" Longstring						
Cement						
			100.00	EA	8.16	816.03 T
AA2 Cement						
			50.00	EA	5.76	288.01 T
60/40 POZ						
Additives						
			24.00	EA	1.92	46.08 T
De-Foamer (Powder)						
Additives						
			479.00	EA	0.24	114.96 T
Salt (Fine)						
			94.00	EA	2.47	232.38 T
Additives						
			76.00	EA	3.60	273.61 T
Gas-Blok						
			500.00	EA	0.32	160.81 T
Additives						
			1.00	EA	50.40	50.40
Cement Float Equipment						
			1.00	EA	120.00	120.00
Top Rubber Cement Plug 5 1/2"						
			1.00	EA	103.20	103.20
Cement Float Equipment						
			5.00	EA	52.80	264.01
Guide Shoe - regular 5 1/2" (Blue)						
			500.00	EA	0.73	367.21 T
Cement Float Equipment						
			45.00	HR	2.04	91.80
Flapper Type Insert Float Valves 5 1/2"						
			90.00	MI	3.36	302.41
Cement Float Equipment						
			308.00	MI	0.77	236.55
Turbolizer 5 1/2" (Blue)						
Additives						
Super Flush II						
Pickup						
Unit Mileage Charge-Pickups, Vans & Cars						
Mileage						
Heavy Equipment Mileage						
Mileage						

RECEIVED
 JUL 09 2010
 KCC WICHITA



PAGE	CUST NO	INVOICE DATE
2 of 2	1004409	04/13/2010
INVOICE NUMBER		
1718 - 90290764		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Hill Trust 4
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40170823	27463			Net - 30 days	05/13/2010
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Proppant and Bulk Delivery Charges					
Pump Charge-Hourly		1.00	HR	1,209.68	1,209.68
Depth Charge; 4001-5000'					
Mileage		150.00	MI	0.67	100.80
Blending & Mixing Service Charge					
Cementing Head w/Manifold		1.00	EA	120.00	120.00
Plug Container Utilization Charge					
Supervisor		1.00	HR	84.00	84.00
Service Supervisor Charge					

RECEIVED
 JUL 09 2010
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,981.94
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	144.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,126.78
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1703 A

DATE _____ TICKET NO. _____

DATE OF JOB 4-10-10 DISTRICT KANSAS				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER VAL ENERGY, INC				LEASE Hill Trust #4 WELL NO.			
ADDRESS 4407				COUNTY Barcher 20-34-11 STATE KANS.			
CITY _____ STATE _____				SERVICE CREW A. Worth, C. Veach, M. Nuld			
AUTHORIZED BY _____				JOB TYPE: 5 1/2" L.S.			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AND TIME
28443 P.U.	1						4-10-10 1230
27463 P.T.	1						4-10-10 200
19833-21010	1						4-10-10 530
							4-10-10 670
							4-10-10 715
						MILES FROM STATION TO WELL	4.5 miles

RECEIVED
JUL 09 2010
KCC WICHITA

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA 2 Cement		100-sk		\$ 1700.00
CP103	60/40 Poz		50-sk		\$ 600.00
CC105	De-former (Powder)		24-lb		\$ 96.00
CC111	SALT (FINE)		479-lb		\$ 239.50
CC129	FIA-322		76-lb		\$ 570.00
CC201	Gilsonite		500-lb		\$ 335.00
CF103	Top Rubber Cement Plus 5/2"		1-ea		\$ 105.00
CF251	Guide Shoe Regular 5 1/2" (Blue)		1-ea		\$ 250.00
CF1451	Flapper Type Insert Float Valve 5 1/2" Blue		1-ea		\$ 215.00
CF1651	Turbolizer 5 1/2" (Blue)		5-ea		\$ 250.00
CS155	Super Flush II		500-gal		\$ 765.00
E100	Unit mileage charge Pickup		45-mi		\$ 191.25
E101	Heavy Equip. mileage		90-mi		\$ 630.00
E113	Bulk Delivery charge		308-Tm		\$ 493.20
CE205	Depth Charge 4001-5000'		1-4hrs		\$ 2520.00
CE240	Blending + mixing Service Charge		150-sk		\$ 210.00
CE504	Plug container utilization chg.		1-505		\$ 250.00
S003	Service Supervisor first 8hrs on job		1-ea		\$ 175.00
CC115	Gas Blok		94-lb		\$ 484.10

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		\$4981.94

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
---	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

