

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**ORIGINAL**

*7/20/09*

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E. Central, Suite #300,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: None  
Operator Contact Person: Scott Hampel  
Phone: 316-636-2737 x 104  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Robert Hendrix

API No.: 15-097-21655-0000  
County: Kiowa  
C NE NE Sec 15 Twp 27 S. Rng 17  East  West  
660 feet from  N  S (check one) Line of Section  
660 feet from  E  W (check one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(check one)  NE  SE  NW  SW  
Lease Name: THOMPSON "A" Well #: #1-15  
Field Name: Greensburg NE  
Producing Formation: None  
Elevation: Ground: 2126' Kelly Bushing: 2135'  
Total Depth: 4698' Plug Back Total Depth: None  
Amount of Surface Pipe Set and Cemented at 352' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ 6/23/09 \_\_\_\_\_ 7/2/09 \_\_\_\_\_ 7/2/09  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

Drilling Fluid Management Plan PAUS 9-2809  
(Data must be collected from the Reserve Pit)  
Chloride content 12,400 ppm Fluid volume 1100 bbls  
Dewatering method used Evaporation & Hauling  
Location of fluid disposal if hauled offsite:  
Operator Name: Roberts Resources, Inc.  
Lease Name: MARY #1-16 SWDW License No.: 32781  
Quarter NE Sec. 16 Twp. 29 S. R. 18  East  West  
County: Kiowa Docket No.: D-28396

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Scott Hampel  
Title: Vice President - Production Date: 7/20/09

Subscribed and sworn to before me this 20th day of July  
20 09  
BRENT B. REINHARDT  
Notary Public - State of Kansas  
Notary Public My Appt. Expires 12/7/2011  
Date Commission Expires: 12/7/2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date - \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**KANSAS CORPORATION COMMISSION**  
**JUL 22 2009**  
**RECEIVED**

Operator Name: McCoy Petroleum Corporation Lease Name: THOMPSON "A" Well #: #1-15  
 Sec: 2 Twp 27 S. R. 19  East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit- Copy)  List All E. Logs Run: <u>Geological Report</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name <span style="float:right">Top Datum</span>  See attached information.  _____ _____ _____ _____
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	352'	60/40 Pozmix	275	2% gel, 3% CC 1/4#/sk Cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil (Bbls) Gas (Mcf) Water (Bbls) Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval None: D&A
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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

**McCoy Petroleum Corporation**  
**Thompson "A" #1-15**  
**C NE NE, Section 15-27S-17W**  
**660' FNL & 660' FEL**  
**Kiowa County, Kansas**  
**API# 15-097-21655**

06-23-09 MIRT. Lined Reserve Pit with bentonite per KCC requirements. Spud at 7:15 PM. Drilled 12 1/4" hole to 355'. Deviation 1° at 355'. Ran 8 joints of new 8 5/8" 23# casing. Tally = 340.69'. Welded straps on bottom 3 joints and welded collars on other 5 joints. Set at 352'KB. Quality Cementing cemented with 275 sacks of 60/40 Pozmix with 2% gel, 3% CC and 1/4#/sx cellflake. Plug down @ 2:30 AM on 6/24/09. Cement did circulate. WOC.

**DST #1 4612-4653' (Cherokee Sandstone)**

**Open: 30", SI: 30 "**

**1<sup>st</sup> Open: Very weak surface blow, died in 25 "**

**2<sup>nd</sup> Open: No 2<sup>nd</sup> Open period – pulled test after initial shut-in period.**

**Recovered: 5' Mud**

**IFP: 19-23#**

**SIP: 31#**

**DST #2 4671-4688' (Mississippian)**

**Open: 30", SI: 30" Open: 90", SI: 120"**

**1<sup>st</sup> Open: Strong Blow off Bottom Of Bucket in 15 Seconds, No Blow Back**

**2<sup>nd</sup> Open: Strong Blow off Bottom Immediately. Gas To Surface in 7 minutes**

**Gas Gauged as Follows:**

10"	20	MCFGPD
20"	18.5	MCFGPD
30"	"	"
40"	"	"
50"	"	"
60"	"	"
70"	"	"
80"	"	"
90"	"	"

KANSAS CORPORATION COMMISSION

JUL 22 2009

RECEIVED

**Recovered: 125' Slightly Gas & Water Cut Mud (4%Gas, 2%Water, 94%Mud)**

**4557' Gas In Pipe**

**125' Total Fluid Recovery**

**IFP: 20-36# FFP: 23-57#**

**SIP: 1508-1330#**

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*McCoy Petroleum Corporation  
Thompson "A" #1-15  
C NE NE, Section 15-27S-17W  
660' FNL & 660' FEL  
Kiowa County, Kansas  
API# 15-097-21655*

**DST #3 4674-4698' (Mississippian)**  
**Open: 30", SI: 60" Open: 60", SI: 60"**  
**1<sup>st</sup> Open: Fair Blow off Bottom Of Bucket in 6 ½ Minutes, No Blow Back**  
**2<sup>nd</sup> Open: Strong Blow off Bottom in 1 Minute. Very Weak Surface Blow Back**  
**Recovered: 120' Water Cut Mud (40%Water, 60%Mud)**  
**IFP: 18-39# FFP: 27-68#**  
**SIP: 1279-1338#**

**SAMPLE TOPS**

LeCompton 'B'	3778 (-1643)
Queen Hill	3800 (-1665)
Heebner	3960 (-1825)
Brown Lime	4113 (-1978)
Lansing "A"	4132 (-1997)
Lansing "B"	4146 (-2011)
LKC "H"	4274 (-2139)
Stark	4354 (-2219)
Pleasanton	4455 (-2320)
Cherokee	4614 (-2479)
Mississippian	4669 (-2534)
RTD	4698 (-2563)

~~07:02:09~~ RTD 4698'. Ran DST #3 from 4674-4698' (Mississippian). Decided to **plug and abandon**. Elected not to run electric logs. LDDP. Quality Cementing plugged hole with 170 sx 60/40 pozmix with 4% gel as follows: Heavy mud in hole to bottom, 50 sx @ 1100', 50 sx @ 370', 20 sx @ 0-60', 30 sx in RH, and 20 sx in MH. Plugging completed at 1:30 P.M. Orders from Steve Pheifer, KCC. Released Rig @ 2:15 P.M.