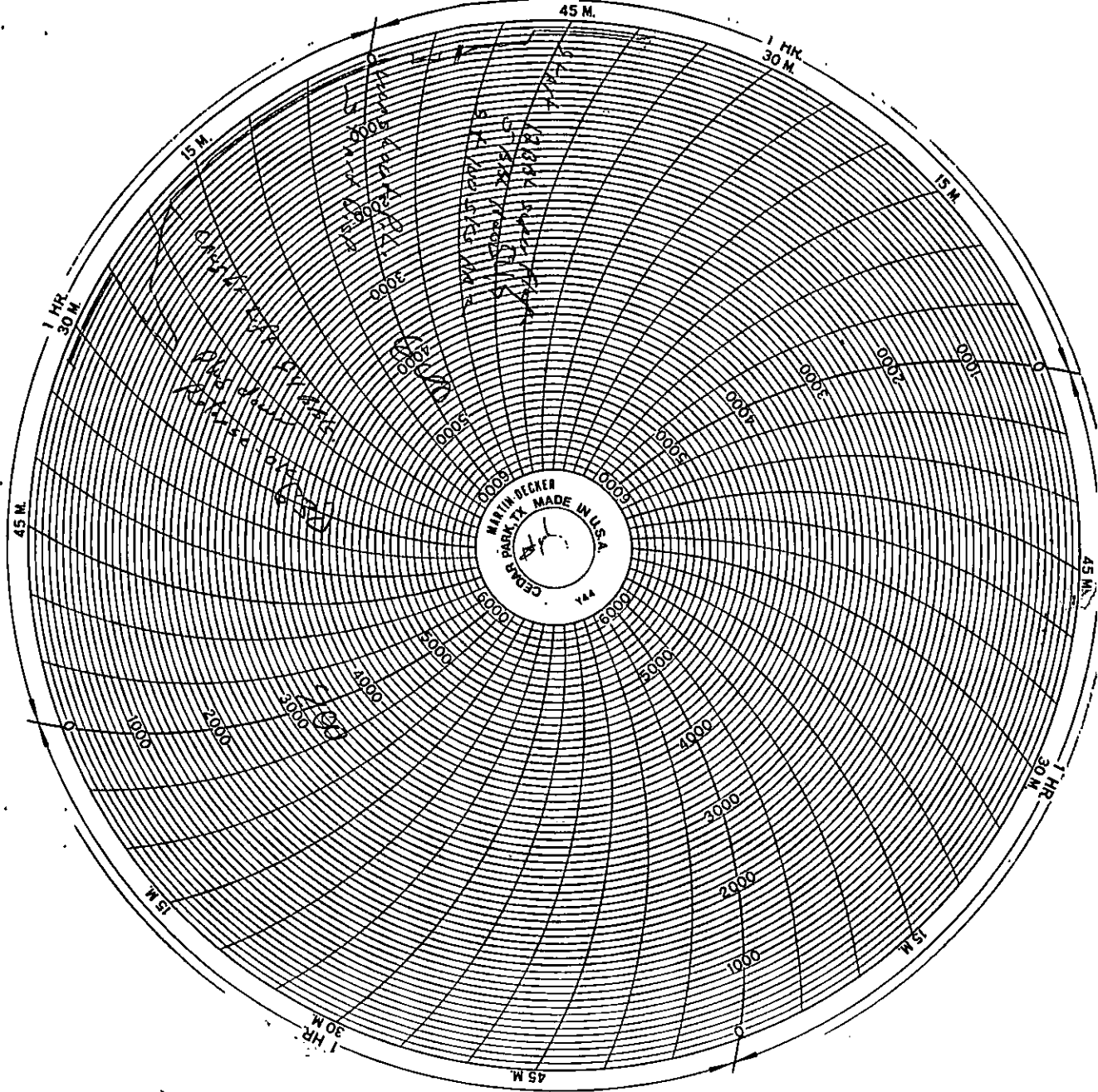
Customer VAL ENERGY, INC.	Lease No.	Date 4-10-10
Lease Hill Trust	Well # #4	
Field Order # 17181703A	Station Pratt KS	Casing 5 1/2"
Type Job 5 1/2" L.S.	Formation CNW TD 4850'	Depth 4847.44
		County Barber
		State KANS.
		Legal Description 20-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2"		12 BBL		Superflush			5 Min.	
Depth 4847.44	Depth	From	To	Pre Pad 100 SKS AA2 @ 15.3#	Max		10 Min.	
Volume 117.2500	Volume	From	To	Pad 60/40 Por Plug	Min		15 Min.	
Max Press 1000 #	Max Press	From	To	Frac	Avg		Annulus Pressure	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth 4805.38	Packer Depth	From	To	Flush Disp. Fresh water	Gas Volume			

Customer Representative Austin	Station Manager scotty	Treater Allen F. Werth
--	----------------------------------	----------------------------------

Service Units	28443	27463	19832	21010					
Driver Names	werth	veach	mike	nail					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00 pm					Francis. csg. VAL #5
					on hoc. Discuss Safety, Setup Plan. Job
					out of Hole w/ Bit Rig up to Run csg.
2:55					Start 5 1/2" csg. 14" SNT. 42.06' w/
					Reg guide shoe, Auto fill Insert in coll.
					cent: 1-3-5-7-10
5:00					Tac Bottom @ 4850. Pickup + cir @ 4847
5:45	200#		12	5	Pump 12 BBL's Superflush II
			5	5	Pump 5 BBL's N ⁵⁰ spacer
				5	mix + Pump 100 SKS AA2 @ 15.3#
			84		Finish mix - washout Pump Line
					Drop Top Rubber Plug 5 1/2"
6:00	200#			6 1/2	Start Disp: csg. cap. 117 1/4 BBL
					caught lift PSI w/ 94 BBLs out.
				4 1/2	lost CIR - slow Rate to 4 1/2
					cir. com's back.
6:23	1500#		117 1/4	4	Plug down
					Release PSI - OK
					Plug R.H. w/ 30 SKS 60/40 Por
					Plug M.H. w/ 20 SKS 60/40 Por
					Washup + Rack up. Equip.
7:15					Job complete
					thx Mike Allen, Chris, M. Nail



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