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3434

Date	Sec. y	Twp.	Range	County	State	On Location	Finish
7-2-09	16	27	17	KIOWA	Ks		2:00
Lease <u>Thompson A</u>		Well No. <u>1-15</u>		Location <u>Hwy-59 &amp; Fellsburg Blk Top</u>			
Contractor <u>STERLING'S DELS #4</u>				Owner <u>6 3/4 N 3/4 E S 17th</u>			
Type Job <u>PTA</u>	Hole Size <u>7 7/8</u>			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg.	T.D. <u>4698</u>			Charge To <u>McCoy PET. Corp</u>			
Tbg. Size	Depth			Street			
Drill Pipe <u>4 1/2</u>	Depth			City State			
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.	Shoe Joint			<u>1/4 Flowseal</u> CEMENT			
Press Max.	Minimum			Amount Ordered <u>70s 60/40 Poz 4 1/2 GEL</u>			
Meas Line	Displace			Common <u>102</u>			
Perf.				Poz. Mix <u>68</u>			
<b>EQUIPMENT</b>				Gel. <u>6</u>			
Pumptrk: <u>5</u>	No.	Cementer		Calcium			
		Helper	<u>TOOD</u>				
Bulktrk: <u>2</u>	No.	Driver		Mills			
		Driver	<u>JOE</u>				
Bulktrk:	No.	Driver		Salt			
		Driver					
<b>JOB SERVICES &amp; REMARKS</b>				Flowseal <u>43 @ 3.00</u>			
Pumptrk Charge <u>PTA</u>	<u>400.00</u>						
Mileage <u>30 @ 6.00</u>							
Footage							
Total				Handling <u>76 @ 2.00</u>			
Remarks:				Mileage <u>08 PET. S. Poz mile 250.00</u>			
<u>1st Plug 1100'</u>				Pump Truck Charge			
<u>50 s 60/40 Poz 4 1/2 GEL</u>				<b>FLOAT EQUIPMENT</b>			
<u>DISP W/ H2O</u>				Guide Shoe			
				Centralizer			
<u>2nd Plug 370'</u>				Baskets			
<u>50 s 60/40 Poz 4 1/2 GEL</u>				AFU Inserts			
<u>DISP W/ H2O</u>				<b>Quality Oilwell</b>			
<u>3rd Plug 60'</u>				<b>Cementing</b>			
<u>20 s 60/40 Poz 4 1/2 GEL</u>				Rotating Head			
<u>R-hole</u>				Squeez Mainfold			
<u>M-hole</u>							
<u>thanks</u>							
<u>TOOD &amp; JOE</u>				Tax			
Signature <u>Jimmy S. Salway</u>				20% Discount			
				Total Charge			

PLEASE  
CALL  
494-N

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3434

Date	7-2-09	Sec.	16	Twp.	27	Range	17	County	KIOWA	State	Ks	On Location		Finish	2:00	
Lease	Thompson A			Well No.	1-15			Location	Hwy-59 & Fellsburg Blk TOP							
Contractor	STERLING Dels #4							Owner	6 3/4 N 3/4 E S 1110							
Type Job	PTA							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8		T.D.	4698												
Csg.			Depth	Charge To McCoy PET. Corp.												
Tbg. Size			Depth	Street												
Drill Pipe	4 1/2		Depth	City State												
Tool			Depth	The above was done to satisfaction and supervision of owner agent or contractor.												
Cement Left in Csg.			Shoe Joint	1/4 Flowseal CEMENT												
Press Max.			Minimum	Amount Ordered 170x 60/40 Poz 4 1/2 GEL												
Meas Line			Displace	Common 102.												
Perf.				Poz. Mix 68												
<b>EQUIPMENT</b>				Gel. 6												
Pumptrk	5	No.	Cementer	TODD												
			Helper													
Bulktrk	2	No.	Driver	JOE												
			Driver													
Bulktrk		No.	Driver													
			Driver													
<b>JOB SERVICES &amp; REMARKS</b>				Flowseal 43 @ 3.00												
Pumptrk Charge	PTA		400.00													
Mileage	30 @ 6.00															
Footage																
Total				Handling 176 @ 2.00												
Remarks:	1st Plug 1100'				Mileage .08 PETS x Poz miles 250.00											
	50 x 60/40 Poz 4 1/2 GEL				Pump Truck Charge											
	DISP W/ H2O				<b>FLOAT EQUIPMENT</b>											
	2nd Plug 370'				Guide Shoe											
	50 x 60/40 Poz 4 1/2 GEL				Centralizer											
	DISP W/ H2O				Baskets											
	3rd Plug 60'				AFU Inserts											
	20 x 60/40 Poz 4 1/2 GEL															
R-hole	30 x 60/40 Poz 4 1/2 GEL				Rotating Head											
M-hole	20 x 60/40 Poz 4 1/2 GEL				Squeez Mainfold											
Thanks	TODD & JOE				Tax											
X Signature <i>Terry S. Salgado</i>				20% Discount												
				Total Charge												

PLEASE  
CALL  
994-1111